Saskatchewan
Energy and Mines

Petroleum and
Natural Gas

Miscellaneous Report 89-3

ISSN-0707-2570

Mineral Statistics Yearbook 1988

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TABLE OF CONTENTS

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GENERAL: **Mineral Area Map and Map Directory** page

Southern Saskatchewan 4
Northern Saskatchewan 6
Saskatchewan Production and Disposition Areas 8

Section I: **Mineral Summary**

Table 1-1-1 . . . . Summary of Mineral Production 9
Table 1-1-2 . . . . Summary of Mineral Sales 10
Table 1-1-3 . . . . Summary of Value of Mineral Sales 11
Table 1-1-4 . . . . Summary of Provincial Revenues from Minerals 12

Section II: **Fuel Minerals**

CRUDE OIL

Table 2-1-1 . . . . Monthly Crude Oil Production by Crude Type 13
Table 2-1-2 . . . . Monthly Crude Oil Production by Pool, Unit and Area 14
Table 2-1-3 . . . . Monthly Production, Receipts and Disposition of Crude Oil and Equivalent 45
Table 2-1-4 . . . . Historical Summary of Crude Oil Production, Disposition and Sales Value 47

NATURAL GAS

Table 2-2-1 . . . . Monthly Natural Gas Production by Pool, Unit and Area - Associated 49
Table 2-2-2 . . . . Monthly Natural Gas Production by Pool, Unit and Area - Non-Associated 74
Table 2-2-3 . . . . Monthly Production, Receipts and Disposition of - Natural Gas 81
Table 2-2-4 . . . . Historical Summary of Natural Gas Sales Value 86
Table 2-2-5 . . . . Historical Summary of Natural Gas Production 87

LIQUEFIED PETROLEUM GAS

Table 2-3-1 . . . . Monthly LPG Production and Disposition - Gas Plants 89
Table 2-3-2 . . . . Monthly LPG Receipts and Disposition - Storage Wells 95
Table 2-3-3 . . . . Historical Summary of LPG Production, Sales and Sales Value 96

COAL

Table 2-4-1 . . . . Monthly Coal Production and Disposition 103
Table 2-4-2 . . . . Historical Summary of Coal Sales Value 104

Section III: **Industrial Minerals**

POTASH

Table 3-1-1 . . . . Monthly Potash Production, Disposition and Value of Sales 107
Table 3-1-2 . . . . Historical Summary of Potash Production, Disposition and Sales Value 108

SODIUM SULPHATE

Table 3-2-1 . . . . . Monthly Sodium Sulphate Production, Disposition and Value of Sales 109
Table 3-2-2 . . . . . Historical Summary of Sodium Sulphate Production, Disposition and Sales Value 110

SALT

Table 3-3-1 . . . . . Monthly Salt Production, Disposition and Value of Sales 111
Table 3-3-2 . . . . . Historical Summary of Salt Production, Disposition and Value of Sales 112

Section IV: Metallic Minerals

URANIUM

Table 4-1-1 . . . . . Monthly Uranium Production, Disposition and Value of Sales 113
Table 4-1-2 . . . . . Historical Summary of Uranium Production, Disposition and Sales Value 114

Section V: Drilling Statistics

Table 5-1-1 . . . . . AnnualSummary of Drilling Statistics By Area 115
Table 5-1-2 . . . . . Monthly Summary of Wells and Metres Drilled 118
Table 5-1-3 . . . . . Monthly Summary of Well Completions 119
Table 5-1-4 . . . . . Monthly Summary of Well Abandonments and Recompletions 120
Table 5-1-5 . . . . . Monthly Summary of Capable and Active Wells 121
Table 5-2-1 . . . . . Historical Summary of Exploratory and Development Wells Drilled 122
Table 5-2-2 . . . . . Historical Summary of Exploratory and Development Metres Drilled 125
Table 5-2-3 . . . . . Historical Summary of Annual Well Completions and Abandonments 128
Table 5-2-4 . . . . . Historical Yearend Summary of Capable and Active Wells 130

Section VI: Crown Land Disposition

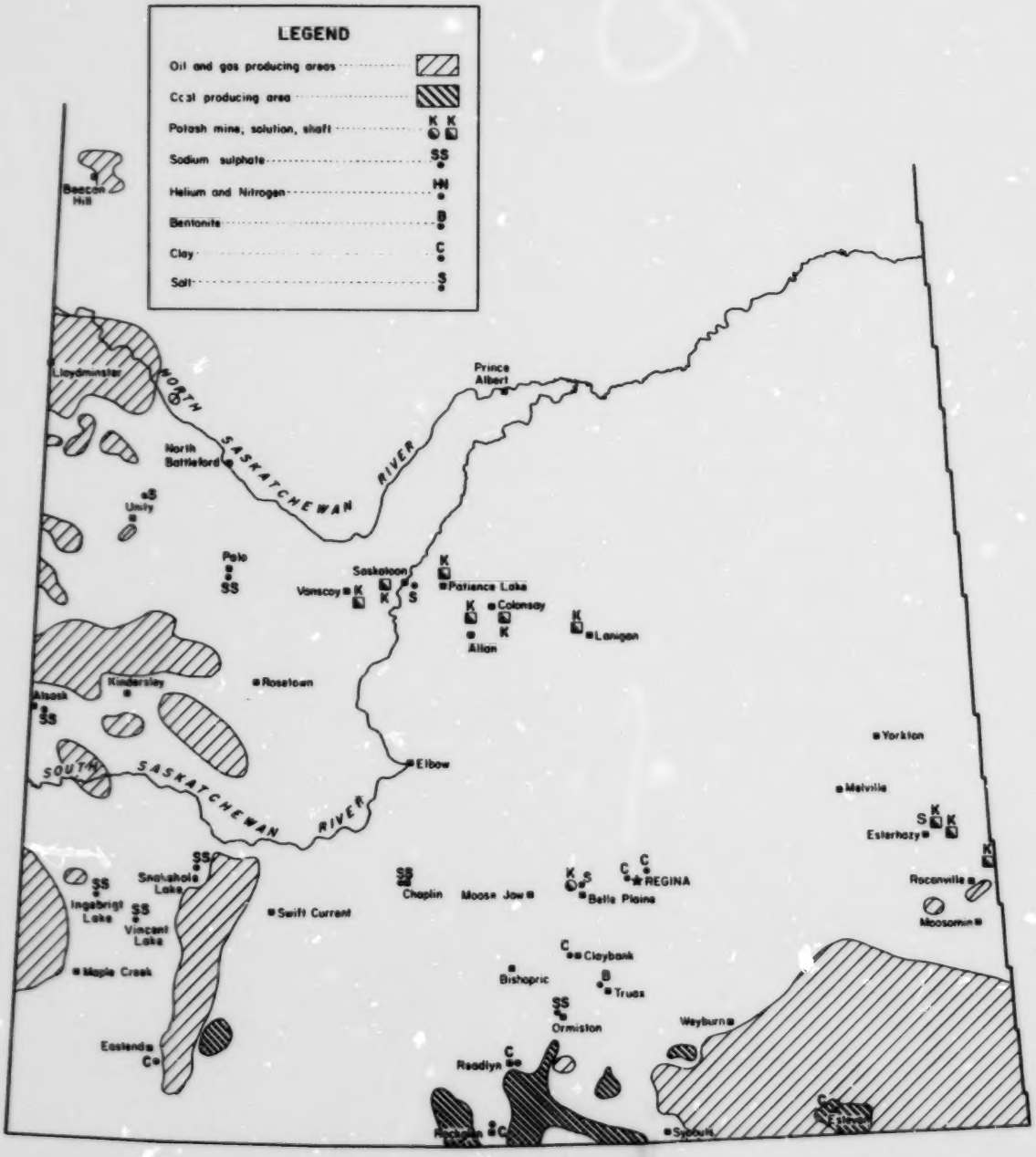
Table 6-1-1 . . . . . Yearend Summary of Committed Crown Mineral Rights 133
Table 6-1-2 . . . . . Annual Summary of Petroleum and Natural Gas Rights Sales 134
Table 6-1-3 . . . . . Historical Summary of Petroleum and Natural Gas Rights Sales 135

General: Mineral Area Map and Map Directory

Southern Saskatchewan

Northern Saskatchewan

Saskatchewan Production and Disposition Areas



ACTIVE MINERAL AREAS
SOUTHERN SASKATCHEWAN

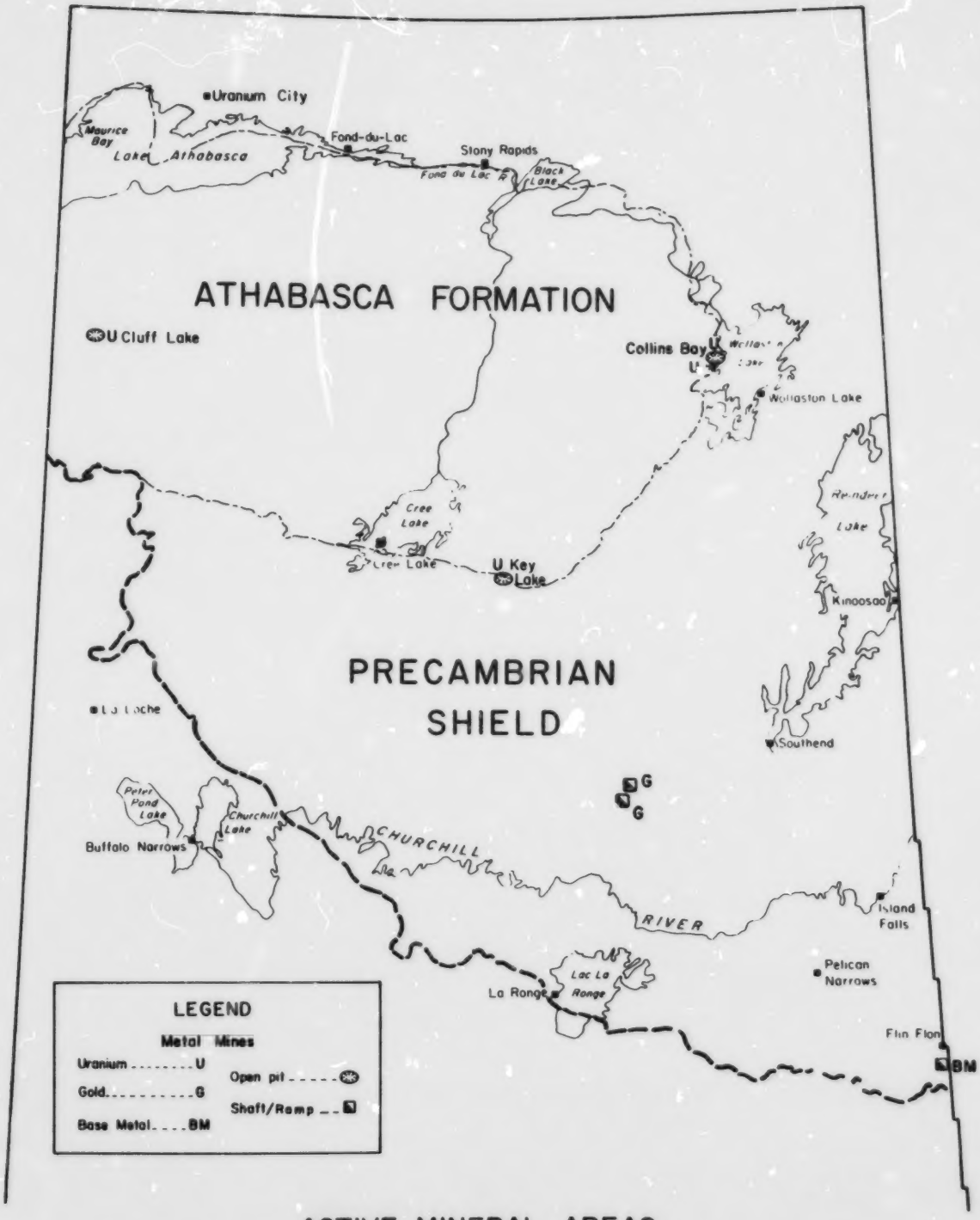
KILOMETRES 25 0 25 50 75 100 KILOMETRES
MILES 20 0 20 40 60 80 100 MILES

MAP DIRECTORY

Southern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
Unity	Salt well, active	Domtar Chemicals Limited
Palo	Sodium Sulphate, active	Millar Western Industries
Vanscoy	Potash, active	Cominco Fertilizers (Potash Division)
Saskatoon	Potash, active	Potash Corporation of Saskatchewan (PCS, Cory Division)
Saskatoon	Salt wells, active	Saskatoon Chemical Division (Subsidiary Weyerhaeuser Canada Ltd.)
Patience Lake	Potash, active	Potash Company of America (Division of Rio Algom)
Allan	Potash, active	APM Operators Limited (Owned by PCS Allan Division and Saskterra Fertilizers)
Colonsay	Potash, active	Central Canada Potash Company Limited
Lanigan	Potash, active	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
Esterhazy	Potash, active	International Minerals & Chemical (Canada) Corporation Limited and PCS Esterhazy Division (Two mines K1 and K2)
Rocanville	Potash, active	Potash Corporation of Saskatchewan (PCS, Rocanville Division)
Alsask	Sodium Sulphate, active	Francana Minerals Limited (Division of Kam-Kotia Mines)
North of Maple Creek (Ingebrigt Lake)	Sodium Sulphate, active	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Aggasiz Resources)
South of Cabri (Verlo)	Sodium Sulphate, active	Francana Minerals Limited (Leased) (Division of Kam-Kotia Mines)
South of Cabri (Snakehole Lake)	Sodium Sulphate, active	Francana Minerals Limited (Plant Site) (Division of Kam-Kotia Mines)
Chaplin	Sodium Sulphate, active	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Aggasiz Resources)
Belle Plaine	Potash, active	Kalium Chemicals Limited
Belle Plaine	Salt, active[1]	Canadian Salt Company Limited
Esterhazy	Salt, active	International Minerals & Chemical Corp. (Canada) Ltd.
Regina	Clay, active	Inland Cement Industries Limited
South of Moose Jaw (Ormiston Lake)	Sodium Sulphate, active	Ormiston Mining and Smelting Company Limited
Claybank	Clay, active	* A.P. Green Refractories (Canada) Limited
Truax	Bentonite, active	Avonlea Mineral Industries Limited (Subsidiary of Ekaton Industries Inc.)
Estevan, Rockglen & Readlyn	Clay, active	Estevan Brick Ltd. (Division of Thunderbrick Ltd.)
Estevan	Coal Mines, active	Manalta Coal Limited (Costello Mine) Manalta Coal Limited (Utility Mine) Luscar Ltd. (Bienfait Mine) Luscar Ltd. (Boundary Dam Mine)
Coronach	Coal Mine, active	Prairie Coal Ltd. (Poplar River Mine)

[1] Utilizes potash waste brine from Kalium Chemicals.
* Closing March 31, 1989.



ACTIVE MINERAL AREAS
NORTHERN SASKATCHEWAN

KILOMETRES 25 0 25 50 75 100 KILOMETRES

MILES 20 0 20 40 60 80 100 MILES

MAP DIRECTORY

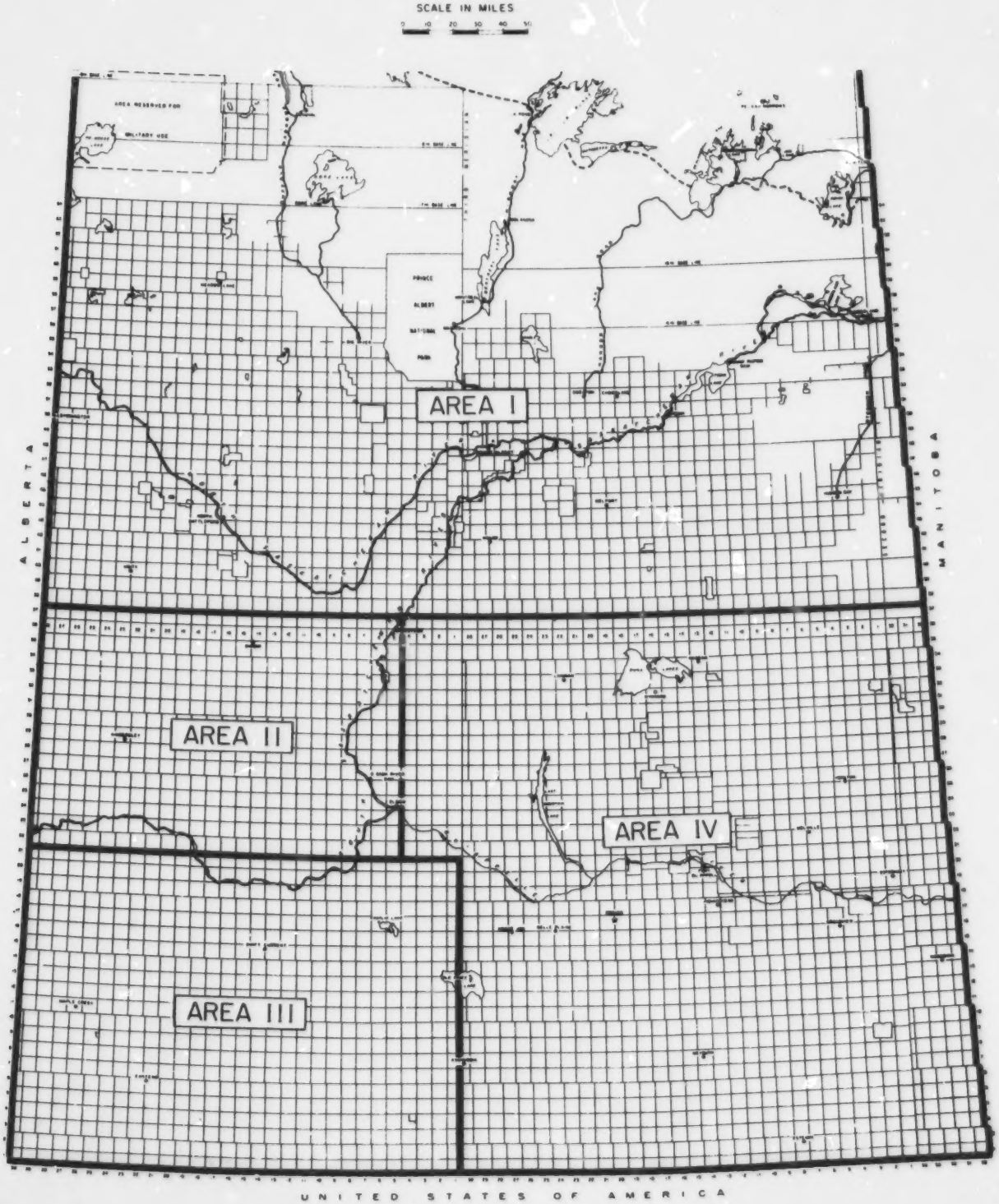
Northern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
Flin Flon	Copper-Zinc, active	Hudson Bay Mining & Smelting Company Limited
Cluff Lake	Uranium, active	Cluff Mining (Amok Limited and Cameco)[1]
Key Lake	Uranium, active	Cameco, Uranerz Mining and Exploration Limited
Collins Bay B	Uranium, active	Cameco[2]
North La Ronge	Gold, active	Star Lake Mining (Operator - Cameco)[3]
North La Ronge (John Deposit)	Gold, active	Royex Mining Corp. (Operator)[4]

[1] Cameco (formed after merging SMDC and Eldorado Nuclear Ltd. in 1988).
[2] Collins Bay B reserves are processed at Rabbit Lake Mill Facility.
[3] Mill facility to process nearby Jasper deposit after Star Lake mine reserves are depleted in early 1989.
[4] Started commercial production on January 1, 1989.

SASKATCHEWAN
PETROLEUM AND NATURAL GAS

PRODUCTION AND DISPOSITION AREAS



Section I: Mineral Summary

- Production
- Sales
- Value of Sales
- Provincial Revenue

SUMMARY OF MINERAL PRODUCTION

	1987	1988
Fuel Minerals		
Crude Oil - m^3		
Light Gravity	3 990 352.3	4 146 785.6
Medium gravity	4 391 841.7	4 438 358.3
Heavy gravity	3 692 422.1	3 683 966.9
TOTAL OIL PRODUCTION	12 074 616.8	12 269 110.8
Natural Gas - 10^3m^3		
Non-Associated	2 278 463.9	3 798 840.4
Associated	819 609.7	888 851.1
TOTAL GAS PRODUCTION	3 098 073.6	4 687 691.5
L.P.G. - m^3		
Pentanes Plus	4 931.6	4 567.9
Ethane	0.0	0.0
NGL (C3+)	137 867.6	147 743.4
NGL (C2+)	48 760.5	47 237.7
Propane	13 005.1	14 573.5
Butane	9 197.5	8 609.9
Coal - tonnes	10 020 334	12 109 690
Industrial Minerals		
Potash -K_2O equivalent tonnes	6 448 900	7 371 662
Salt - tonnes	443 631	16 226
Sodium Sulphate - tonnes	258 273	272 092
Sand, Gravel & Clay Products - tonnes	11 949 061	**10 531 367
Metallic Minerals (kg)		
*Gold	1 056	1 133
*Silver	1 410	1 507
*Copper	2 442 296	2 297 316
*Zinc	931 138	2 338 655
*Cadmium	1 966	2 622
Uranium (U_3O_8) - kg	9 714 700	9 654 773

* Reflects quantities sold and/or used

** Estimate.

Table 1 - 1 - 2

SUMMARY OF MINERAL SALES

	1987	1988
Fuel Minerals		
Crude Oil - m^3	12 064 257.8	12 242 406.7
Natural Gas - 10^3m^3		
Non-Associated	2 203 662.8	3 596 824.1
Associated	508 322.6	394 944.1
TOTAL GAS SALES	2 711 985.4	3 991 768.2
L.P.G. - m^3		
Pentanes Plus	4 877.9	6 245.6
Ethane	0.0	0.0
NGL (C3 +)	138 501.6	148 827.3
NGL (C2 +)	48 781.0	44 076.4
Propane	13 005.1	14 979.5
Butane	9 197.5	9 767.2
Coal- tonnes	10 020 334	12 109 690
Industrial Minerals		
Potash -K_2O equivalent tonnes	7 021 645	7 106 409
Salt - tonnes	455 413	409 713
Sodium Sulphate - tonnes	259 342	278 194
Sand, Gravel & Clay Products - tonnes	*11 949 134	**10 533 143
Metallic Minerals (kg)		
Gold	1 056	1 191
Silver	1 336	1 507
Copper	2 442 296	2 297 316
Zinc	931 138	2 338 655
Cadmium	1 966	2 622
Uranium (U_3O_8)	11 223 240	8 416 044

* - Revised
** - Estimate

SUMMARY OF VALUE OF MINERAL SALES

	1987	1988
Fuel Minerals		
Crude Oil - m3	$1,514,653,876	$1,044,243,396
Natural Gas - 10^3m^3	166,597,713	206,956,329
Pentanes Plus	652,677	583,920
Ethane	0	0
NGL (C3+)	9,736,031	9,552,765
NGL (C2+)	3,359,446	2,947,933
Propane	819,047	704,520
Butane	827,268	531,284
Coal	92,077,181	110,318,973
SUB TOTAL	$1,788,723,239	$1,375,839,120
Industrial Minerals		
Potash	$670,738,714	$974,319,038
Salt	20,497,101	20,240,924
Sodium Sulphate	21,853,697	22,439,257
Sand, Gravel & Clay Products	**41,018,964	*38,697,921
SUB TOTAL	$752,341,512	$1,055,697,140
Metallic Minerals		
Gold	$20,046,796	$20,923,787
Silver	378,319	397,653
Copper	4,411,899	6,077,307
Zinc	1,034,868	2,913,351
Cadmium	8,993	44,716
Uranium	637,461,372	463,341,701
SUB TOTAL	$663,342,247	$493,698,515
TOTAL VALUE	$3,206,173,962	$2,925,234,775

* - Revised
** - Estimate

Table 1 - 1 - 4

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

	1987		1988	
Fuel Minerals				
Oil Royalty & Production Tax	$291,514,823.79		$170,780,468.79	
Rentals - Oil & Gas	4,766,810.50		6,549,981.48	
Bonus Bids	59,942,052.99		30,477,371.07	
Gas Royalty & Production Tax	24,192,441.71		26,760,206.63	
Coal Royalty & Production Tax	13,225,491.20		15,715,545.84	
Other Revenues	1,218,873.05		1,801,025.69	
TOTAL		$394,860,493.24		$252,084,599.50
Industrial Minerals				
Potash Royalty	$36,462,806.43		$83,384,799.60	
Industrial Minerals Royalty	1,205,979.69		1,246,502.09	
Other Revenues	348,342.95		467,505.00	
TOTAL		$38,017,129.07		$85,098,806.69
Metallic Minerals				
Uranium Royalty	$20,352,464.64		$19,804,759.85	
Metallic Royalty	94,000.00		756,931.00	
Other Revenues	436,721.70		836,286.33	
TOTAL		$20,883,186.34		$21,397,977.18
Other Mineral Revenue		8,019,723.08		7,767,911.29
TOTAL - Provincial Revenues		$461,780,531.73		$366,349,294.66

Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

1988	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	346 174.2	11 166.9	375 397.4	12 109.6	317 285.2	10 235.0	1 038 856.8	33 511.5
February	320 968.3	11 067.9	340 294.5	11 734.3	302 800.5	10 441.4	964 063.3	33 243.6
March	350 530.2	11 307.4	379 637.6	12 246.4	304 040.6	9 807.8	1 034 208.4	33 361.6
April	334 491.0	11 149.7	348 156.8	11 605.2	273 202.0	9 106.7	955 849.8	31 861.7
May	344 584.0	11 115.6	374 012.1	12 064.9	322 214.5	10 394.0	1 040 810.6	33 574.5
June	341 023.4	11 367.4	354 697.3	11 823.2	302 850.9	10 095.0	998 571.6	33 285.7
July	358 846.6	11 575.7	387 049.4	12 485.5	322 608.3	10 406.7	1 068 504.3	34 467.9
August	357 907.8	11 545.4	381 818.9	12 316.7	315 147.4	10 166.0	1 054 874.1	34 028.2
September	349 266.7	11 642.2	367 876.2	12 262.5	304 524.3	10 150.8	1 021 667.2	34 055.6
October	356 473.2	11 499.1	380 759.7	12 282.6	309 840.5	9 994.9	1 047 073.4	33 776.6
November	341 737.7	11 391.3	370 984.5	12 366.2	306 990.5	10 233.0	1 019 712.7	33 990.4
December	344 782.5	11 122.0	377 673.9	12 183.0	302 462.2	9 756.8	1 024 918.6	33 061.9
TOTAL	4 146 785.6	11 330.0	4 438 358.3	12 126.7	3 683 966.9	10 065.5	12 269 110.8	33 522.2

Table 2 - 1 - 1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1968	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
ABERFELDY SPARKY SAND POOL														
040 ABERFELDY SPKY PILOT STEAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
001 ABERFELDY UNIT	6,547.9	7,654.5	8,406.3	7,801.4	7,799.4	7,349.6	6,645.2	5,311.4	4,668.4	4,700.4	4,011.6	3,519.6	76,635.9	5,326,867
004 SO ABERFELDY SPKY VOL UNIT	2,132.0	1,810.0	2,009.6	1,752.4	2,006.1	1,972.1	2,055.0	1,906.0	1,862.3	1,428.9	1,944.1	1,448.3	22,327.6	1,519,904
BIG GULLY MCLAREN SAND POOL														
007 BIG GULLY VOL UNIT 1	862.6	1,416.0	860.3	632.4	1,379.6	999.8	881.0	815.6	787.6	711.6	1,286.6	1,032.5	11,668.2	740,834
BIG GULLY WASECA SAND POOL														
007 BIG GULLY VOL UNIT 1	29.3	75.3	99.7	109.6	201.0	76.5	100.9	135.1	137.8	125.6	87.2	150.9	1,331.1	61,865
DULWICH NORTH SPARKY SAND POOL														
006 NORTH DULWICH SPKY VOL UNIT	44.8	40.6	35.7	69.3	49.6	54.1	78.2	67.9	66.0	53.5	76.6	66.1	702.4	211,430
EPPING SPARKY SAND POOL														
002 SOUTH EPPING UNIT 1	3,429.0	2,941.7	3,636.0	3,083.8	2,603.5	2,721.4	3,363.7	3,211.6	3,145.5	3,094.4	2,916.8	3,005.0	37,354.7	2,584,157
010 SOUTH W EPP SPKY VOL UNIT 1	1,650.1	1,960.2	1,645.0	1,923.3	1,874.6	1,530.3	1,681.7	1,670.5	1,678.0	1,622.4	1,387.0	1,735.3	20,108.2	212,484
GOLDEN LAKE NORTH SPARKY SAND PL														
008 GOLDEN LAKE VOL UNIT	336.1	324.8	326.7	211.8	171.7	396.3	267.6	369.0	214.4	217.7	316.6	215.2	3,371.1	93,810
GOLDEN LAKE NORTH WASECA SAND PL														
008 GOLDEN LAKE VOL UNIT	1,468.3	1,102.6	1,039.9	1,149.6	617.9	1,450.4	1,031.2	1,418.9	1,118.2	1,268.0	1,459.4	1,261.0	14,405.4	1,003,047
GOLDEN LK N MANNVILLE														
008 GOLDEN LAKE VOL U	1,761.5	1,160.5	1,399.1	1,140.7	862.7	2,133.0	1,239.0	1,978.0	1,445.9	1,850.2	1,948.4	1,507.5	18,426.5	522,632
GULLY LAKE WASECA SAND POOL														
009 GULLY LAKE WASECA VOL UNIT 1	3,624.9	3,341.3	3,669.2	2,887.7	3,652.9	3,277.6	4,013.6	3,471.8	3,045.2	2,787.6	3,693.5	3,334.6	40,829.8	834,802
LASHBURN WASECA SAND POOL														
003 LASHBURN WASECA VOL UNIT	4,103.4	3,790.0	3,743.3	3,465.9	3,355.6	3,372.3	3,692.0	3,514.4	3,533.2	3,465.3	3,483.4	3,006.4	42,507.2	915,123
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41
MARSDEN SOUTH SPARKY SAND POOL														
014 MARSDEN SO SPARKY VOL UNIT 1	5,760.6	5,514.6	6,495.9	6,097.6	6,560.1	6,645.3	7,442.6	6,926.0	5,968.0	6,917.2	8,358.0	9,243.3	81,989.6	468,016

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1985	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
NORTHMINSTER SPARKY SAND POOL														
005 NORTHMINSTER SPARKY VOL UNIT	1,021.3	948.6	910.1	864.2	966.4	919.9	967.4	1,039.3	866.4	797.3	891.4	714.9	10,929.2	787,797
TANGLEFLAGS GP SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	1,534.9	1,494.6	1,246.8	1,461.8	1,474.6	1,346.0	1,442.1	1,350.1	1,417.1	1,359.0	1,090.8	1,358.9	16,578.9	184,968
TANGLEFLAGS LLOYDMINSTER SAND PL														
012 TANGLEFLAGS VOL UNIT NO 2	1,3.3.0	915.6	924.3	941.4	1,011.7	901.2	1,029.4	979.6	869.7	1,016.5	1,115.4	1,076.3	12,095.1	264,130
013 TANGLEFLAGS VOL UNIT NO 3	898.4	780.5	963.9	975.7	1,037.7	911.0	987.0	1,006.5	924.4	1,021.3	916.4	957.6	11,360.4	205,766
TANGLEFLAGS MCLAREN SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	3.5	7,800
TANGLEFLAGS SPARKY SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	111.3	132.6	96.7	80.9	61.3	71.0	83.1	83.0	81.0	88.8	92.1	101.7	1,053.5	29,254
TOTAL UNITS	38,846.8	35,974.2	37,536.5	34,649.7	35,726.8	36,136.3	37,001.4	35,254.9	31,838.4	32,517.9	35,059.3	33,759.3	423,694.5	16,865,169
AREA I HEAVY - NON-UNITS														
ABERFELDY GP SAND	260.1	447.4	365.6	1,548.5	2,092.9	1,593.1	1,558.1	1,425.5	1,170.7	1,060.9	1,069.9	1,053.8	13,726.7	14,942
ABERFELDY SPARKY SAND POOL	1,774.7	1,552.5	1,505.7	1,544.4	1,575.2	1,677.8	1,616.3	1,612.3	1,365.2	1,330.8	1,824.0	1,553.0	18,931.9	360,044
BALDWINTON SPARKY SAND POOL	413.9	317.9	478.7	469.1	321.7	370.0	272.0	318.5	375.9	298.3	35.8	208.0	3,679.8	58,738
BIG GULLY MCLAREN SAND POOL	36.4	26.5	62.0	61.7	65.7	124.8	61.3	59.9	52.1	39.5	47.8	15.8	653.5	29,626
BIG GULLY N LLOYD	103.1	76.6	64.0	61.3	60.3	62.1	41.8	68.8	68.8	66.5	102.1	64.0	919.4	21,486
BIG GULLY WASECA SAND POOL	36.2	40.4	45.2	34.2	50.0	41.6	65.1	64.2	53.9	42.6	68.8	71.9	618.1	13,029
BUZZARD LLOYDMINSTER SAND POOL	1,465.1	972.2	1,637.9	708.3	1,746.5	1,472.4	1,717.4	1,413.6	1,142.1	1,319.4	1,209.5	1,410.0	16,431.3	148,580
CELTIC GP SAND POOL	9,695.9	8,864.3	9,308.1	8,358.2	8,095.2	7,880.5	7,976.7	8,931.1	9,040.4	8,947.9	8,992.7	9,693.1	105,784.1	527,176
CELTIC MANNVILLE SANDS POOL	504.3	477.4	397.8	409.3	577.5	541.8	507.5	537.2	510.3	453.8	637.9	392.8	5,947.6	37,094
CELTIC SPARKY SAND POOL	3,103.8	2,653.1	3,063.8	2,499.1	3,446.8	3,279.7	3,212.5	3,186.6	3,110.3	3,042.9	2,911.1	2,670.6	36,382.3	211,318

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
CELTIC WASECA SAND POOL	10,616.6	9,035.7	8,096.2	7,539.9	9,331.6	9,204.5	10,533.7	10,730.5	9,470.6	8,300.6	9,900.5	8,628.8	110,569.4	644,010
DEE VALLEY E MANNVILLE	420.3	491.1	447.6	377.9	356.1	259.9	372.6	253.0	338.2	341.6	348.3	412.2	4,418.8	17,388
DEE VALLEY EAST SPARKY SAND POOL	256.7	253.7	226.6	200.6	323.3	213.3	222.5	194.6	165.6	313.2	284.5	269.6	2,946.8	32,207
DEE VALLEY EAST WASECA SAND POOL	865.4	666.1	766.7	704.1	612.6	663.6	807.2	630.5	716.6	601.6	635.6	673.3	9,363.3	74,972
DEE VALLEY WASECA SAND POOL	3,426.1	3,376.8	3,434.9	3,272.0	3,517.1	3,103.6	3,674.5	3,385.4	3,191.8	3,252.2	3,424.5	3,333.2	40,394.1	417,784
DULWICH NORTH SPARKY SAND POOL	20.2	45.5	24.9	33.4	16.7	33.1	30.8	19.2	20.5	19.6	23.3	27.6	316.8	1,549
DULWICH SPARKY SAND POOL	1,361.1	1,466.7	1,602.3	1,095.7	1,308.7	1,145.5	1,295.0	1,065.4	1,121.8	1,343.5	1,017.8	763.6	14,567.1	1,667,726
EAR LAKE WASECA SD	655.3	536.9	480.9	333.1	565.7	658.4	923.3	812.6	808.5	687.8	754.5	711.2	8,110.2	36,808
EDAM WASECA SAND POOL	200.9	141.6	173.9	79.1	251.6	131.2	72.8	102.8	96.4	90.7	84.8	103.9	1,529.9	37,442
EDAM WEST MANNVILLE SANDS POOL	1,924.4	1,869.7	1,818.5	1,369.2	2,163.8	2,034.4	2,052.3	1,825.9	1,773.8	2,036.9	2,065.8	1,855.7	22,810.4	100,706
EDAM WEST SPARKY/GP SAND POOL	5,791.2	6,991.7	6,231.6	2,991.0	6,888.9	7,059.4	6,569.6	6,266.7	6,426.1	6,684.8	6,852.4	6,119.0	74,892.4	378,003
EDAM WEST WASECA SAND POOL	4,424.7	4,653.7	4,180.6	3,302.2	5,759.9	5,027.7	5,403.5	5,270.5	5,566.7	5,859.5	5,754.9	5,817.1	61,043.0	202,000
EPPING GP SAND POOL	1,126.0	1,042.0	920.6	745.8	1,032.2	1,002.2	1,092.9	952.5	1,069.4	947.6	1,102.4	924.9	11,960.5	410,365
EPPING SPARKY SAND POOL	3,634.7	3,495.9	3,472.1	3,266.1	3,369.5	3,288.4	3,648.8	3,141.8	3,546.0	3,563.5	3,954.6	3,395.5	41,776.9	1,673,957
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49
EVESHAM N MCLAREN SAND PL	294.7	283.4	255.9	173.1	215.5	326.6	623.1	507.3	412.6	354.5	349.3	242.9	4,038.9	14,986
EVESHAM N SPARKY SAND PL	670.7	728.9	967.9	694.6	975.4	924.5	1,068.9	1,036.7	1,009.4	968.9	862.3	844.2	10,774.4	72,071
EVESHAM SPARKY SAND PL	851.8	854.0	533.4	290.6	1,114.6	984.7	1,014.8	1,148.1	1,325.0	1,012.2	1,097.5	1,034.0	11,260.7	69,627
EYEHILL CUMMINGS SAND POOL	2,084.4	1,751.2	2,252.3	2,010.7	2,233.9	1,044.5	2,594.5	2,357.4	2,435.6	2,545.8	2,368.5	2,477.9	26,156.7	193,526
FOREST BANK MANNVILLE SANDS POOL	431.7	571.3	386.1	328.9	370.9	532.8	554.4	606.2	485.7	528.3	438.9	406.2	5,641.4	17,595
FOREST BANK SPARKY SAND POOL	805.9	670.8	622.6	533.5	699.3	657.8	848.1	847.2	787.6	774.5	902.3	633.9	8,983.5	168,167
FOREST BANK WASECA SAND POOL	913.9	875.6	694.8	661.2	875.5	897.9	1,024.2	906.3	943.7	797.3	937.3	829.5	10,357.2	173,394
FREEMONT SPARKY SAND POOL	1,477.8	1,527.7	1,364.9	1,101.1	1,411.9	1,309.5	1,299.4	1,083.7	991.1	1,024.6	1,094.2	993.4	14,679.3	121,009
FREEMONT WASECA SAND POOL	1,019.4	820.1	833.3	546.4	858.8	865.5	891.1	813.0	730.0	898.5	819.7	716.9	9,812.7	170,712
FURNESS SPARKY SAND POOL	1,283.8	1,652.1	1,486.9	1,206.2	1,607.6	1,379.1	1,770.5	1,410.0	1,367.9	1,511.2	1,522.8	1,450.7	17,648.8	436,833
GOLDEN LAKE NORTH SPARKY SAND PL	1,733.7	1,458.6	1,398.6	1,480.0	1,251.3	1,622.3	1,389.6	1,217.7	1,234.0	1,050.2	1,455.9	1,324.0	16,616.1	162,174

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
GOLDEN LAKE NORTH WASECA SAND PL	652.3	586.9	566.5	551.1	524.5	609.6	605.5	561.2	604.1	410.2	641.3	615.4	6,948.6	337,772
GOLDEN LAKE SOUTH SPARKY SAND PL	1,627.7	1,474.1	1,216.3	1,101.4	1,276.1	1,361.5	1,275.3	1,126.9	1,192.6	999.4	1,414.9	1,308.4	15,374.8	702,512
GOLDEN LAKE SOUTH WASECA SAND PL	7,893.5	7,056.1	6,250.6	7,441.9	7,164.9	7,260.6	7,276.5	6,866.4	7,177.3	6,252.3	7,540.3	7,113.6	85,313.6	1,726,921
GOLDEN LK N MANNVILLE	506.9	355.1	319.8	311.9	266.3	250.6	298.6	284.3	274.2	254.0	268.8	267.6	3,656.1	35,831
GOLDEN LK S MANNVILLE	736.5	505.4	650.7	260.4	612.9	610.2	515.9	715.7	653.5	633.3	514.5	531.7	6,960.7	96,539
GULLY LAKE WASECA SAND POOL	4,630.6	4,356.6	4,992.3	4,591.0	4,593.0	4,770.4	4,816.0	4,640.5	4,506.5	4,514.9	4,940.0	4,773.2	56,329.0	859,406
HILLMOND GP SAND	6.8	19.0	22.6	26.3	25.2	46.7	20.6	12.9	47.0	0.0	42.6	26.6	300.5	5,806
HILLMOND SPARKY SAND	99.5	161.8	148.2	68.2	124.2	207.1	128.5	201.2	205.7	313.9	384.0	372.3	2,414.6	14,932
LANDROSE MCLAREN SAND POOL	68.4	110.6	55.7	29.5	165.9	235.2	225.0	267.8	229.2	154.3	277.6	204.1	2,043.3	125,554
LANDROSE WASECA SAND POOL	146.5	120.6	62.6	52.1	115.1	135.4	87.0	80.1	90.2	53.6	103.2	70.3	1,118.7	117,393
LASHBURN SOUTH SPARKY SAND POOL	163.8	130.5	116.6	73.0	43.2	165.0	224.7	181.2	179.7	206.5	165.6	168.3	1,900.1	30,077
LASHBURN SOUTH WASECA SAND POOL	2,317.6	2,245.5	2,103.5	1,758.3	2,418.8	2,447.3	2,667.7	2,520.0	2,271.1	2,567.4	2,484.7	2,381.8	26,163.9	227,026
LASHBURN WASECA SAND POOL	506.5	512.7	421.6	323.7	495.6	639.3	684.5	763.6	704.9	848.8	697.8	911.1	7,712.1	157,872
LASHBURN WEST SPARKY SAND POOL	290.6	306.3	302.5	155.9	324.3	277.8	265.6	295.4	245.3	273.0	242.5	191.7	3,190.9	45,985
LLOYDMINSTER SPARKY SAND POOL	533.8	566.3	615.2	439.1	439.5	486.8	763.1	950.1	363.8	524.4	564.5	444.4	6,732.8	162,110
LONE ROCK SPARKY SAND POOL	3,254.5	3,076.6	3,115.6	3,401.5	3,450.7	2,895.0	3,090.6	2,606.1	2,794.9	2,915.7	2,646.8	2,514.4	35,762.6	1,359,106
LOW LAKE WASECA SAND POOL	357.9	303.3	249.2	291.1	449.4	374.9	433.1	456.1	297.2	383.0	323.0	434.6	4,354.8	67,071
MACKLIN SPARKY SAND POOL	1,858.2	1,759.9	1,705.0	1,759.9	1,840.2	1,697.2	1,986.4	1,685.6	1,850.6	1,904.2	1,604.9	1,671.7	21,503.8	392,137
MAIDSTONE MCLAREN SAND POOL	2,014.4	1,742.9	1,691.2	1,515.2	1,681.3	2,162.8	2,207.3	2,323.4	1,720.1	2,260.4	1,775.1	1,790.3	23,064.4	207,433
MAIDSTONE WASECA SAND POOL	313.2	318.4	218.3	297.4	432.9	271.4	412.2	322.6	196.9	279.3	267.6	161.0	3,491.2	42,857
MANITO LAKE SPARKY SAND POOL	2,892.2	2,886.8	3,152.5	3,435.5	3,216.5	3,505.6	3,583.7	3,863.5	3,810.3	4,005.9	3,623.1	4,027.8	41,823.2	277,537
MARSDEN SOUTH SPARKY SAND POOL	2,606.4	3,002.8	4,126.5	3,602.1	3,686.0	4,028.4	3,946.8	4,299.9	4,142.3	4,546.8	4,192.6	4,345.6	47,126.3	147,823
MARSDEN SPARKY SAND POOL	114.7	157.8	167.1	167.3	226.2	139.4	134.8	160.1	116.2	140.0	98.7	0.0	1,622.3	109,402
NEILBURG MCLAREN SAND POOL	6,922.5	5,460.1	7,575.8	4,629.1	7,325.3	8,105.5	7,437.6	6,961.3	6,569.6	7,774.5	6,616.9	7,531.2	83,331.4	529,198

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1966	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
NORTHMINSTER NORTH GP SAND POOL	43.8	17.9	14.0	0.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0	12,204
NORTHMINSTER NORTH SPARKY SAND	901.8	770.0	632.2	936.3	562.2	922.9	1,042.4	1,187.5	1,141.7	1,176.3	1,492.6	1,875.6	12,663.8	96,164
NORTHMINSTER SPARKY SAND POOL	742.4	665.7	805.7	700.5	777.9	610.4	604.4	616.8	700.5	613.0	685.7	607.8	9,130.8	121,941
PIKES PEAK GP SAND POOL	1,160.4	1,221.4	906.9	514.8	771.3	683.1	775.9	566.3	556.9	587.7	597.7	623.2	8,985.6	216,020
PIKES PEAK SPARKY SAND POOL	0.3	17.7	40.6	35.0	51.8	28.8	19.5	44.3	9.8	16.8	107.1	99.5	471.0	10,238
PIKES PEAK WASECA SAND POOL	24,412.5	23,789.3	24,514.7	22,633.2	21,700.2	19,454.7	21,566.1	23,097.5	22,076.8	22,296.1	20,939.4	21,089.3	267,751.8	1,684,754
PLUSH LAKE MANNVILLE	1,372.9	1,202.6	1,234.7	693.6	1,348.9	1,222.0	1,212.2	1,340.5	1,236.5	1,041.7	1,492.9	1,200.0	14,600.5	38,660
PLUSH LAKE SPARKY SAND POOL	1,477.5	1,214.8	1,187.0	543.6	1,706.6	1,408.4	1,308.7	1,349.1	1,402.7	1,112.1	1,151.4	1,329.9	15,191.8	105,789
PLUSH LAKE WASECA SAND POOL	1,107.6	835.5	1,028.0	851.7	1,233.1	993.3	1,295.8	1,160.8	1,139.0	915.3	1,361.5	1,174.2	13,215.8	85,059
SALT LAKE LLOYD SAND POOL	5,966.8	6,030.2	6,473.4	5,269.5	6,705.1	4,338.5	4,479.0	4,216.7	4,343.3	3,306.2	2,767.9	2,897.7	56,634.3	302,877
SIMLAC LLOYDMINSTER SAND POOL	3,729.8	3,016.3	3,123.7	3,145.3	3,236.7	2,898.8	3,463.4	3,537.7	2,860.7	3,373.4	3,087.8	3,452.5	39,065.9	535,398
SILVERDALE SPARKY SAND POOL	2,150.4	2,053.6	1,886.1	1,629.3	2,452.1	2,017.4	2,460.3	2,480.9	2,147.3	2,262.1	1,903.9	2,087.4	25,532.8	1,322,403
STANDARD HILL WASECA SAND POOL	5,779.8	5,259.3	5,500.4	5,159.9	5,389.0	4,762.5	5,152.8	5,167.7	4,896.4	4,572.5	5,404.4	4,942.3	61,986.2	1,139,384
T FLAGS N LLOYD/CUMMINGS	4,504.4	4,863.3	5,463.6	4,169.7	5,670.8	4,880.1	5,110.7	5,561.0	5,376.9	5,741.1	5,600.5	5,568.1	62,750.2	416,080
TANGLEFLAGS EAST MCLAREN SAND PL	420.4	543.3	424.7	384.6	533.2	494.9	451.1	461.1	384.2	267.2	516.3	326.4	5,217.4	70,854
TANGLEFLAGS GP SAND POOL	7,000.7	6,303.9	7,650.9	7,303.2	8,550.2	7,907.0	8,564.7	7,741.6	7,861.9	7,069.8	6,153.6	5,466.7	88,524.2	1,538,871
TANGLEFLAGS LLOYDMINSTER SAND PL	5,360.5	5,252.9	5,217.9	3,860.4	6,046.8	5,181.4	5,046.4	5,160.0	4,629.5	4,556.9	5,220.0	4,891.3	60,543.8	961,362
TANGLEFLAGS MANNVILLE SANDS POOL	1,816.9	1,747.6	2,238.6	2,109.7	2,476.8	2,317.9	2,499.1	2,350.6	2,599.5	2,615.6	2,678.3	2,863.0	28,316.4	327,703
TANGLEFLAGS MCLAREN	6.0	10.0	46.6	0.0	22.3	43.2	56.0	43.9	45.4	61.1	39.4	98.0	471.9	6,309
TANGLEFLAGS MCLAREN SAND POOL	390.6	443.5	392.3	302.2	446.6	377.3	443.7	413.4	377.5	398.8	414.5	406.6	4,907.2	89,295
TANGLEFLAGS NORTH CUMMINGS SD PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,031
TANGLEFLAGS NORTH GP SAND POOL	166.5	198.6	77.5	91.7	182.0	278.8	193.3	194.1	226.7	126.6	166.9	175.6	2,080.5	16,214
TANGLEFLAGS NORTH LLOYD SAND PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,088
TANGLEFLAGS SPARKY SAND POOL	2,212.5	2,052.8	2,297.0	1,690.6	2,082.9	1,902.0	2,102.3	1,743.2	1,878.5	1,845.1	1,760.3	1,862.8	23,450.0	277,987

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1968	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
TANGLEFLAGS W MANNVILLE	190.4	146.1	182.8	112.4	233.8	209.1	176.2	150.9	190.7	203.0	111.8	138.8	2,046.0	2,826
TANGLEFLAGS WEST GP SAND POOL	85.9	72.5	90.5	24.1	120.1	87.9	109.9	70.5	94.7	81.7	92.1	88.3	968.2	12,911
TANGLEFLAGS WEST LLOYDMINSTER SD	763.7	744.5	816.4	546.9	810.4	756.7	608.2	715.3	694.8	696.6	299.5	558.8	8,009.8	97,751
TANGLEFLAGS WEST SPARKY SAND PL	369.7	441.3	314.4	195.8	620.8	326.7	449.0	353.8	476.4	374.1	148.4	397.8	4,468.2	58,592
WESTHAZEL GP SAND POOL	1,807.7	1,864.4	1,129.6	695.1	1,388.7	1,538.5	1,565.2	1,223.2	1,435.6	1,386.0	1,473.8	1,350.8	16,876.6	102,189
WESTHAZEL SPARKY SAND POOL	1,949.5	1,980.0	1,381.4	1,409.2	2,149.4	2,010.6	1,925.0	2,077.3	2,169.7	1,778.5	2,470.4	1,900.3	23,221.3	166,856
WINTER CUMMINGS SAND POOL	164.9	247.6	216.9	77.1	101.9	377.6	219.1	475.2	343.6	206.9	607.3	620.5	3,861.0	29,362
MISCELLANEOUS POOLS														
MISC BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	515
MISC BIRDBEAR	57.9	91.6	47.0	32.4	87.1	117.3	147.1	93.8	62.2	60.3	37.2	20.5	654.4	1,567
MISC COLONY SAND	769.4	867.6	967.0	772.3	937.6	1,268.9	1,330.1	941.6	853.5	792.2	636.9	762.5	10,737.6	74,014
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5
MISC COMMINGLED MANNVILLE SANDS	1,695.7	1,515.7	1,234.5	967.0	1,246.5	1,364.8	1,705.0	1,549.0	1,421.6	1,266.5	1,374.3	1,060.5	16,463.5	182,370
MISC CUMMINGS	620.7	598.6	465.8	427.6	607.0	531.4	656.1	606.6	627.3	607.3	545.7	439.5	6,733.6	60,403
MISC DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16
MISC DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,639
MISC GP SAND	3,708.9	3,616.2	3,275.4	2,328.1	4,166.1	3,992.9	4,052.9	4,028.2	4,013.0	3,708.2	3,924.2	3,990.2	44,622.3	437,206
MISC LLOYDMINSTER SAND	1,375.3	1,211.0	1,134.2	703.7	1,313.3	1,362.3	1,561.8	1,514.4	1,374.7	1,169.1	1,379.6	1,294.3	15,393.7	263,621
MISC MANNVILLE SAND	41.3	31.2	13.4	34.4	39.7	29.5	81.6	135.4	67.9	126.1	172.4	103.0	875.9	5,208
MISC MCLAREN SAND	1,470.1	1,365.8	1,326.1	742.7	1,319.4	1,368.1	1,656.7	1,661.2	1,696.5	1,617.9	1,491.4	1,263.6	17,057.5	169,833
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121
MISC REX SAND	147.1	94.1	262.4	73.9	62.0	92.3	266.2	204.8	260.4	251.0	268.7	169.9	2,194.8	35,380
MISC SPARKY SAND	8,976.2	8 449.7	8,231.7	6,992.7	9,194.0	9,018.5	9,560.4	9,006.9	9,215.5	9,564.2	8,632.9	8,522.0	106,496.7	687,522

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
MISC WASECA SAND	6,854.2	7,445.0	6,254.5	5,007.7	7,822.5	7,944.5	7,772.8	7,976.8	8,425.7	7,516.3	7,998.2	7,428.0	88,246.2	465,100
TOTAL NON-UNITS	206,150.8	196,564.9	198,171.7	170,483.5	210,685.5	199,711.1	211,931.2	208,976.2	202,537.0	201,112.6	202,050.7	196,816.5	2,405,171.7	28,998,363
TOTAL AREA I HEAVY	244,797.6	232,139.1	235,700.2	205,133.2	246,392.3	235,647.4	248,932.6	244,231.1	234,376.4	233,630.5	237,110.0	230,575.8	2,828,868.2	45,663,552
AREA II HEAVY - UNITS														
CACTUS LAKE BSL MANN BAKKEN SAND														
008 ACTUS LK VOL U NO 1	1,926.0	1,915.1	2,416.8	2,521.5	1,276.6	2,094.8	1,654.5	1,716.0	1,435.5	1,391.8	1,026.1	1,368.8	20,745.5	342,187
007 CACTUS LAKE VOL U 2	10,911.4	10,222.4	10,656.8	9,796.8	11,022.5	7,673.3	8,589.5	8,194.5	7,508.4	8,934.8	7,666.2	8,089.6	109,268.2	1,068,034
COLEVILLE SOUTH BAKKEN SAND POOL														
004 COLEVILLE S BAK SAND U	1,334.1	1,156.6	1,439.6	1,453.7	1,546.9	1,648.9	1,602.7	1,657.0	1,735.6	1,879.8	1,760.4	1,695.7	19,311.0	124,280
COURT BAKKEN SAND POOL														
006 COURT BAK SD VOL U #1	6,266.2	6,378.5	6,842.6	6,350.3	6,444.8	4,200.2	4,920.0	5,016.0	6,647.4	7,456.4	6,554.3	6,743.2	73,819.9	353,861
HOOSIER BAKKEN SAND POOL														
003 HOOSIER BAKKEN SD VOL UNIT 1	1,317.6	767.8	1,382.7	1,241.0	1,205.5	1,109.9	1,262.4	1,463.4	1,321.7	1,404.1	1,271.1	1,324.9	15,072.0	182,003
NORTH HOOSIER BAKKEN SAND POOL														
002 N HOOSIER BAKKEN SD VOL UNIT	2,685.9	2,269.6	2,532.4	2,342.2	2,430.8	2,353.9	2,579.8	2,544.3	2,435.7	1,981.1	2,300.7	2,438.8	28,894.9	924,072
NORTH HOOSIER BASAL BLAIRMORE SD														
001 HOOSIER BAS BLAIR VOL UNIT	1,990.9	1,755.2	0.0	1,840.9	1,809.1	1,852.0	1,831.0	1,823.5	1,679.8	1,766.0	0.0	1,711.3	18,059.7	641,795
TOTAL UNITS	26,432.1	24,465.2	25,272.9	25,546.4	25,736.2	20,933.0	22,639.5	22,614.7	22,764.1	24,814.0	20,580.8	23,372.3	285,171.2	3,636,235
AREA II HEAVY - NON-UNITS														
ALSASK BASAL BLAIRMORE SAND POOL	59.0	97.9	41.0	105.3	81.4	58.5	101.5	43.9	92.3	49.8	78.0	99.0	907.6	12,683
BUFFALO COULEE BAKKEN SAND POOL	2,540.4	2,202.6	2,400.5	2,103.4	2,579.2	2,177.3	2,515.7	2,374.2	2,420.2	2,298.8	2,219.9	2,177.4	28,008.9	328,525

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II HEAVY - NON-UNITS														
BUFFALO COULEE NORTH BAKKEN SAND	172.0	111.5	98.2	141.1	191.8	188.2	262.7	287.6	356.1	615.8	446.3	359.9	3,233.0	71,836
CACTUS LAKE BSL MANN BAKKEN SAND	1,731.8	1,810.7	1,912.6	1,578.9	1,956.4	1,098.3	1,694.7	1,570.0	1,620.6	1,620.2	1,425.7	1,400.4	19,420.2	187,070
COLEVILLE BAKKEN SAND POOL	16,731.3	16,618.2	15,154.7	15,664.6	17,492.5	15,519.5	17,974.1	15,872.2	16,409.2	17,212.4	16,799.1	17,444.6	198,892.4	7,118,750
COLEVILLE MANNVILLE SANDS POOL	206.0	662.6	280.3	263.7	412.3	531.1	476.6	479.2	457.2	360.5	393.9	353.1	4,876.7	63,531
COLEVILLE SOUTH BAKKEN SAND POOL	1,132.2	1,044.8	921.9	1,150.7	1,111.9	1,133.2	1,077.3	1,054.4	996.2	888.6	1,123.9	1,267.2	12,902.8	51,240
COLEVILLE SOUTH MANNVILLE SD PL	481.2	404.2	432.0	427.4	407.9	422.3	461.6	408.9	301.7	287.9	322.3	244.0	4,601.6	22,408
COSINE LAKE LLOYDMINSTER SAND PL	373.2	315.7	360.4	373.9	383.9	334.4	372.1	314.7	282.8	290.4	358.1	248.2	3,987.8	49,182
COURT BAKKEN SAND POOL	717.4	852.9	302.9	574.6	733.0	861.0	963.9	893.2	713.6	1,070.0	1,064.7	1,082.5	9,799.7	24,951
DRUID MANNVILLE SANDS POOL	189.8	144.4	187.2	140.3	401.7	148.8	267.9	140.6	196.4	237.7	107.5	229.4	2,373.5	22,952
FUSILIER BAKKEN SAND POOL	1,578.0	1,390.6	1,556.3	1,406.5	1,440.7	1,524.6	1,597.3	1,600.1	1,242.8	1,726.1	1,750.9	1,888.9	18,680.8	215,777
HEARTS HILL BAKKEN SAND POOL	1,189.6	1,250.8	834.0	977.5	1,204.4	1,224.6	1,179.4	1,297.9	850.0	1,151.3	920.3	865.5	12,945.3	65,359
HOOSIER BAKKEN SAND POOL	2,290.7	2,075.1	2,239.3	2,079.0	1,720.0	1,735.7	1,856.5	1,630.8	1,802.7	2,045.5	2,215.8	2,057.6	23,750.7	202,788
LOVERNA DETRITAL POOL	230.3	178.0	196.4	115.7	240.9	248.8	188.3	306.1	190.1	241.2	213.9	218.5	2,568.2	86,476
LUSELAND BAKKEN SAND POOL	3,451.9	3,506.0	3,010.9	2,273.1	3,740.9	3,524.0	3,660.0	3,508.7	3,802.7	4,015.7	4,136.0	3,919.8	42,549.7	227,189
NORTH HOOSIER BAKKEN SAND POOL	1,064.8	1,004.8	997.0	987.0	1,093.0	976.9	1,040.9	1,196.9	890.1	1,178.7	1,066.6	1,021.8	12,540.4	189,200
NORTH HOOSIER BASAL BLAIRMORE SD	33.9	37.3	0.0	19.2	50.9	21.4	42.1	34.2	30.0	28.4	27.6	0.0	325.0	2,931
NORTH SMILEY BAKKEN SAND POOL	386.7	396.5	191.3	333.8	330.4	323.5	443.9	565.0	306.0	539.3	768.9	653.8	5,239.1	26,286
PLOVER LAKE BAKKEN SAND POOL	2,878.3	4,159.7	3,683.5	2,601.3	4,110.5	3,364.7	3,459.8	3,663.9	3,087.9	3,640.1	3,331.3	2,922.7	41,103.7	262,230
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	2,967.2	2,333.8	2,533.4	2,916.0	2,767.9	2,902.0	2,769.9	2,672.5	2,532.5	2,979.7	2,579.0	2,647.8	32,601.7	191,533
MISC BASAL MANNVILLE SAND	652.7	854.6	828.3	886.2	809.6	723.3	1,127.7	1,261.2	1,258.1	1,256.3	1,023.8	1,045.4	11,707.2	33,263
MISC BIRDBEAR	32.9	39.6	29.3	30.5	59.6	72.1	38.4	9.8	32.4	0.0	0.0	0.0	344.6	4,211
MISC CUMMINGS SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2
MISC DETRITAL	841.5	899.6	1,070.2	870.6	1,018.6	802.8	874.5	886.6	872.4	879.0	742.6	667.8	10,426.2	57,919
MISC DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1968	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II HEAVY - NON-UNITS														
MISC LLOYD SAND	75.0	41.3	52.9	44.5	73.4	87.4	90.7	49.4	76.8	67.1	40.5	40.0	739.0	6,600
MISC MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8
MISC MANNVILLE SANDS	3,880.3	3,603.8	3,576.5	4,147.1	5,533.5	5,924.1	6,371.9	5,998.8	6,430.0	6,511.3	5,937.3	5,572.9	63,585.5	180,544
MISC MCLAREN SAND	84.9	90.9	100.9	88.0	85.8	85.9	68.0	124.4	129.0	183.3	122.9	73.3	1,257.3	8,630
MISC SPARKY SAND	22.7	68.1	75.6	42.5	73.9	58.1	37.0	56.4	0.0	41.1	42.9	44.8	560.9	3,790
MISC TORQUAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60
UNITY SAND MISC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175
TOTAL NON-UNITS	46,055.5	46,196.2	43,067.5	42,522.4	50,066.0	46,070.5	51,038.2	48,301.6	47,383.8	51,396.0	49,299.7	48,514.1	569,929.5	9,720,663
TOTAL AREA II HEAVY	72,487.6	70,661.4	68,340.4	68,058.8	75,622.2	67,003.5	73,675.7	70,916.3	70,147.9	76,210.0	69,860.5	71,886.4	858,100.7	13,356,899
AREA II LIGHT - UNITS														
AVON HILL VIKING POOL														
018 AVON HILL VIK VOL U WF	1,235.9	1,080.5	1,085.2	1,012.1	996.4	862.4	863.8	818.5	778.9	851.6	860.8	871.3	10,937.2	192,585
COLEVILLE SMILEY VIK SAND GAS PL														
008 COLE SMILEY VIK SD GAS UNIT														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42
DODSLAND NORTH VIKING GAS POOL														
009 DODSLAND VIKING GAS VOL UNIT														
FROM GAS WELLS	123.1	33.2	12.8	27.3	98.9	21.8	0.0	0.0	0.0	0.0	44.4	51.6	413.1	3,554
DODSLAND VIKING SAND POOL														
025 DODSLAND VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	1,139.7	1,653.7	2,806.6	2,806
006 EAGLE LAKE VIKING VOL UNIT	5,879.7	5,118.5	5,526.7	5,711.7	5,362.8	5,279.2	5,379.2	5,234.9	4,886.6	4,994.9	4,834.9	4,911.0	63,120.1	2,140,876
021 EAST DODSLAND VIK VOL UNIT	2,238.2	1,990.7	2,267.2	2,266.3	2,130.1	2,278.7	2,434.7	2,296.7	2,224.4	2,379.9	2,137.0	1,870.0	26,611.9	860,724
022 GLENEATH SO VIK VOL UNIT	221.6	195.7	209.4	190.6	190.0	196.3	200.3	250.4	144.4	180.7	177.9	190.0	2,347.5	41,683

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - UNITS														
004 GLENEATH UNIT	5,264.0	4,683.7	5,222.3	4,780.6	5,425.9	5,145.0	5,341.3	5,127.3	4,856.7	5,139.7	5,003.5	5,012.3	61,202.5	1,992,254
024 KIYIU LAKE VIK VOL U #2	576.9	529.8	541.8	543.4	527.0	513.7	523.1	496.6	461.2	511.5	474.3	482.4	6,205.8	52,219
023 KIYIU LAKE VIK VOL UNIT	1,006.6	925.0	971.8	1,032.8	1,097.3	905.8	980.6	982.9	976.0	843.0	865.7	922.1	11,529.8	77,829
017 NO DODSLAND VIKING VOL UNIT	1,244.1	1,309.8	1,287.5	1,251.0	1,265.9	1,223.5	1,276.6	1,270.3	1,199.1	1,157.1	1,080.3	1,220.1	14,785.3	207,398
EUREKA VIKING POOL														
053 NORTH EUREKA UNIT	1,235.9	1,126.6	1,183.3	1,071.6	862.9	1,221.6	1,374.0	1,306.8	1,255.6	1,237.1	1,161.1	1,118.0	14,176.7	1,096,326
058 SOUTH EUREKA UNIT	2,190.3	2,041.1	2,126.8	2,056.3	2,175.3	2,060.5	2,086.4	2,145.0	2,091.3	2,046.1	2,003.6	1,874.3	25,003.2	1,173,070
GLIDDEN VIKING GAS POOL														
018 GLIDDEN VIK GAS VOL UNIT 1														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3
HOOSIER VIKING GAS POOL														
010 HOOSIER VIKING SAND GAS UNIT														
FROM GAS WELLS	2.7	10.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	4.7	0.0	0.0	22.8	146
012 SMILEY VIK GAS VOL U #4														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448
LUCKY HILLS VIKING POOL														
016 LUCKY HILLS VIK SD VOL UNIT	222.4	196.6	221.5	206.7	232.6	217.4	213.1	236.2	206.8	194.7	188.8	181.4	2,518.2	73,519
PLATO VIKING POOL														
019 PLATO VIKING VOL UNIT 1	884.7	877.8	1,369.3	1,394.3	1,396.8	1,300.5	1,436.3	1,332.4	1,228.6	1,200.9	1,070.6	1,039.3	14,531.5	293,063
WHITESIDE VIKING SAND POOL														
-001 WHITESIDE VIKING VOL UNIT	494.7	350.7	360.1	341.9	417.5	340.0	400.4	371.9	294.7	330.7	300.0	305.4	4,288.0	257,684
TOTAL UNITS	22,781.0	20,672.3	22,412.5	21,669.0	22,199.4	21,566.4	22,509.8	21,872.1	20,624.3	21,087.8	21,182.6	21,702.9	260,500.1	8,466,239

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - NON-UNITS														
AVON HILL VIKING POOL	1,096.6	974.2	1,032.9	979.7	1,076.2	1,040.9	966.6	950.6	891.8	988.3	866.3	821.2	11,687.5	246,958
COLEVILLE SMILEY VIK SAND GAS PL														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95
DODSLAND NORTH VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52
FROM GAS WELLS	96.2	60.0	70.4	73.2	67.1	7.4	0.0	0.0	0.0	15.2	50.5	45.8	485.8	1,015
DODSLAND VIKING SAND POOL	16,680.8	15,069.0	16,243.8	15,181.1	15,675.0	15,104.4	15,244.6	14,983.3	13,914.0	14,176.1	13,614.5	13,324.0	179,410.6	2,620,120
EUREKA VIKING POOL	1,329.4	1,191.6	1,375.2	1,262.2	1,241.9	1,168.2	1,175.9	1,151.7	1,002.1	1,060.2	1,163.0	1,140.4	14,281.8	127,716
FROM GAS WELLS	0.5	0.6	0.6	0.6	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	2.8	805
FORGAN VIKING SAND	540.3	415.3	547.0	745.3	524.8	548.6	597.1	617.2	519.0	510.6	466.0	318.6	6,349.8	52,902
KERROBERT VIKING SAND POOL	19,383.9	17,600.5	16,371.2	17,339.5	17,968.6	16,546.1	17,429.0	16,942.3	16,389.3	16,787.0	15,827.5	16,046.4	208,601.3	1,038,196
LOVERNA S BAK GAS														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90
LOVERNA S VIK GAS														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
LUCKY HILLS VIKING POOL	266.2	233.3	290.6	250.2	246.5	234.5	246.5	285.4	304.0	415.3	376.2	380.1	3,530.8	91,261
NORTH HOOSIER BAKKEN SAND POOL														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4
PLATO NORTH VIKING POOL	9,322.3	8,467.3	9,166.4	8,407.4	8,419.9	7,760.5	7,993.9	7,906.9	7,456.9	7,543.1	7,110.3	7,106.2	96,709.1	447,052
PLATO VIKING POOL	520.3	486.6	930.4	770.9	675.6	668.7	1,246.3	1,438.2	1,127.0	1,110.5	935.0	846.0	10,757.9	41,661
PLENTY VIKING SAND	1,846.8	1,457.7	1,669.2	1,456.5	1,350.3	1,542.4	2,132.4	2,662.7	2,618.8	2,695.2	2,225.0	2,165.3	24,044.3	38,704
PRAIRIEDALE VIKING SAND	1,630.7	1,264.6	1,707.6	1,614.0	1,408.0	1,493.0	2,462.9	2,073.2	1,809.4	2,366.4	1,999.1	2,071.3	21,900.2	46,580
SMILEY DEWAR VIKING POOL	7,277.2	6,464.4	7,311.8	6,769.2	7,314.5	7,035.4	7,188.8	6,996.7	7,060.2	6,924.6	6,826.5	6,808.3	83,977.6	4,391,494
FROM GAS WELLS	7.9	7.4	4.9	5.7	5.9	5.7	5.9	4.6	5.7	5.9	5.7	4.3	69.6	1,833
VERENDRYE VIKING SAND	2,561.2	2,777.7	4,040.6	3,669.8	4,261.2	9,187.3	12,446.3	12,101.3	11,475.2	10,485.7	10,188.5	9,612.4	92,647.2	96,626
WHITESIDE VIKING SAND POOL	2,131.7	2,106.3	2,241.3	2,072.0	1,950.1	1,732.3	1,708.9	1,661.2	1,791.3	1,981.1	1,734.3	1,761.3	23,071.8	139,774

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - NON-UNITS														
WHITESIDE W RIBSTONE CR														
FROM GAS WELLS	0.0	0.0	0.0	7.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	8
WHITESIDE WEST VIKING SD GAS PL														
FROM GAS WELLS	21.8	20.3	7.2	36.5	1.2	10.8	0.0	0.0	0.0	0.0	19.4	16.8	132.8	2,315
MISCELLANEOUS POOLS														
MISC BAKKEN SAND														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7
MISC DETRITAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27
MISC VIKING CHERT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,651
FROM GAS WELLS	8.0	15.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	450
MISC VIKING SAND	1,679.5	1,466.5	1,524.4	1,361.6	1,645.8	2,419.6	2,677.5	3,068.6	3,136.9	2,944.1	2,620.5	3,161.6	28,141.8	88,919
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	0.0	48.1	68.9	374
TOTAL NON-UNITS	66,600.3	60,099.3	66,564.1	62,043.6	63,636.1	66,505.6	73,724.6	73,264.4	69,463.6	70,030.1	66,248.3	65,660.1	804,100.5	8,458,875
TOTAL AREA II LIGHT	69,381.3	60,771.6	66,976.6	63,932.6	66,035.5	68,072.2	96,234.6	95,156.5	90,107.9	91,117.9	87,430.9	87,383.0	1,064,800.6	17,928,114
AREA III MEDIUM - UNITS														
ANTELOPE LAKE U SHAUNAVON POOL														
048 ANTELOPE LK U SHAUN VOL UNIT	235.7	218.1	242.3	234.9	236.2	231.4	241.1	235.7	215.6	207.1	189.4	227.5	2,717.2	75,168
AREA III MEDIUM - UNITS														
BATTRUM ROSERAY SAND POOL														
015 BATTRUM UNIT NO 1	13,710.8	11,360.2	12,723.9	11,786.6	6,930.8	13,053.8	14,161.5	13,474.1	12,858.9	12,846.2	12,466.8	13,288.6	148,566.4	5,055,759
016 BATTRUM UNIT NO 2	6,567.6	5,706.9	6,602.3	5,595.6	3,603.8	5,712.1	6,562.8	6,794.6	6,460.0	6,648.9	6,195.2	6,231.4	72,701.4	1,354,734

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1968	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
020 BATTRUM UNIT NO 3	4,151.0	3,653.5	3,942.4	4,149.8	7,778.5	6,911.8	6,708.2	6,443.6	6,521.7	7,345.9	7,344.5	6,925.6	71,876.5	1,428,720
021 BATTRUM UNIT NO 4	4,776.3	4,558.3	5,423.2	4,715.3	5,107.2	5,150.8	5,239.8	5,571.5	5,008.8	4,749.5	4,450.8	4,310.4	59,059.9	1,034,818
BEVERLEY CANTUAR SAND POOL														
054 BEVERLEY CANTUAR VOL U 1	1,503.0	1,472.2	1,442.4	1,515.7	1,334.6	1,376.6	1,354.4	1,357.3	1,378.2	1,515.9	1,345.4	1,426.4	17,023.2	449,637
BEVERLEY NORTH CANTUAR SAND														
056 BEVERLEY N CANTUAR VOL U 1	1,145.5	972.2	857.5	843.4	910.2	944.0	895.5	827.3	781.9	837.0	768.0	770.2	10,552.7	217,565
BEVERLEY UPPER ROSERAY SAND POOL														
019 BEVERLEY UNIT NO 1	2,031.4	1,821.5	1,869.9	1,962.4	1,820.9	1,951.5	1,963.7	1,953.7	1,947.8	2,171.9	2,131.5	2,290.6	23,957.0	1,618,664
055 BEVERLEY VOL U 2	749.6	888.4	1,160.0	1,484.6	1,390.5	1,429.7	1,422.4	1,359.1	1,385.2	1,461.9	1,347.7	1,368.3	15,447.6	88,648
BONE CREEK UPPER SHAUNAVON POOL														
014 BONE CREEK UNIT	3,148.5	2,569.6	3,287.1	3,375.7	3,597.3	3,317.0	2,749.1	3,699.6	3,490.0	3,509.7	3,471.8	3,673.0	39,889.4	2,378,565
BUTTE UPPER SHAUNAVON POOL														
036 BUTT VOL UNIT	5,544.1	6,667.2	7,577.5	7,125.5	7,338.8	6,535.0	6,725.9	7,562.4	6,636.3	6,763.5	6,284.5	6,326.5	81,150.2	942,664
CANTUAR EAST CANTUAR SAND POOL														
044 EAST CANTUAR GAS UNIT														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23
042 EAST CANTUAR UNIT NO 1	840.1	892.3	918.1	898.4	918.8	1,002.3	1,068.0	868.0	1,046.8	984.7	840.2	870.3	10,768.0	186,370
043 EAST CANTUAR UNIT NO 2	116.6	64.3	90.9	51.7	88.4	88.5	87.5	83.1	86.2	90.6	95.7	70.4	1,008.9	12,713
CANTUAR EAST ROSERY SAND POOL														
042 EAST CANTUAR UNIT NO 1	617.1	420.6	541.5	482.3	457.8	553.7	598.8	518.0	451.1	435.0	443.2	439.3	5,956.4	219,839
043 EAST CANTUAR UNIT NO 2	365.8	382.9	391.0	413.3	364.2	327.0	334.9	330.5	360.7	370.7	441.1	287.4	4,369.5	234,525
CANTUAR LOWER ROSERAY SAND POOL														
058 CANTUAR UNIT	3,626.9	3,424.9	3,755.9	3,396.6	3,650.4	3,385.8	3,683.4	3,602.5	3,458.0	3,655.4	3,368.6	4,022.3	43,230.5	1,656,830
CANTUAR MAIN CANTUAR SAND POOL														
008 CANTUAR UNIT	6,023.9	6,700.5	7,631.3	7,668.7	7,797.7	6,686.1	7,549.8	7,490.5	6,909.7	7,621.5	7,710.7	7,656.1	89,616.5	4,045,544

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
COVINGTON UPPER SHAUNAVON POOL														
031 COVINGTON UNIT NO 1	211.0	178.7	290.6	258.7	266.8	249.3	250.9	198.7	251.7	255.6	278.0	294.1	2,964.3	219,563
DELTA UPPER SHAUNAVON POOL														
018 DELTA UNIT NO 1	2,752.7	2,046.3	2,601.3	2,434.7	2,357.1	1,991.7	2,371.9	2,369.6	2,469.2	2,799.9	2,645.4	2,772.0	29,631.8	2,256,764
032 DELTA UNIT NO 2	919.2	745.6	863.2	767.6	638.4	788.1	846.0	793.3	800.6	708.4	596.8	722.1	9,409.3	345,824
054 DELTA VOL UNIT NO3	300.1	284.3	338.0	306.9	305.0	269.0	308.3	300.5	208.4	463.6	487.2	514.7	4,107.2	66,510
DOLLARD UPPER SHAUNAVON POOL														
001 DOLLARD UNIT	8,000.8	7,648.4	8,741.3	8,464.4	8,705.8	8,282.8	8,423.9	8,517.3	7,871.6	7,964.2	7,811.9	7,851.3	99,261.8	12,876,176
035 EAST DOLLARD VOL UNIT	1,466.7	1,319.4	1,434.9	1,298.8	1,415.4	1,253.6	1,270.5	1,260.4	1,236.8	1,329.3	1,229.9	1,270.2	15,826.1	616,146
FOSTERTON ROSERAY SAND POOL														
006 FOSTERTON MAIN UNIT	6,236.7	4,756.4	5,857.5	5,591.6	6,527.2	6,316.4	6,214.7	6,562.6	6,237.9	6,145.7	6,031.9	6,015.2	72,514.8	6,749,361
008 FOSTERTON NORTHWEST UNIT	556.0	469.8	587.6	461.6	651.3	540.1	494.1	639.9	426.7	580.9	502.1	366.3	6,338.6	560,099
027 WEST FOSTERTON VOL UNIT	640.8	768.3	606.2	741.5	757.3	370.2	594.7	695.5	615.1	616.9	563.5	543.1	7,935.1	463,968
GULL LAKE BASAL CANTUAR SAND PL														
038 GULL LK CANT VOL UNIT 1	2,567.5	2,246.0	2,552.6	2,563.1	2,617.8	2,429.6	2,666.6	1,865.1	2,763.2	2,643.0	2,305.0	2,227.2	29,668.9	326,495
013 JOHNSTON UNIT	157.7	191.3	182.9	306.1	247.6	210.6	258.7	248.5	243.9	248.7	219.1	166.5	2,701.6	138,713
GULL LAKE CENTRAL UPPER SHAUN PL														
039 GULL LAKE U SHAUN VOL UNIT 1	254.6	216.6	247.7	205.9	224.6	166.6	160.3	177.9	161.0	190.1	144.6	67.9	2,300.6	209,816
GULL LAKE NORTH UPPER SHAUN POOL														
007 GULL LK NORTH SHAUNAVON UNIT	3,159.5	2,864.9	3,175.1	2,857.5	2,919.6	2,917.4	2,649.6	2,579.9	2,560.2	2,568.9	2,647.7	2,823.4	33,823.9	3,085,896
GULL LAKE SOUTH UPPER SHAUN POOL														
053 GULL LAKE SOUTH VOL UNIT 1	254.2	224.5	242.1	253.6	249.5	239.3	291.2	294.4	457.9	669.7	732.1	742.4	4,670.9	133,650
HAZLET ROSERAY SAND POOL														
024 HAZLET UNIT	1,610.9	1,311.5	1,439.2	1,400.9	1,499.1	1,121.1	1,697.9	1,355.6	1,736.6	1,496.6	1,584.2	1,902.9	16,171.1	424,936
ILLERBRUN UPPER SHAUNAVON POOL														
025 ILLERBRUN VOLUNTARY UNIT	1,336.4	1,204.1	1,307.1	1,194.7	1,260.3	968.2	1,180.6	1,011.5	797.9	697.7	650.2	680.5	12,309.4	966,451

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
INSTOW UPPER SHAUNAVON POOL														
052 INSTOW SO U SHAUN VOL UNIT	1,677.8	1,417.1	1,898.6	1,687.0	1,375.9	1,252.4	1,304.3	1,277.6	1,261.6	1,613.2	1,691.3	1,759.7	18,236.7	133,533
009 INSTOW UNIT	12,256.5	9,950.1	12,205.9	11,846.3	12,122.4	11,561.6	11,690.0	11,838.2	11,365.6	11,800.5	11,216.2	11,660.2	139,715.5	7,731,830
JOHNSTON UPPER SHAUNAVON POOL														
013 JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,933
LEITCHVILLE SHAUNAVON POOL														
028 LEITCHVILLE SHAUN VOL UNIT	381.8	394.4	350.3	348.3	362.8	364.6	338.5	324.6	346.0	333.6	308.0	272.2	4,145.1	220,766
MAIN SUCCESS ROSERAY SAND POOL														
012 SUCCESS MAIN UNIT	1,409.5	1,456.7	1,775.1	1,629.7	1,567.4	1,399.8	1,692.8	1,345.7	1,577.9	1,614.6	1,514.1	1,566.9	18,552.2	2,611,555
NORTH PREMIER ROSERAY SAND POOL														
017 NORTH PREMIER UNIT NO 1	1,214.7	1,015.2	1,187.3	1,159.0	1,214.4	1,125.7	1,120.5	1,023.7	1,136.3	1,439.8	1,076.6	1,387.8	14,111.0	1,681,339
026 NORTH PREMIER VOL UNIT 4	2,723.0	1,900.3	2,473.6	2,563.9	2,745.8	2,610.4	2,570.5	2,711.9	2,653.1	2,526.2	2,474.8	2,549.5	30,503.0	2,177,053
NORTH PREMIER UPPER SHAUNAVON PL														
040 N PREM U SHAUN VOL UNIT	268.8	270.2	265.2	276.8	281.8	264.7	266.0	281.2	250.5	269.7	281.6	293.8	3,350.1	120,459
017 NORTH PREMIER UNIT NO 1	0.0	31.2	125.1	118.4	114.9	26.0	61.8	79.8	74.3	63.8	87.4	51.4	654.1	20,868
026 NORTH PREMIER VOL UNIT 4	677.9	606.4	729.6	744.9	789.4	681.2	765.9	679.0	656.1	622.7	923.8	999.8	9,696.7	304,932
PENNANT UPPER SHAUNAVON POOL														
057 PENNANT UPPER SHAUN VOL U	293.4	346.8	441.3	279.2	325.9	316.3	284.4	306.2	323.1	327.8	450.3	305.4	4,002.1	65,797
RAPDAN UPPER SHAUNAVON POOL														
029 N RAPDAN UPP SHAUN VOL UNIT	360.7	321.1	405.6	264.3	432.1	362.6	357.7	383.1	336.5	368.2	362.8	378.7	4,395.4	174,693
041 RAPDAN U SHAUN VOL UNIT 2	937.7	667.7	766.9	760.4	614.5	799.2	746.2	735.3	722.8	724.9	659.2	767.2	9,324.0	144,365
003 RAPDAN UNIT	9,190.2	7,649.4	9,059.2	8,602.8	9,726.9	9,117.2	9,743.8	9,612.8	8,912.9	10,152.5	9,882.1	10,215.8	112,067.6	2,782,315
SOUTH SUCCESS ROSERAY SAND POOL														
046 SOUTHWEST SUCCESS VOL UNIT	1,791.7	1,676.4	1,987.9	2,016.1	2,075.4	1,920.8	2,007.1	1,930.7	1,959.0	2,019.2	1,955.0	2,034.2	23,373.5	160,195
004 SUCCESS UNIT	4,980.2	4,060.1	5,097.7	4,974.1	4,564.3	4,857.6	5,202.7	4,920.1	4,977.0	5,098.8	4,880.8	5,016.7	58,630.1	3,[illegible]3,050

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
SUCCESS NORTH ROSERAY SAND POOL														
061 SUCCESS NO ROSERAY VOL UNIT	3,389.0	2,899.6	3,126.5	2,763.0	3,074.5	2,762.4	3,007.2	3,150.6	2,826.6	2,695.7	3,324.8	3,431.0	36,452.9	217,563
SUCCESS ROSERAY SAND ALPHA POOL														
011 SUCCESS ALPHA UNIT	648.8	323.3	442.3	591.6	569.2	476.9	591.6	486.3	546.9	624.2	630.8	617.4	6,569.5	583,341
SUFFIELD ROSERAY SAND POOL														
037 SUFFIELD UNIT #3	2,677.7	2,274.8	2,646.1	2,756.6	2,757.8	2,552.2	2,906.0	2,694.0	2,648.6	3,108.5	2,666.1	2,696.7	33,007.3	1,225,445
022 SUFFIELD UNIT NO 1	1,961.7	1,713.4	2,131.7	2,149.5	2,242.2	2,427.9	2,277.7	2,310.7	2,207.4	2,667.5	2,461.0	2,327.4	26,898.1	1,149,069
SUFFIELD UPPER SHAUNAVON POOL														
034 SUFFIELD UNIT NO 2	1,763.0	1,621.4	1,818.2	1,732.4	1,701.3	1,627.1	1,665.0	1,601.1	1,503.7	1,612.2	1,493.1	1,510.1	19,648.6	662,862
037 SUFFIELD UNIT NO 3	262.5	269.9	364.4	381.4	322.7	260.0	270.4	257.1	239.1	327.7	435.7	452.0	3,862.9	207,726
VERLO ROSERAY SAND POOL														
033 VERLO ROSERAY SAND UNIT	6,072.1	6,197.6	7,562.5	7,217.5	7,645.7	7,496.7	7,552.9	7,592.7	7,222.0	7,709.8	7,344.3	7,666.6	89,300.6	1,754,295
MISCELLANEOUS POOLS														
MISC PREMIER SANDS														
023 NORTH PREMIER UNIT NO 2	107.6	116.2	123.6	117.0	117.3	63.2	35.4	47.6	44.9	43.4	109.0	113.4	1,059.0	62,525
TOTAL UNITS	146,066.3	125,715.4	146,171.7	140,171.1	141,326.5	141,396.1	147,592.7	146,912.6	141,709.9	146,761.7	143,765.7	147,714.2	1,717,363.9	60,238,841
AREA III MEDIUM - NON-UNITS														
ANTELOPE LAKE EAST ROSERAY SD PL	31.1	26.2	27.7	25.8	28.6	23.3	31.0	30.9	22.8	30.0	27.5	1.6	306.7	7,911
ANTELOPE LAKE U SHAUNAVON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,704
BATTLE CREEK MADISON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,922
BATTLE CREEK S U SHAUN	0.0	0.0	814.0	312.9	261.3	1,046.2	700.1	2,543.8	2,379.5	2,313.1	2,400.9	2,470.0	15,243.8	15,243
BATTLE CREEK UPPER SHAUNAVON PL	82.3	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.8	31,435

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
BATTRUM EAST ROSERAY	237.9	160.7	855.5	1,465.2	1,097.7	1,158.1	1,947.3	2,008.9	2,190.7	2,136.6	1,958.9	2,193.2	17,430.7	17,841
BATTRUM NORTH ROSERAY SAND POOL	1,058.5	963.2	1,080.4	1,037.4	1,037.8	1,021.8	1,090.6	1,038.4	974.8	1,046.9	987.7	1,044.7	12,362.0	101,706
BATTRUM ROSERAY SAND POOL	447.4	434.5	437.1	424.1	439.5	563.9	828.3	831.8	772.6	669.4	673.4	673.1	7,215.3	24,531
BENCH UPPER SHAUNAVON POOL	1,379.6	1,339.7	1,444.5	1,447.5	1,464.5	1,350.3	1,443.6	1,437.2	1,365.4	1,379.3	1,376.5	1,562.7	17,030.8	263,336
BEVERLEY CANTUAR SAND POOL	165.3	263.6	363.0	316.0	268.1	263.6	267.7	288.7	326.9	325.8	272.5	199.4	3,362.6	43,909
BEVERLEY E CANTUAR SAND POOL	1,205.0	1,166.1	1,174.0	1,163.4	1,176.0	1,201.4	1,167.4	1,190.5	951.1	1,174.4	1,050.4	1,038.7	13,678.4	54,361
BEVERLEY EAST CANTUAR GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117
BEVERLEY NORTH CANTUAR SAND	114.2	112.0	116.2	110.9	108.9	107.6	103.0	116.6	102.9	111.2	102.6	102.5	1,308.6	5,060
BEVERLEY UPPER ROSERAY SAND POOL	49.7	56.4	58.7	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.9	16,799
BUTTE UPPER SHAUNAVON POOL	828.2	663.4	768.7	636.7	874.4	776.9	909.2	1,078.8	1,498.9	1,479.8	1,365.9	1,353.8	12,434.7	42,159
CANTUAR EAST ROSERY SAND POOL	0.0	0.0	18.5	8.9	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	29.4	477
CANTUAR LOWER ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105
CANTUAR MAIN CANTUAR SAND POOL	80.0	101.0	66.0	73.0	70.0	62.0	69.0	67.0	64.0	61.0	63.0	56.0	832.0	3,829
CANTUAR N ROSERAY SD	557.5	508.2	565.5	469.5	514.8	504.0	504.1	497.0	445.4	441.5	426.1	437.8	5,891.4	63,909
CHAMBERY UPPER SHAUN PL	530.7	470.6	490.9	470.5	475.1	452.6	443.6	442.7	452.8	430.1	396.7	409.8	5,466.1	66,001
CLINTONVILLE SHAUNAVON POOL	198.8	166.3	198.4	218.0	239.1	230.6	226.1	226.3	203.6	222.0	225.9	234.5	2,589.6	63,273
COVINGTON UPPER SHAUNAVON POOL	33.5	30.9	32.2	30.5	31.2	29.8	30.9	29.9	28.5	29.7	5.7	0.0	312.8	1,465
COVINGTON WEST UPPER SHAUN POOL	135.8	126.0	290.1	232.7	303.1	252.9	359.1	345.5	330.7	340.3	329.6	335.9	3,383.7	83,319
DELTA UPPER SHAUNAVON POOL	3.0	2.9	17.8	12.7	8.8	21.6	22.7	17.1	22.2	0.4	1.0	0.0	130.2	5,835
DOLLARD LOWER SHAUNAVON	55.8	31.9	24.0	47.3	52.7	48.0	52.3	45.0	51.0	52.7	51.0	49.6	561.3	692
DOLLARD UPPER SHAUNAVON POOL	227.2	266.4	298.9	282.2	286.2	263.2	266.1	268.2	275.5	269.5	266.6	260.2	3,250.2	119,387
EASTBROOK UPPER SHAUNAVON POOL	463.0	479.9	565.3	549.5	438.6	435.3	442.5	229.8	494.4	374.7	348.1	430.4	5,251.5	59,077
EASTEND SHAUNAVON POOL	246.1	229.0	238.7	236.8	235.6	229.2	232.7	232.1	224.5	218.5	226.1	257.2	2,806.5	75,862
FOSTERTON SOUTH CANTUAR SD	354.8	411.7	373.2	362.7	360.5	369.8	396.0	347.9	381.5	354.8	393.5	384.4	4,490.8	43,627
FOSTERTON SOUTH ROSERAY SD	605.4	535.2	600.2	637.6	646.8	563.1	615.5	666.9	622.4	596.4	505.2	527.6	7,122.3	34,094

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
GULL LAKE BASAL CANTUAR SAND PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,647
GULL LAKE CANTUAR GAS POOL														
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	26.7	0.0	0.0	0.0	0.0	0.0	26.7	11,014
GULL LAKE CENTRAL UPPER SHAUN PL	597.1	607.3	605.6	606.8	613.6	561.4	588.3	605.0	592.8	593.5	570.8	609.2	7,171.4	142,323
GULL LAKE NORTH UPPER SHAUN POOL	60.6	63.3	78.7	74.0	75.6	70.1	75.6	66.9	67.2	69.5	61.6	69.6	832.7	35,317
GULL LAKE SOUTH UPPER SHAUN POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	503
HAZLET ROSERAY SAND POOL	8.5	7.0	9.8	11.0	13.0	4.8	3.3	8.8	8.0	5.0	8.5	4.0	91.7	660
ILLERBRUN UPPER SHAUNAVON POOL	444.0	363.1	456.4	423.6	479.6	358.8	479.0	481.6	398.5	402.4	441.3	478.4	5,206.7	23,156
INSTOW UPPER SHAUNAVON POOL	20.5	18.7	22.0	20.6	20.0	20.8	16.8	21.0	16.5	0.0	0.0	34.3	211.2	2,117
JAVA CANTUAR SAND POOL	317.0	280.3	288.5	297.2	296.3	336.2	361.9	234.3	226.9	358.5	317.1	305.2	3,818.4	44,620
LEITCHVILLE SHAUNAVON POOL	1,289.9	1,110.0	1,417.5	1,347.4	1,468.6	1,574.7	1,546.6	1,552.2	1,398.2	1,505.7	1,330.3	1,409.0	16,950.1	129,863
LEON LAKE SHAUNAVON POOL	949.2	876.3	963.1	901.4	911.3	854.7	882.5	814.8	802.0	831.0	737.5	796.8	10,320.8	291,868
MAIN SUCCESS ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
NORTH PREMIER ROSERAY SAND POOL	396.6	369.4	380.8	391.2	402.4	368.9	375.9	369.6	376.8	378.4	366.0	373.0	4,569.0	39,259
NORTH PREMIER UPPER SHAUNAVON PL	317.0	416.7	616.1	493.5	452.5	561.5	857.9	1,096.4	869.0	763.4	563.5	681.5	7,889.0	61,315
NOTUKEU U SHAUNAVON	256.8	222.6	222.6	224.6	211.4	203.3	210.5	203.7	193.4	196.0	228.8	177.8	2,551.5	20,335
PENNANT UPPER SHAUNAVON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	816
RAPDAN UPPER SHAUNAVON POOL	92.5	84.8	94.3	81.8	78.1	79.9	78.8	86.4	83.3	81.8	80.8	83.1	1,006.6	9,857
RAPDAN WEST SHAUNAVON POOL	911.8	724.0	922.1	845.1	854.2	790.9	887.2	860.4	845.4	850.9	757.2	818.5	10,067.7	170,241
SUFFIELD ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9
SUFFIELD UPPER SHAUNAVON POOL	30.0	27.6	34.7	47.6	49.4	32.6	28.0	28.7	32.0	21.7	35.5	33.9	401.7	43,846
WHITEMUD SHAUNAVON POOL	245.6	217.3	228.1	219.4	226.8	220.8	217.5	204.6	197.5	197.0	186.7	191.0	2,552.3	54,885
MISCELLANEOUS POOLS														
MISC BASAL MANNVILLE POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,633
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
MISC CANTUAR SAND	511.5	363.7	664.2	602.4	811.4	656.6	623.2	747.3	589.1	663.6	508.2	507.7	7,471.3	200,797
MISC GRAVELBOURG	62.9	60.2	63.0	57.1	55.1	54.4	53.0	58.0	55.3	36.2	84.6	63.0	702.8	15,336
MISC LOWER ROSERAY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,299
MISC LOWER SHAUNAVON	195.7	173.2	167.5	153.5	201.2	170.2	173.6	170.8	164.9	166.1	156.1	130.9	2,027.7	56,580
MISC ROSERAY SAND	1,056.7	916.7	1,085.1	1,032.8	1,186.2	1,192.3	1,165.2	1,122.2	1,115.9	1,125.7	1,144.9	1,022.4	13,168.1	296,956
FROM GAS WELLS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2
MISC SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316
MISC UPPER SHAUNAVON	1,621.6	1,576.0	1,717.5	1,644.0	1,774.8	1,908.3	1,920.5	2,005.7	2,158.7	2,015.0	2,049.4	2,030.8	22,422.5	312,775
TOTAL NON-UNITS	18,478.5	17,108.5	20,977.1	20,333.9	20,599.8	21,058.6	22,962.8	24,719.4	24,383.7	24,341.7	23,085.6	23,883.2	261,942.8	3,260,798
TOTAL AREA III MEDIUM	164,564.6	142,623.9	167,148.8	160,505.0	161,926.3	162,454.7	170,555.5	171,632.0	166,103.6	173,123.4	166,871.3	171,597.4	1,979,308.7	63,529,640
AREA IV LIGHT - UNITS														
ALAMEDA MIDALE BEDS POOL														
013 ALAMEDA CENTRAL UNIT	572.1	551.6	463.2	564.4	544.2	536.9	542.1	550.9	516.7	514.9	502.1	556.9	6,416.0	398,117
011 ALAMEDA EAST UNIT	2,113.5	2,005.0	2,145.6	1,999.6	1,999.1	2,081.0	2,230.0	2,135.0	2,200.7	2,321.2	2,156.8	2,093.7	25,481.2	1,545,335
016 NORTH ALAMEDA UNIT	271.1	250.7	279.4	269.5	271.9	269.3	273.4	279.3	243.1	248.0	250.8	248.4	3,172.9	290,357
024 SOUTH ALAMEDA UNIT	593.8	545.8	574.8	568.5	539.8	530.7	532.6	514.3	502.4	449.5	466.3	536.9	6,375.4	424,034
ALAMEDA WEST MIDALE BEDS POOL														
052 ALAMEDA W MIDALE VOL UNIT I	401.3	356.5	429.3	354.8	377.1	320.7	327.4	332.4	325.8	309.2	304.6	283.3	4,122.4	37,446
ALIDA EAST FROB ALIDA BEDS POOL														
001 ALIDA UNIT	6,877.6	6,047.1	6,529.7	7,000.9	7,545.1	7,061.5	7,047.7	6,653.0	6,057.7	6,142.0	5,623.1	5,778.6	78,364.0	1,998,862
CANTAL FROBISHER ALIDA BEDS POOL														
030 CANT FROB ALIDA VOL UNIT 1	168.7	151.2	175.2	151.8	154.6	143.2	148.2	145.0	142.0	147.3	142.2	136.1	1,807.5	54,694

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
CARNDUFF MIDALE BEDS POOL														
053 CARNDUFF SO MIDALE VOL UNIT	573.2	543.9	526.3	600.4	627.1	577.3	616.6	556.2	590.3	554.4	506.8	501.0	6,777.5	88,635
040 CARNDUFF VOL UNIT 1	636.0	620.9	635.2	567.5	601.6	529.8	692.9	501.9	435.3	452.5	432.3	458.8	6,844.7	65,320
019 EAST CARNDUFF UNIT	2,532.5	2,391.6	2,608.8	2,509.0	2,607.5	2,517.7	2,572.1	2,610.9	2,474.0	2,505.7	2,373.0	2,426.3	30,129.1	2,748,827
002 WEST CARNDUFF UNIT	953.7	855.2	926.3	895.0	867.7	917.1	923.6	870.3	824.2	853.8	842.5	907.3	10,858.9	1,436,463
CLARILAW WEST FROB ALIDA BEDS PL														
045 KISBEY UPPER HAST VOL UNIT 1	1,449.9	1,194.1	1,137.2	1,247.1	1,136.2	1,039.9	1,287.9	1,319.4	1,257.2	1,176.8	1,112.1	1,115.1	14,472.9	131,360
ELMORE FROBISHER BEDS POOL														
036 ELMORE FROB BDS VOL UNIT 1	2,568.6	2,378.3	2,533.4	2,523.9	2,554.7	2,473.4	2,558.3	2,448.4	2,310.5	2,543.8	2,425.1	2,458.0	29,794.4	1,781,239
FLAT LAKE RATCLIFFE BEDS POOL														
020 FLAT LK RATCLIFFE VOL UNIT 1	4,521.7	4,176.6	4,367.3	4,224.6	4,335.5	4,321.7	4,398.9	4,297.9	4,186.8	4,257.2	4,168.7	4,175.8	51,452.7	1,863,111
FREDA LAKE RATCLIFFE BEDS POOL														
062 FREDA LAKE RATEL VOL U 1	3,371.1	3,121.8	3,294.7	3,114.7	3,044.9	3,076.3	3,111.0	3,185.4	3,067.0	3,086.5	2,989.8	3,106.1	37,561.3	559,230
GAINSBOROUGH FROB ALIDA BEDS PL														
044 GAINS FROB ALIDA VOL UNIT	229.4	202.5	223.7	222.2	230.1	203.5	222.5	231.8	226.0	218.5	220.1	226.1	2,856.4	136,545
GLEN EWEN MIDALE BEDS POOL														
015 GLEN EWEN UNIT	1,268.1	1,174.7	1,236.8	1,179.8	1,174.1	1,086.8	1,038.0	1,063.4	1,005.9	1,023.6	944.4	920.8	13,136.4	1,013,021
HASTINGS FROBISHER BEDS POOL														
037 HASTINGS FROB BD VOL UNIT 1	1,559.3	1,377.3	1,417.5	1,309.5	1,338.4	1,314.8	1,349.1	1,325.8	1,253.0	1,338.5	1,309.9	1,312.0	16,205.1	1,099,961
039 HASTINGS FROB BD VOL UNIT 2	401.7	368.4	429.0	387.6	440.2	370.3	482.7	545.0	446.4	442.5	464.1	481.9	5,259.8	781,978
042 HASTINGS FROB UNIT	636.4	562.6	613.3	591.1	618.3	561.0	583.3	615.0	561.0	578.3	551.1	578.6	7,080.0	699,913
HUMMINGBIRD BAK SDPL														
061 HUMMINGBIRD BAK VOL U 1	1,275.8	1,019.3	1,235.4	1,186.4	1,387.6	1,103.5	1,162.4	995.8	1,026.6	1,104.3	1,076.3	1,143.3	13,716.7	41,354
HUMMINGBIRD BIRDBEAR POOL														
017 HUMMBIRD BIRDBEAR VOL UNIT 1	564.0	650.7	599.9	575.1	968.9	884.0	609.0	674.5	695.7	606.4	493.2	308.5	7,649.9	456,012

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
INGOLDSBY FROB ALIDA BEDS POOL														
026 INGOLDSBY M C VOL UNIT	2,554.2	2,346.6	2,617.8	2,470.6	2,306.8	2,430.3	2,710.3	2,883.1	2,762.0	2,922.6	2,761.4	2,879.2	31,644.9	2,263,435
KENOSEE TILSTON BEDS POOL														
035 KENOSEE TILSTON BDS VOL UNIT	3,626.7	3,468.2	3,867.5	3,574.0	3,564.0	3,232.8	3,248.4	3,397.6	3,267.0	3,598.6	3,485.5	3,525.8	41,858.1	1,974,208
TABLELAND WINNIPEGOSIS BEDS POOL														
056 TABLELAND VOL U 1	2,234.9	2,494.3	3,249.4	2,587.3	2,913.3	2,484.0	2,562.6	2,609.7	2,373.7	2,315.0	2,037.0	2,020.1	29,881.3	87,792
NORTH ANTLER MIDALE BEDS POOL														
043 ANTLER VOLUNTARY UNIT 1	69.1	64.1	67.7	65.6	67.5	55.4	49.4	44.4	42.5	45.5	44.9	10.4	626.5	98,474
NORTHGATE MIDALE BEDS POOL														
051 NORTHGATE MIDALE VOL UNIT	387.3	380.1	490.6	463.3	456.3	444.2	452.1	460.2	446.3	443.2	582.6	538.4	5,544.6	262,932
NOTTINGHAM ALIDA BEDS POOL														
003 NOTTINGHAM N ALIDA BEDS UNIT	2,708.2	2,796.0	2,840.2	2,798.6	2,691.9	2,626.5	2,660.1	2,520.1	2,549.1	2,489.6	2,472.0	2,442.2	31,612.5	1,514,468
OUNGRE RATCLIFFE BEDS POOL														
058 OUNGRE VOL UNIT NO 1	4,085.0	3,756.2	4,116.4	3,690.3	4,051.9	4,221.7	4,812.4	4,891.0	4,574.6	4,607.2	4,583.3	4,536.9	51,706.9	1,200,838
PINTO MIDALE BEDS POOL														
023 SOUTH PINTO UNIT	740.4	671.7	718.0	705.4	738.8	722.9	759.4	748.4	788.0	886.6	797.0	754.6	9,031.2	609,129
QUEENSDALE EAST FROB ALIDA BEDS														
025 NORTH CANTAL UNIT	1,339.8	1,207.6	1,308.3	1,192.3	1,164.4	1,197.1	1,183.6	1,212.2	1,160.6	1,186.0	1,021.1	1,173.5	14,346.5	961,590
ROCANVILLE BAKKEN SAND POOL														
067 ROCANVILLE BAKKEN	601.7	508.6	615.0	481.2	217.5	730.9	627.3	674.3	650.6	663.0	660.9	678.7	7,109.7	252,225
ROSEBANK ALIDA BEDS POOL														
033 ROSEBK FROB ALIDA VOL UNIT 1	2,491.0	2,671.4	2,820.0	2,421.2	2,502.9	2,367.3	2,387.1	2,468.7	2,423.5	2,490.0	2,980.4	3,115.1	31,[illegible]6.6	3,582,647
STEELMAN FROBISHER BEDS POOL														
021 DOUGLASTON FROB BEDS UNIT	256.2	215.4	200.8	191.0	211.1	169.3	83.3	102.0	145.2	151.4	148.2	158.3	2,032.2	205,720
038 STLM FROB BDS VOL UNIT 1	274.6	238.8	251.9	242.0	245.6	261.5	253.7	239.2	229.7	262.2	247.0	244.7	2,991.1	262,055

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
STEELMAN MIDALE BEDS POOL														
022 DOUGLASTON MIDALE UNIT	1,135.8	1,127.7	1,226.3	1,225.4	1,236.6	1,136.2	1,285.5	1,250.0	1,170.3	1,159.2	1,135.5	1,144.6	14,235.1	463,304
018 LAMPMAN UNIT	257.6	243.0	236.7	273.7	305.5	278.7	294.9	268.1	276.0	280.8	268.7	284.1	3,287.8	227,506
010 STEELMAN N MIDALE VOL UNIT 1	952.7	1,026.5	1,465.5	1,372.0	1,495.5	1,400.8	1,471.4	1,449.2	1,405.8	1,457.9	1,416.7	1,379.7	16,293.7	184,536
054 STEELMAN N MIDALE VOL UNIT 2	409.0	406.4	402.9	396.1	438.5	399.5	423.8	394.3	370.0	393.1	372.0	389.6	4,795.2	90,266
004 STEELMAN UNIT 1A	6,356.3	5,852.8	6,357.2	6,205.6	6,167.7	5,828.2	6,036.0	5,974.2	5,718.8	5,933.8	5,603.4	5,843.9	71,677.9	8,440,129
005 STEELMAN UNIT 2	7,592.5	6,867.2	7,578.1	7,083.5	6,835.9	7,006.3	7,366.4	7,025.5	7,195.0	7,452.2	6,893.2	7,239.1	85,936.9	7,917,080
006 STEELMAN UNIT 3	4,686.9	4,179.4	4,824.9	4,477.4	4,513.9	5,435.5	6,366.6	6,042.1	6,202.4	6,235.4	5,707.1	5,760.1	64,271.7	4,124,636
007 STEELMAN UNIT 4	6,639.5	6,190.6	6,660.9	6,513.1	6,571.2	6,225.2	6,310.2	6,446.6	6,243.1	6,347.2	6,160.1	6,312.0	76,619.7	4,981,276
008 STEELMAN UNIT 5	1,212.9	1,096.2	1,160.2	1,146.6	1,156.4	1,122.5	1,132.9	1,109.2	1,059.6	1,157.3	1,080.2	1,045.3	13,461.3	1,646,269
009 STEELMAN UNIT 6	6,673.0	6,117.7	6,496.7	6,264.7	6,256.6	6,236.1	6,316.3	6,807.6	7,104.6	6,959.1	6,639.5	6,792.5	78,588.8	8,938,326
012 STEELMAN UNIT 7	936.7	881.0	993.1	978.0	989.6	959.9	977.5	957.7	803.0	971.7	980.2	990.0	11,398.4	772,403
VIEWFIELD FROBISHER BEDS POOL														
046 VIEWFIELD VOL UNIT NO 1	317.7	268.7	308.0	294.6	262.1	286.8	268.7	298.3	278.8	273.3	232.5	276.7	3,376.2	164,627
WARMLEY ALIDA BEDS POOL														
029 FLETWODE ALIDA VOL UNIT	535.3	497.4	514.8	342.7	579.4	508.8	507.5	498.5	471.6	472.0	463.6	455.6	5,847.2	148,837
WILLMAR FROBISHER ALIDA BEDS PL														
049 NO CENTRAL WILLMAR VOL UNIT	307.5	355.9	376.3	362.5	395.1	365.9	336.8	344.5	321.6	372.0	332.6	311.4	4,202.1	222,243
041 NORTH DALESBORO UNIT NO 1	419.0	368.8	445.3	475.7	492.6	466.3	501.1	456.8	476.2	510.3	452.3	440.6	5,527.0	519,634
034 O'VILLE WILL KISBEY VOL UNIT	110.2	105.0	111.4	108.7	116.5	105.4	107.4	102.4	103.2	107.4	103.4	108.7	1,267.7	120,783
028 WILLAR FROB ALIDA VOL UNIT 1	3,472.1	3,112.6	3,304.6	3,332.7	3,341.6	3,314.0	3,195.9	3,102.2	2,990.4	2,858.1	3,462.0	3,370.4	38,856.6	1,646,891
WORKMAN FROBISHER BEDS POOL														
027 WORKMAN FROBISHER VOL UNIT 1	2,042.7	1,951.1	1,918.5	1,935.9	1,865.4	1,819.2	1,854.4	1,897.5	1,835.1	1,867.9	1,863.1	1,857.3	22,726.1	1,704,413
WORKMAN MIDALE BEDS POOL														
031 WORKMAN MIDALE VOL UNIT 1	102.3	62.8	56.6	52.7	88.7	98.9	99.1	96.4	107.8	95.2	56.8	53.6	970.9	249,093

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1968	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
032 WORKMAN MIDALE VOL UNIT 2	143.9	141.3	149.9	126.5	177.6	146.6	147.6	149.0	130.7	136.9	137.4	135.6	1,725.0	163,667
TOTAL UNITS	99,056.4	91,580.1	96,093.5	94,391.4	96,348.8	94,657.8	96,237.2	97,450.3	94,860.5	96,869.0	93,504.0	95,079.7	1,150,168.7	73,391,691
AREA IV LIGHT - NON-UNITS														
ALAMEDA MIDALE BEDS POOL	1,654.0	1,486.5	1,474.4	1,480.1	1,574.5	1,384.2	1,506.5	1,483.5	1,313.2	1,367.4	1,295.5	1,317.7	17,317.5	224,158
ALAMEDA WEST FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278
ALAMEDA WEST MIDALE BEDS POOL	17.1	22.6	25.1	26.1	18.6	15.7	14.7	20.7	18.3	16.6	14.5	8.3	218.5	1,996
ALIDA EAST FROB ALIDA BEDS POOL	64.9	61.9	66.0	65.3	65.4	63.2	64.6	63.7	22.9	59.7	60.6	64.2	722.4	35,084
ALIDA NORTH ALIDA BEDS	743.0	942.4	988.1	949.5	982.1	941.3	953.1	898.3	901.7	900.0	897.4	913.2	11,100.1	130,600
ALIDA W FROB ALIDA BEDS	4,175.6	4,211.2	4,803.2	5,633.3	6,242.0	5,611.5	6,717.1	7,278.2	6,832.9	8,297.6	7,642.9	7,592.5	77,438.2	1,916,720
ARCOLA FROBISHER ALIDA BEDS POOL	5,296.0	4,677.7	5,477.8	5,198.5	5,663.1	6,004.4	6,084.4	6,191.8	5,957.0	6,241.6	5,662.7	5,615.5	68,480.8	1,096,934
AUBURTON FROB ALIDA BEDS POOL	134.0	106.8	129.6	126.3	124.6	109.2	119.6	118.4	104.9	104.5	97.0	96.9	1,370.8	9,279
BENSON FROBISHER	1,060.9	976.3	1,127.1	1,056.9	975.7	910.1	1,008.4	1,032.7	935.1	988.4	873.8	868.8	11,808.2	71,776
BENSON MIDALE BEDS POOL	66.0	49.0	60.0	56.5	61.3	50.1	54.2	57.7	57.0	57.2	54.1	54.6	690.7	2,290
BIENFAIT MIDALE BEDS POOL	2,712.9	2,509.1	2,627.9	2,379.3	2,514.9	2,196.5	2,312.3	2,556.4	2,301.4	2,296.9	2,141.7	2,136.2	28,686.5	343,679
BROWNING FROBISHER ALIDA BEDS PL	1,304.8	1,203.2	1,426.8	1,309.6	1,340.7	1,300.6	1,261.2	1,246.8	1,214.9	1,160.6	1,075.4	1,125.9	14,994.5	566,391
CANTAL FROBISHER ALIDA BEDS POOL	3,456.8	3,201.5	3,537.1	3,335.7	3,275.4	3,115.1	3,168.5	3,127.4	3,138.1	3,282.5	3,242.6	3,265.5	39,146.2	253,658
CANTAL SO FROB ALIDA BEDS POOL	931.5	678.2	688.5	604.0	673.5	639.6	654.1	609.4	765.0	755.8	736.7	734.1	9,670.4	732,504
CARNDUFF FROBISHER BEDS POOL	760.8	662.1	664.4	648.7	746.0	741.0	745.7	719.0	650.6	710.6	677.4	627.7	8,556.0	543,604
CARNDUFF MIDALE BEDS POOL	801.7	822.9	809.2	715.0	747.9	952.0	946.9	937.2	888.9	890.2	853.0	798.9	10,163.8	174,121
CLARILAW FROBISHER ALIDA BEDS PL	419.6	377.4	406.7	385.3	386.3	365.6	388.6	379.2	364.1	355.4	369.7	361.6	4,540.7	110,764
CLARILAW WEST FROB ALIDA BEDS PL	389.0	372.0	390.9	376.7	334.7	325.0	309.3	263.3	230.2	265.8	219.5	226.3	3,702.7	13,980
CRYSTAL HILL SOURIS VALLEY BEDS	176.9	182.6	202.2	187.0	168.2	443.6	425.1	410.9	356.6	338.0	267.1	322.7	3,480.9	85,708
DALESBORO FROB ALIDA BEDS POOL	30.0	47.2	32.9	28.1	73.9	34.6	39.8	36.7	34.9	40.4	41.4	32.2	473.1	28,452

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
EDENVALE TILSTON BEDS POOL	324.2	292.0	329.8	326.2	334.2	308.4	299.9	301.4	306.5	256.4	220.7	230.9	3,537.0	79,617
ELMORE FROBISHER BEDS POOL	201.4	168.4	190.6	160.7	207.4	190.2	195.1	188.7	173.8	183.5	147.4	142.9	2,194.1	39,359
ELMORE MIDALE BEDS POOL	101.1	81.6	104.9	147.0	133.8	95.0	68.1	53.3	91.5	50.3	43.4	61.2	962.2	67,322
FERTILE TILS SOURIS VALLEY POOL	55.3	51.0	48.8	10.3	23.5	25.9	23.5	24.2	24.6	1.0	0.0	0.0	268.1	6,943
FERTILE TILSTON BEDS POOL	71.0	62.9	79.9	88.7	103.6	99.6	89.0	106.9	92.7	104.8	99.9	101.9	1,120.9	11,896
FLAT LAKE RATCLIFFE BEDS POOL	340.1	322.0	361.6	348.1	338.0	343.1	361.3	364.0	346.7	339.7	318.7	309.6	4,080.5	35,448
FLORENCE FROBISHER BEDS POOL	119.6	117.3	87.9	92.4	94.2	107.3	114.8	93.9	72.8	94.7	101.0	96.0	1,181.9	113,527
FREDA LAKE RATCLIFFE BEDS POOL	898.3	922.8	987.4	909.1	881.1	907.7	918.2	908.7	903.8	920.8	898.7	913.1	11,109.6	94,480
FRYS EAST TILS SOURIS VY BEDS	398.5	353.1	387.5	367.1	407.0	381.6	379.0	380.6	337.4	381.6	339.1	347.0	4,384.5	38,729
FRYS TILSTON SOURIS VALLEY BEDS	496.0	465.0	470.8	452.7	452.4	434.0	398.2	386.1	373.1	362.0	378.1	359.8	5,056.2	118,400
GANSBOROUGH FROB ALIDA BEDS PL	841.3	769.5	779.5	772.1	788.9	682.2	668.6	771.2	734.6	738.2	662.6	684.7	8,333.6	140,013
GANSBOROUGH N FROB-ALIDA	4.0	617.4	1,102.7	1,457.9	1,309.2	1,601.3	2,415.4	3,081.4	3,487.6	3,744.6	3,758.9	3,714.3	26,815.9	26,815
GLEN EWEN FROBISHER BEDS POOL	1,021.4	1,040.7	1,103.0	1,110.5	1,273.7	1,418.3	1,214.0	1,210.9	1,234.6	1,305.7	1,104.7	1,378.5	14,414.0	181,261
GLEN EWEN MIDALE BEDS POOL	85.9	90.8	102.8	96.1	97.5	92.4	84.6	79.5	86.8	74.0	85.5	84.8	1,042.5	26,196
HASTINGS EAST FROBISHER BEDS PL	1,774.4	1,800.7	1,957.9	1,991.9	2,003.5	1,790.3	1,860.6	2,019.6	2,073.4	3,696.4	3,363.9	3,073.6	26,842.6	226,341
HASTINGS FROBISHER BEDS POOL	4,460.2	4,785.7	5,886.6	5,293.5	5,759.9	5,840.2	5,806.1	5,678.9	5,682.6	5,711.7	5,364.6	5,291.1	65,536.5	1,651,608
HASTINGS WEST FROBISHER	831.1	674.0	906.8	611.9	671.8	601.2	598.3	862.6	1,033.7	910.8	918.9	812.9	9,005.0	36,775
HAZELWOOD SOUTH TILSTON	617.4	879.7	1,390.2	1,193.3	1,174.6	888.1	2,001.2	1,868.4	1,813.5	1,800.7	1,477.0	1,537.2	16,148.3	24,888
HAZELWOOD TILSTON BEDS POOL	1,599.5	1,560.6	1,796.2	1,575.2	1,537.3	1,333.9	1,483.0	1,516.7	1,787.7	2,028.1	1,834.6	1,796.7	19,822.5	196,233
HAZELWOOD W TILSTON PL	926.8	884.7	920.4	774.7	980.5	1,072.4	1,045.6	1,015.4	933.1	808.7	803.9	1,038.5	11,063.7	52,483
HOFFER RATCLIFFE BEDS PL	972.6	905.2	977.9	901.7	896.8	751.1	998.7	972.7	938.1	1,067.6	930.5	1,105.0	11,375.9	184,581
INGOLDSBY FROB ALIDA BEDS POOL	1,412.4	1,332.2	1,483.2	1,368.6	1,292.2	1,296.0	1,604.2	1,456.7	1,475.2	1,562.4	1,429.8	1,536.6	17,251.5	151,796
INGOLDSBY W FROB ALIDA BEDS	597.3	722.4	739.5	705.3	808.5	539.2	731.9	602.1	611.0	591.6	471.1	481.1	7,402.0	19,888
KISBEY BIRDBEAR POOL	1,079.8	967.8	1,050.4	1,063.5	1,157.5	1,134.9	1,162.6	1,165.9	1,196.1	1,292.7	1,198.0	1,192.5	13,613.8	163,353
KISBEY FROB-ALIDA	3,850.4	3,467.8	4,202.3	4,199.6	4,548.2	5,369.8	4,530.5	4,880.7	5,498.6	6,875.0	6,356.5	6,149.4	59,947.9	87,070

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
LIGHTNING TILSTON BEDS POOL	162.3	383.5	421.5	335.7	312.5	319.9	323.7	289.7	264.0	261.1	230.6	245.4	3,565.9	90,943
MOOSE MOUNTAIN TILSTON BEDS POOL	3,257.0	2,863.2	3,131.5	3,169.1	3,286.7	2,922.8	2,956.9	2,918.0	2,898.2	2,989.8	2,939.3	2,989.3	36,560.0	588,635
MORRISVIEW FROB ALIDA BEDS POOL	355.4	299.2	387.2	377.2	390.9	569.0	451.1	434.2	411.7	430.4	380.5	439.9	4,897.7	162,307
NORTHGATE FROBISHER BEDS POOL	10.8	11.0	243.7	306.2	299.9	300.2	374.6	352.0	504.6	527.0	545.7	545.9	4,024.2	45,867
NORTHGATE MIDALE BEDS POOL	20.3	86.8	76.8	69.2	66.1	63.4	78.7	68.0	42.5	59.9	65.3	43.5	736.0	7,589
NOTTINGHAM ALIDA BEDS POOL	1,168.7	1,250.5	1,170.5	1,133.0	1,180.5	1,106.0	1,125.3	1,110.1	1,107.2	1,104.2	1,135.4	1,079.0	13,661.4	836,161
OAKLEY FROBISHER BEDS POOL	167.8	158.8	174.2	174.1	169.9	134.8	158.9	165.1	162.6	143.0	163.9	174.7	1,948.8	110,801
OUNGRE RATCLIFFE BEDS POOL	756.2	715.9	750.9	726.6	733.8	721.5	724.0	693.5	639.0	602.4	617.4	599.6	8,477.8	62,432
PARKMAN SOURIS VALLEY BEDS POOL	1,130.7	1,084.4	1,189.1	1,145.7	1,166.1	1,087.2	1,081.3	926.8	944.6	954.9	911.7	997.1	12,621.6	194,982
PARKMAN SOUTH TILS SRS VALLEY PL	462.6	450.1	463.9	446.6	454.4	415.3	427.4	421.9	373.2	420.2	417.6	382.1	5,167.7	123,004
PARKMAN TILSTON BEDS POOL	2,059.0	1,906.8	2,081.7	1,850.6	1,881.4	1,727.3	1,769.1	1,871.4	1,748.9	1,748.4	1,848.9	1,774.8	22,007.2	172,201
PARKMAN TILSTON SOURIS VALLEY PL	11,861.3	10,932.3	11,121.3	10,244.2	10,806.0	10,374.3	10,569.0	11,993.9	11,040.6	10,974.3	10,048.2	10,256.3	129,653.6	3,469,983
PINTO FROBISHER BEDS POOL	810.6	761.1	801.5	713.5	710.6	681.3	684.3	654.5	506.9	958.9	762.6	486.2	8,370.1	415,550
PINTO MIDALE BEDS POOL	4,748.6	4,798.5	5,005.3	4,442.8	4,723.5	4,183.4	3,970.6	3,707.9	3,804.6	4,141.5	3,554.8	3,546.1	50,677.8	612,512
QUEENSDALE EAST FROB ALIDA BEDS	16,362.3	15,074.3	15,923.9	15,173.5	16,641.4	15,906.0	17,035.1	17,394.2	16,929.7	15,778.6	15,266.9	15,663.2	193,431.1	4,740,362
QUEENSDALE NORTH ALIDA BEDS POOL	1,037.0	980.0	1,010.8	944.3	947.9	886.6	1,084.1	876.8	1,038.4	1,080.5	997.7	1,025.2	11,917.4	248,735
QUEENSDALE WEST ALIDA BEDS POOL	875.0	803.2	913.6	802.9	804.0	869.5	818.6	839.8	913.5	1,380.3	1,643.7	1,087.3	12,368.0	734,543
ROCANVILLE BAKKEN SAND POOL	310.6	250.9	318.5	274.1	187.2	273.3	300.9	308.6	295.1	289.1	254.2	271.3	3,344.9	68,417
RONCOTT BAKKEN SAND POOL	112.2	113.4	176.4	118.1	133.5	175.2	154.7	176.8	154.0	162.2	193.6	147.1	1,777.2	102,625
ROSEBANK ALIDA BEDS POOL	2,911.5	2,526.1	2,856.1	2,753.4	2,779.1	2,653.6	2,797.7	2,736.2	2,636.5	2,676.0	2,602.6	2,623.6	32,526.6	1,089,673
ROSEBANK SOUTH ALIDA BEDS POOL	926.0	656.7	918.0	1,140.7	1,202.5	1,234.6	1,291.9	1,452.5	1,426.5	1,366.0	1,311.6	1,410.6	14,554.6	151,876
SHERWOOD FROBISHER BEDS POOL	2,653.9	2,479.3	2,612.6	2,527.8	2,505.6	2,369.2	2,404.3	2,368.7	2,265.6	2,299.9	2,154.9	2,052.6	28,691.0	1,726,963
SILVERTON FROBISHER BEDS POOL	124.3	92.9	117.3	107.2	114.1	108.4	107.9	94.0	108.8	114.7	113.7	109.5	1,313.4	79,229
SKINNER LAKE RATCLIFFE BEDS POOL	1,748.5	1,536.5	1,619.2	1,464.3	1,553.8	1,339.8	1,512.0	1,504.1	1,392.5	1,487.7	1,352.0	1,424.1	17,910.5	281,550

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1998	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
SOURIS FLAT FROBISHER BEDS POOL	1,170.9	1,070.8	1,126.4	1,078.5	1,137.9	1,099.2	1,010.4	1,057.7	1,124.3	1,016.2	1,041.1	1,061.9	12,933.3	604,193
SOUTH FLETWODE TILSTON BEDS POOL	1,186.3	1,217.9	1,205.5	907.5	1,105.2	1,013.4	1,050.6	1,012.7	1,068.6	1,060.9	1,025.2	966.5	12,843.5	496,609
STAR VALLEY FROB ALIDA BEDS POOL	5,945.9	5,167.6	5,646.2	5,556.7	5,957.5	5,455.9	5,526.0	5,454.1	5,230.5	5,375.4	5,017.7	5,226.4	65,482.1	1,422,460
STEELMAN FROBISHER BEDS POOL	4,534.4	4,513.2	4,655.6	4,532.4	4,627.2	4,530.5	4,469.9	4,396.5	4,131.8	4,357.1	4,061.9	4,342.9	53,752.2	1,708,341
STEELMAN MIDALE BEDS POOL	3,112.1	2,684.6	3,211.5	2,950.6	2,931.0	2,756.4	2,701.9	2,721.3	2,642.6	2,968.6	2,996.0	2,512.9	33,691.9	670,356
STORTHOAKS ALIDA TILSTON BEDS PL	1,547.5	1,338.3	1,510.5	1,437.0	1,419.8	1,416.3	1,298.4	1,366.0	1,311.1	1,368.4	1,314.5	1,350.9	16,680.1	684,446
VIEWFIELD FROBISHER BEDS POOL	2,667.2	2,477.2	2,456.4	2,300.2	2,381.1	1,919.4	2,007.1	2,225.4	1,883.7	2,004.5	2,109.9	2,187.1	26,716.2	642,472
WAUCHOPE ALIDA TILSTON BEDS POOL	2,41[illegible].2	2,271.7	2,486.6	2,436.7	2,488.3	2,292.4	2,267.3	2,125.9	2,085.9	2,106.7	2,044.7	2,066.1	27,046.7	147,711
WAUCHOPE N TILSTON BEDS	306.2	308.0	266.9	247.6	256.5	264.8	366.7	440.9	415.4	365.5	352.5	344.5	4,045.7	4[illegible],320
WEYBURN MIDALE BEDS POOL	666.6	669.0	610.3	642.3	629.3	760.1	753.7	727.4	673.6	666.6	660.6	652.2	8,363.3	36,656
WHITE BEAR TILS SOURIS VALLEY PL	1,976.5	1,751.3	1,796.4	1,642.3	1,539.0	1,358.3	1,311.6	1,217.3	1,135.1	1,337.4	1,572.5	1,611.1	18,260.6	116,350
WHITE BEAR TILSTON BEDS POOL	4,216.5	3,715.9	4,046.9	3,779.3	3,694.9	3,490.6	3,630.6	3,736.2	3,676.2	3,733.3	3,506.6	3,533.7	44,963.9	1,081,812
WILDWOOD ALIDA BEDS POOL	412.3	360.6	410.0	384.6	384.5	366.5	376.7	384.5	369.2	353.2	354.5	384.6	4,582.5	136,713
WILLMAR FROBISHER ALIDA BEDS PL	6,587.6	6,264.2	6,533.7	6,263.3	6,549.6	6,308.3	6,411.4	6,336.6	5,966.7	6,091.5	6,140.9	6,266.5	75,670.7	2,366,730
WINAGRE FROBISHER BEDS POOL	361.4	308.3	260.5	222.4	300.2	260.6	248.5	216.9	207.5	180.2	159.2	149.8	2,941.7	35,426
WORDSWORTH FROB-ALIDA	1,605.0	1,667.2	1,666.2	1,769.2	1,761.1	1,707.6	1,732.6	1,740.4	1,667.5	1,698.7	1,562.6	1,530.9	20,566.2	437,841
WORKMAN FROBISHER BEDS POOL	4,362.0	4,146.7	4,407.9	4,071.0	4,236.0	4,305.6	4,438.3	4,168.6	4,153.7	4,136.6	3,962.6	4,300.4	50,713.6	1,236,079
WORKMAN MIDALE BEDS POOL	146.3	132.0	165.4	165.6	161.3	156.1	131.1	141.4	134.7	107.6	118.5	111.6	1,754.6	146,849
MISCELLANEOUS POOLS														
MISC ALIDA BEDS	1,554.0	1,359.9	1,500.5	1,360.0	1,413.6	1,309.2	1,394.6	1,363.2	1,254.1	1,255.6	1,063.4	1,127.5	16,002.7	156,141
MISC ALIDA TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763
MISC BAKKEN SAND	812.5	770.6	1,497.9	1,742.2	1,609.4	1,654.3	1,637.7	1,596.5	1,416.0	1,431.4	1,306.9	1,277.0	16,731.1	97,906
MISC BIRDBEAR	66.3	58.1	112.6	71.2	80.5	68.2	63.7	66.9	76.2	66.0	67.1	64.1	1,017.9	5,343
MISC FROBISHER ALIDA BEDS	1,527.7	1,420.2	1,558.0	1,371.2	1,464.6	1,369.6	1,355.4	1,454.5	1,302.6	1,330.0	1,167.6	1,252.1	16,774.1	356,356

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
MISC FROBISHER BEDS	3,384.2	3,197.1	3,650.6	3,462.2	3,513.5	3,204.6	3,369.2	3,292.6	3,433.5	3,[illegible]	3,307.1	3,469.7	41,048.4	372,729
MISC LOWER WATROUS RED BEDS	171.9	158.2	138.6	10.5	101.1	69.0	95.1	80.5	45.2	38.2	33.2	61.6	1,023.1	21,103
MISC MIDALE	1,335.7	1,196.6	1,174.0	1,184.7	1,658.0	2,673.1	2,961.0	2,747.1	2,016.6	2,024.6	1,912.4	1,698.6	22,600.6	166,160
MISC RATCLIFFE BEDS	268.4	301.6	285.1	272.0	311.9	301.7	261.4	264.3	267.6	261.9	228.9	267.6	3,312.6	18,484
MISC RED RIVER	46.5	16.2	0.0	44.2	46.8	34.6	113.5	102.5	78.7	72.2	67.2	69.7	692.3	50,917
MISC SOURIS VALLEY BEDS	192.6	200.6	162.1	229.6	151.5	556.7	479.9	378.0	507.4	472.6	367.2	316.7	4,033.1	26,959
MISC TILSTON BEDS	608.0	565.6	543.9	530.3	572.6	770.7	792.4	793.1	692.2	762.0	625.3	634.7	7,861.0	49,224
MISC TILSTON SOURIS VALLEY BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210
MISC WINNIPEGOSIS	1,944.9	1,404.3	1,634.2	2,261.5	2,129.2	1,550.9	2,141.2	1,867.6	2,268.5	2,273.3	3,949.4	3,561.3	27,026.3	42,026
MISC YOEMAN BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,236
TOTAL NON-UNITS	157,736.5	146,616.6	163,460.1	156,167.0	162,199.7	156,293.4	164,374.6	165,301.0	164,278.3	168,466.3	160,802.6	162,310.6	1,932,016.3	39,611,383
TOTAL AREA IV LIGHT	256,792.9	240,196.7	261,553.6	250,558.4	258,548.5	252,951.2	262,612.0	262,751.3	258,158.8	265,355.3	254,306.8	257,399.5	3,082,165.0	113,003,085
AREA IV MEDIUM - UNITS														
BENSON MIDALE BEDS POOL														
005 BENSON MIDALE BEDS VOL UNIT	1,296.9	1,204.5	1,342.8	1,558.7	1,476.0	1,427.9	1,426.9	1,387.3	1,378.5	1,401.8	1,344.3	1,384.6	16,650.2	387,731
003 BENSON UNIT	4,266.2	3,875.4	4,234.7	2,284.7	4,821.0	4,318.0	4,313.6	4,305.2	4,144.8	4,243.2	4,016.9	4,189.5	48,981.2	1,615,554
013 NW BENSON MIDALE VOL UNIT	148.1	107.5	124.8	118.2	114.3	137.5	172.2	144.0	131.7	153.5	140.6	141.6	1,634.0	34,370
HUMMINGBIRD RATCLIFFE BEDS POOL														
008 HUMMINGBIRD RAT VOL UNIT 1	2,646.4	2,501.5	2,194.1	2,062.6	2,144.7	2,011.6	2,127.2	2,109.5	1,899.1	1,827.6	1,937.5	2,174.9	25,635.7	590,645
HUNTOON MIDALE BEDS POOL														
011 HUNTOON MID BDS VOL UNIT 1	545.1	506.5	525.5	533.5	551.0	440.6	542.9	515.1	533.9	506.7	480.3	463.9	6,164.0	308,708
018 HUNTOON MID BDS VOL UNIT 2	78.8	61.4	111.1	74.9	98.7	100.1	111.5	112.2	104.8	115.6	113.4	118.1	1,200.6	9,376
LAKE ALMA RATCLIFFE BEDS POOL														
009 LAKE ALMA VOLUNTARY UNIT	2,197.9	2,006.9	2,098.8	2,013.2	2,030.6	1,873.7	1,956.4	1,918.2	1,905.7	1,831.4	1,969.6	1,933.2	23,735.8	704,972

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1998	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - UNITS														
LOST HORSE HILL FROB ALIDA BEDS														
010 L H H FROB ALIDA VOL UNIT 1	3,261.0	3,163.5	3,932.9	3,897.7	3,934.6	3,505.1	3,571.3	3,151.2	3,497.9	3,544.1	3,398.5	684.6	39,572.4	2,014,501
MIDALE CENTRAL MIDALE BEDS POOL														
014 MIDALE S VOL UNIT #1	407.4	380.3	379.9	348.1	361.8	331.6	328.6	316.2	302.2	298.1	293.6	292.6	4,030.8	56,231
001 MIDALE UNIT	25,811.9	24,043.7	25,836.6	14,731.7	27,264.9	15,029.6	28,511.3	25,699.9	24,781.1	24,758.5	23,743.3	24,571.5	284,573.2	15,791,019
RALPH MIDALE BEDS POOL														
017 RALPH MIDALE BEDS VOL U	319.4	357.3	499.6	448.6	520.6	459.9	449.6	437.6	404.0	392.4	332.3	356.2	4,879.3	127,649
WEST KINGSFORD MIDALE BEDS POOL														
004 CULLEN UNIT	362.7	366.5	357.3	349.1	343.7	317.5	307.9	313.7	315.8	320.7	311.6	296.7	4,005.2	427,621
WEYBURN MIDALE BEDS POOL														
015 WEYBURN MID BEDS VOL U NO2	126.2	126.1	106.7	106.5	106.6	93.5	86.1	87.4	95.7	100.9	101.2	104.0	1,255.1	15,763
019 WEYBURN MID BEDS VOL U 3	95.5	88.3	93.2	81.2	80.8	74.3	74.1	92.3	96.0	112.6	119.5	141.9	1,149.7	16,874
021 WEYBURN MID BEDS VOL U 4	478.6	449.0	564.0	499.7	476.7	363.4	365.9	394.4	442.4	419.0	413.5	483.6	5,370.2	48,124
020 WEYBURN MID BEDS VOL U 5	466.7	367.7	356.6	422.9	534.3	568.3	666.7	676.5	673.9	604.5	614.1	691.6	7,279.8	65,662
022 WEYBURN MID BEDS VOL U 6	516.9	495.6	492.2	437.6	441.6	434.7	525.5	510.9	576.0	566.5	541.0	523.7	6,096.6	48,827
023 WEYBURN MID BEDS VOL U 7	734.0	708.3	730.4	739.2	660.3	635.9	581.1	610.6	613.3	611.2	564.3	621.5	7,850.1	127,537
007 WEYBURN UNIT	71,420.3	66,453.7	71,653.2	64,804.0	71,346.3	67,868.0	70,[illegible]3.2	69,010.2	64,320.1	66,357.8	66,898.9	68,061.4	818,987.1	43,451,795
TOTAL UNITS	115,025.0	107,262.9	115,625.6	95,512.5	117,309.1	100,096.6	116,868.2	111,602.4	108,216.9	108,368.1	107,554.6	107,459.3	1,309,153.2	65,879,955
AREA IV MEDIUM - NON-UNITS														
BENSON EAST MIDALE	191.8	268.4	300.0	304.2	293.9	292.9	304.1	396.6	432.1	449.3	431.1	427.8	4,092.4	17,930
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,798
BENSON MIDALE BEDS POOL	2,325.7	2,157.0	2,305.1	2,039.7	2,307.6	2,210.7	2,556.2	2,522.7	2,336.4	2,336.7	2,187.8	2,290.5	27,578.1	277,976
BROMHEAD MIDALE BEDS POOL	568.6	527.0	582.7	546.3	549.7	517.4	546.3	535.6	514.1	508.8	483.2	507.9	6,408.0	267,910

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
BRYANT FROBISHER BEDS POOL	203.4	239.5	243.4	234.2	261.8	269.8	279.3	258.1	249.9	262.6	262.6	247.9	3,032.3	20,630
BRYANT MIDALE BEDS POOL	672.4	666.5	681.7	538.0	687.8	668.6	679.0	613.1	612.2	624.4	562.4	567.3	7,569.4	60,766
COLGATE MIDALE BEDS	4,488.1	3,884.8	4,760.7	4,467.1	4,099.6	4,030.7	5,613.9	5,921.7	4,314.9	4,523.2	4,646.4	5,610.2	56,362.5	279,469
ELSWICK MIDALE BEDS PL	2,841.2	2,845.4	2,856.3	2,791.1	2,713.1	2,568.1	2,653.6	2,572.6	2,615.7	2,640.1	2,563.6	2,916.7	32,396.5	167,189
FLAT LAKE RATCLIFFE BEDS POOL	69.9	66.4	69.6	64.1	74.0	57.3	57.0	63.1	59.2	59.7	64.8	65.7	770.8	6,817
FREESTONE FROB ALIDA BEDS POOL	2,841.3	2,396.4	2,562.2	2,436.7	2,581.5	2,266.0	2,453.1	2,214.9	2,271.5	2,298.3	2,177.2	2,207.8	28,708.9	408,317
GRIFFIN FROBISHER BEDS POOL	113.4	105.6	111.9	98.8	101.5	94.7	96.4	92.4	100.2	98.6	90.4	91.6	1,183.7	129,790
HANDSWORTH ALIDA BEDS POOL	931.0	661.4	949.7	916.7	1,034.3	1,342.1	1,356.1	1,469.6	1,426.9	1,487.6	1,478.1	1,356.1	14,609.6	430,574
HARTAVEN FROBISHER ALIDA BEDS PL	1,198.6	1,102.0	1,083.9	1,016.9	1,153.0	1,062.6	1,140.5	1,091.7	1,062.7	930.3	978.9	1,007.8	12,650.9	108,671
HOFFER RATCLIFFE BEDS PL	116.6	91.2	119.1	116.0	118.3	111.9	119.8	136.3	43.9	58.6	109.9	116.1	1,258.7	253,876
HUME FROBISHER BEDS POOL	535.1	463.2	501.0	460.1	494.4	471.9	463.6	455.9	444.0	570.3	628.3	747.1	6,304.9	202,030
HUME MIDALE BEDS POOL	511.3	484.1	531.0	517.5	581.7	568.7	560.3	534.6	533.4	555.6	552.6	557.5	6,488.5	156,160
HUNTOON FROBISHER BEDS POOL	873.5	798.4	921.0	897.1	933.6	901.9	932.4	861.4	880.3	878.4	815.4	772.5	10,474.9	532,007
HUNTOON MIDALE BEDS POOL	806.3	759.6	825.3	772.9	800.7	758.3	757.5	781.2	766.9	666.1	645.6	659.4	9,026.0	85,810
INGOLDSBY FROB ALIDA BEDS POOL	2,669.9	2,713.8	2,954.3	2,767.4	2,681.1	2,601.1	2,591.8	2,587.5	2,454.2	2,650.5	2,638.0	2,553.1	32,042.7	1,587,681
INNES FROBISHER BEDS POOL	3,537.7	3,269.5	3,269.0	3,242.6	3,339.7	3,221.4	3,234.8	3,208.1	3,127.3	3,163.6	3,130.3	3,079.8	38,663.8	1,688,981
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.2	41.6	38.5	47.9	24.1	222.3	405
LOST HORSE HILL FROB ALIDA BEDS	3,294.8	2,879.9	3,159.1	2,953.7	2,880.1	2,924.0	3,073.8	3,179.2	3,070.8	2,980.2	3,033.1	3,158.6	36,588.3	909,634
LOUGHEED MIDALE BEDS POOL	6,843.1	6,094.5	6,242.6	6,159.6	6,012.4	5,865.8	6,351.8	6,253.5	6,187.6	6,365.0	6,306.5	6,297.6	74,782.0	767,269
MACOUN MIDALE BEDS POOL	862.7	694.5	935.2	888.2	897.3	859.9	911.0	878.4	865.5	880.0	867.0	873.1	10,732.8	299,820
MACOUN WEST MIDALE BEDS POOL	315.8	311.5	364.2	337.0	369.1	318.0	343.0	309.3	307.4	323.4	385.9	241.3	3,826.8	55,273
MANNVILLE	67.0	86.9	114.9	240.7	171.0	118.3	120.8	126.1	103.1	116.6	129.9	91.2	1,486.5	1,895
MELROSE FROBISHER ALIDA BEDS PL	757.7	730.3	746.5	710.3	713.6	638.6	746.9	668.6	865.2	904.9	753.5	607.8	9,083.9	134,045
MIDALE CENTRAL FROBISHER BEDS PL	829.4	754.5	752.5	1,095.9	1,069.0	659.4	1,091.0	739.7	678.0	641.9	591.3	679.3	9,760.9	919,293

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
MIDALE CENTRAL MIDALE BEDS POOL	4,716.4	4,302.5	4,958.3	4,173.4	4,789.0	4,080.6	4,663.1	4,527.5	4,412.3	4,673.6	4,402.3	4,368.9	54,027.9	1,263,784
MINARD MIDALE BEDS POOL	161.9	154.4	165.9	169.8	212.0	178.5	182.4	184.3	182.4	180.5	175.7	178.7	2,121.3	12,692
MOOSE VALLEY TILSTON BEDS POOL	1,206.1	1,126.5	1,141.5	1,118.3	1,199.4	1,150.2	1,153.3	916.0	1,176.4	1,094.2	1,014.2	1,048.8	13,342.9	88,952
NEPTUNE RATCLIFFE BEDS POOL	1,175.8	1,240.5	1,301.7	1,256.9	1,253.6	1,426.9	1,206.0	1,348.3	1,327.5	1,333.3	1,305.0	1,306.2	15,463.7	307,324
NORTH HANDSWORTH ALIDA BEDS POOL	1,070.4	999.4	1,056.0	1,026.0	1,067.3	1,012.0	1,042.1	1,037.0	1,014.1	1,024.9	987.9	1,016.7	12,353.8	343,737
OUNGRE RATCLIFFE BEDS POOL	782.3	741.0	727.3	771.7	709.3	732.4	684.8	746.8	672.5	708.1	624.6	706.9	8,806.7	61,793
RALPH MIDALE BEDS POOL	110.8	103.4	126.1	148.5	215.2	212.9	240.6	220.2	205.6	202.4	156.7	135.7	2,078.1	8,213
RED JACKET GRAVELBOURG POOL	69.6	64.1	67.7	65.2	59.4	79.5	68.1	61.3	78.2	42.9	43.9	79.0	678.9	6,138
RED JACKET SHAUN GRAVELB POOL	2,555.5	2,379.0	2,522.9	2,108.1	2,400.1	2,201.8	2,307.1	2,258.6	2,782.0	2,789.3	2,856.5	2,872.4	30,006.3	120,538
SKINNER LAKE RATCLIFFE BEDS POOL	424.0	360.4	396.9	367.2	336.9	276.4	361.3	373.8	356.4	357.3	334.4	350.4	4,337.4	18,713
STOUGHTON FROB ALIDA BEDS POOL	383.9	358.5	371.9	371.1	366.6	353.6	340.6	325.7	329.8	375.6	337.6	363.3	4,278.4	332,052
STOUGHTON SOUTH FROB BEDS POOL	418.6	358.5	391.6	383.3	393.2	347.6	368.2	381.9	330.5	283.1	221.6	248.7	4,127.0	119,152
TATAGWA MIDALE BEDS POOL	4,683.6	4,285.5	4,270.6	4,493.6	4,220.7	4,206.4	4,493.9	4,895.2	5,533.3	6,022.9	5,901.2	6,079.9	58,085.8	377,953
TATAGWA NORTH MIDALE	821.4	787.7	606.2	767.6	831.6	727.7	635.7	683.3	676.7	732.7	671.6	870.3	8,814.5	51,171
VIEW HILL MIDALE BEDS POOL	121.9	137.0	139.3	234.1	213.2	213.9	246.7	233.0	233.7	257.1	197.8	207.0	2,434.7	154,953
VIEWFIELD FROBISHER BEDS POOL	4,353.6	4,016.3	4,522.6	3,731.1	3,842.6	4,199.1	4,502.7	4,123.8	4,359.7	4,418.3	4,041.9	3,514.9	49,826.6	692,249
WAPELLA SAND POOL	7,972.5	8,143.6	8,791.1	8,415.4	8,455.7	8,147.3	8,619.5	8,395.5	7,836.6	7,854.7	8,142.8	8,129.0	98,903.7	1,503,442
WEIR HILL FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	94.1	112.6	113.9	107.9	99.3	101.5	100.3	96.8	826.4	52,920
WEST INNES FROBISHER BEDS POOL	167.1	155.5	158.8	130.8	132.2	110.8	123.4	121.3	113.0	366.8	279.7	357.9	2,217.3	164,490
WEST KINGSFORD MIDALE BEDS POOL	728.4	522.3	579.5	547.8	627.8	584.6	619.5	586.3	596.1	393.2	714.4	704.4	7,206.3	540,609
WEYBURN FROBISHER BEDS POOL	2,576.3	2,329.3	2,392.8	2,246.8	2,285.1	2,163.3	2,352.7	2,419.3	2,307.3	2,341.6	2,050.4	2,131.4	27,596.3	526,691
WEYBURN MIDALE BEDS POOL	9,423.6	9,161.7	9,644.6	9,119.1	9,373.5	9,350.5	9,667.7	9,768.0	9,569.5	10,150.5	9,613.6	9,795.9	114,838.2	1,452,299
MISCELLANEOUS POOLS														
MISC GRAVELBOURG	347.0	320.3	333.6	345.8	344.9	254.9	231.4	332.9	429.1	492.5	339.7	427.1	4,199.2	40,197

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
MISC ALIDA BEDS	356.0	296.6	301.7	665.6	721.4	764.9	770.8	912.8	935.9	884.5	757.1	924.7	8,292.0	55,585
MISC BAKKEN SAND	7.5	7.4	8.8	33.0	27.2	14.7	8.5	11.0	11.0	11.3	13.3	10.1	163.6	2,818
MISC BIRDBEAR	250.6	324.1	264.0	321.5	326.3	231.6	215.6	243.9	225.4	255.9	214.6	277.5	3,153.2	21,692
MISC FROBISHER ALIDA BEDS	56.9	412.4	676.2	553.6	612.7	542.6	1,204.3	1,235.0	1,140.8	1,029.3	979.4	972.3	9,415.7	20,331
MISC FROBISHER BEDS	3,955.8	3,737.2	4,304.9	3,741.6	4,107.5	4,184.9	4,626.2	4,030.7	3,627.9	4,111.6	3,579.7	3,706.6	47,916.8	316,724
MISC JURRASSIC	905.9	1,274.8	1,330.7	1,060.3	1,225.5	1,403.9	1,442.1	1,363.3	1,240.0	1,292.9	1,241.7	1,243.0	15,024.1	144,140
MISC MIDALE BEDS	5,304.8	4,761.3	5,125.5	4,963.6	5,123.8	5,139.7	5,561.4	5,738.1	5,299.0	6,289.3	6,511.0	6,377.5	66,195.0	394,009
MISC RATCLIFFE BEDS	1,550.7	1,540.8	1,612.9	1,453.5	1,545.4	1,557.6	1,579.7	1,599.9	1,366.1	1,694.7	1,568.8	1,607.3	18,697.4	249,846
MISC SOURIS VALLEY BEDS	102.8	115.3	77.1	97.1	96.8	81.2	96.3	102.4	78.6	108.8	126.8	107.2	1,190.4	10,741
MISC TILSTON BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	46.0	22.5	33.0	16.0	179.5	179
MISC WAPELLA SAND	0.0	0.0	0.0	223.7	192.7	129.2	150.6	169.7	132.2	121.3	142.6	164.4	1,426.4	1,426
MISC YEOMAN BEDS	395.2	330.7	511.4	393.9	442.0	351.5	435.5	308.3	266.6	205.3	293.1	263.7	4,197.4	8,322
TOTAL NON-UNITS	95,807.6	90,167.7	96,863.2	92,139.3	94,776.7	92,146.0	99,625.7	96,364.5	95,553.7	99,236.2	96,556.6	96,617.2	1,149,898.4	19,444,487
TOTAL AREA IV MEDIUM	210,832.6	197,470.6	212,468.6	187,651.8	212,085.6	192,242.6	218,493.9	210,188.9	201,772.6	207,636.3	204,113.2	206,076.5	2,459,051.6	85,324,442
TOTAL PROVINCE	1,036,858.6	964,063.3	1,034,208.4	955,849.8	1,040,810.6	996,571.6	1,068,504.3	1,054,874.1	1,021,887.2	1,047,073.4	1,019,712.7	1,024,918.6	12,269,110.6	356,803,735

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL AND EQUIVALENT

Cubic Metres

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCERS													
PRODUCTION													
Area 1 Heavy	244 797.6	232 139.1	235 700.2	205 133.2	246 392.3	235 847.4	248 932.6	244 231.1	234 376.4	233 630.5	237 110.0	230 575.8	2 828 868.2
Area II Heavy	72 467.8	70 881.4	66 340.4	68 068.8	75 822.2	67 003.5	73 675.7	70 916.3	70 147.9	76 210.0	69 880.5	71 866.4	855 100.7
Area II Light	89 381.3	80 771.6	88 976.6	83 932.6	88 035.5	88 072.2	96 234.6	95 156.5	90 107.9	91 117.9	87 430.9	87 383.0	1 084 600.6
Area III Medium	164 564.8	142 823.9	167 146.8	160 505.0	161 826.3	162 454.7	170 555.5	171 632.0	166 103.6	173 123.4	166 871.3	171 597.4	1979 306.7
Area IV Light	256 792.9	240 196.7	261 553.6	250 556.4	256 546.5	252 951.2	262 612.0	262 751.3	259 158.8	265 355.3	254 306.6	257 390.5	3 082 185.0
Area IV Medium	210 832.6	197 470.6	212 468.8	187 651.8	212 085.8	192 242.6	216 493.9	210 186.9	201 772.6	207 636.3	204 113.2	206 076.5	2459 051.6
Total Crude Oil Produced	1 036 856.6	964 063.3	1 034 206.4	955 849.8	1 040 610.6	996 571.8	1 068 504.3	1 054 874.1	1 021 687.2	1 047 073.4	1 019 712.7	1 024 918.6	12 269 110.8
Opening Inventory	111 308.2	120 321.8	125 850.4	134 600.7	136 770.2	121 743.2	126 592.3	131 565.3	131 078.2	126 761.6	117 007.2	115 319.3	111 308.2
Inventory Adjustment	-2 150.7	-823.2	8.2	2 111.1	3 678.1	6 484.7	3 007.4	2 827.0	2 579.2	4 496.0	7 162.1	4 196.5	20 832.3
Closing Inventory	119 585.9	126 048.4	133 378.1	135 932.3	120 262.9	123 508.0	124 022.9	130 399.0	126 730.6	121 258.3	113 519.9	117 180.0	117 180.0
Crude Oil Market Sales	1 032 729.8	959 159.9	1 026 672.5	952 407.1	1 053 419.8	990 324.1	1 068 086.3	1 053 213.4	1 023 435.6	1 046 080.9	1 016 037.9	1 018 659.4	12 242 406.7
Gross Value of Market Sales (Cdn. $)	$101,250,963	$90,588,308	$87,734,657	$91,575,845	$104,896,039	$91,502,319	$84,692,150	$88,929,667	$81,562,255	$72,783,114	$89,484,117	$79,446,395	$1,044,243,398
Intraprovincial Transporters													
RECEIPTS													
Sask. Pipeline Terminals	960 022.5	911 404.3	982 193.0	905 269.3	104 2681.5	1 000 892.4	1 064 099.3	1 040 004.3	1 013 789.2	1 043 826.1	1 001 206.3	974 274.2	11 959 892.4
Alberta Pipeline Terminals	5 520.3	4 982.5	5 702.2	8 299.2	7 974.6	6 093.8	4 608.5	4 290.1	3 977.9	4 231.6	4 151.6	3 809.6	63 841.9
Man. Pipeline Terminals	13 526.5	13 548.7	14 758.2	13 241.0	14 465.5	14 456.9	14 698.4	14 557.1	14 256.2	14 622.2	14 727.4	14 621.8	171 484.9
TOTAL	989 069.3	929 935.5	1 002 653.4	926 829.5	1065101.6	1 021 448.1	1 083 408.2	1 058 851.5	1 032 025.3	1 062 679.9	1 020 085.3	992 705.6	12 194 789.2
Opening Inventory	268 610.6	264 687.8	263 571.6	265 007.7	284 094.6	313 042.6	271 237.2	253 153.3	269 719.6	263 915.3	254 168.3	275 885.4	268 610.6
Adjustments	22 483.5	4 431.8	22 700.3	22 147.8	-3 262.2	-36 159.3	-17 938.7	-22 183.2	-23 432.6	-33 985.6	-8 070.5	-2 722.7	-58 608.8
Closing Inventory	258 230.1	267 392.7	271 231.2	276 330.7	303 145.8	271 997.1	251 774.7	268 508.6	262 352.6	250 726.7	276 368.2	248 040.3	248 040.3
Total For Disposal	1 032 933.3	931 642.5	1 017 694.1	935 654.3	1 042 768.3	1 024 332.2	1 064 930.0	1 021 315.0	1 015 959.3	1 041 880.9	989 794.9	1 017 627.9	12 156 752.7
DELIVERIES													
Interprovincial Pipeline Ltd.	1 001 776.9	905 577.5	987 040.9	914 602.6	996 329.0	980 022.5	1 019 676.1	962 087.6	961 419.1	990 564.7	925 576.6	938 992.2	11 983 669.9
Sask Refineries	145.6	104.7	8 726.3	10 514.2	19 608.5	17 495.6	23 478.9	17 521.0	16 032.9	16 916.7	36 703.4	58 230.1	227 668.9
Alberta Refineries	31 008.8	25 960.3	21 926.9	10 537.5	26 650.8	46 814.1	41 775.0	41706.2	38 507.3	34 397.5	25 512.9	20 506.6	365 393.9
TOTAL	1 032 933.3	931 642.5	1 017 694.1	935 654.3	1 042 768.3	1 024 332.2	1 064 930.0	1 021 315.0	1 015 959.3	1 041 880.9	989 794.9	1 017 627.9	12 156 752.7

Table 2 - 1 - 3 (continued)

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL AND EQUIVALENT

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
Interprovincial Transporters													
RECEIPTS													
Alberta Terminals	164 621.3	156 298.8	158 138.4	122 092.2	153 843.1	141 789.2	161 699.4	124 781.1	144 911.7	142 088.1	156 184.5	167 796.8	1 796 242.8
Sask. Terminals	380 029.7	339 956.0	384 213.6	383 194.3	396 499.5	379 309.7	403 550.2	396 992.6	381 563.3	398 847.6	346 911.2	336 969.6	4 548 067.3
Manitoba Terminals	476 232.1	435 223.1	472 726.7	432 823.8	476 238.4	466 626.8	475 171.6	464 596.6	462 840.1	479 098.8	453 902.2	476 184.9	5 571 667.1
TOTAL RECEIPTS	1 030 883.1	933 477.9	1 015 078.7	948 110.3	1 026 581.0	987 725.7	1 040 421.2	986 372.3	989 335.1	1 020 034.5	956 997.9	980 951.3	11 915 987.0
Opening Inventory	447 089.0	442 870.0	457 950.0	478 993.0	405 348.0	387 420.0	402 036.0	410 845.0	423 233.0	392 132.0	406 584.0	421 036.0	447 089.0
Inventory Adjustment	302.5	-40 130.7	-312.2	-65 835.6	-33 877.6	8 586.9	-62 512.7	36 107.7	-70 774.1	-16 597.0	-4 904.0	-70 319.2	-322 264.0
Closing Inventory	442 870.0	457 950.0	478 993.0	405 348.0	387 420.0	402 036.0	410 845.0	423 233.0	392 132.0	406 584.0	421 036.0	408 734.0	408 734.0
TOTAL FOR DISPOSAL	1 035 404.6	878 267.2	993 721.5	955 919.7	1 010 631.4	981 698.6	969 099.5	1 010 092.0	949 662.0	986 985.5	937 641.9	922 934.1	11 632 058.0
Saskatchewan	24 645.0	37 685.0	23 312.0	0.0	25 000.0	32 709.0	37 659.7	43 549.0	27 776.0	7 713.0	16 063.0	23 366.5	299 478.2
Ontario	193 049.9	188 382.0	215 133.1	191 125.0	207 188.2	196 979.4	244 052.8	249 562.7	260 278.5	275 661.1	225 631.8	241 301.5	2 708 346.0
Quebec	87 525.9	32 306.2	57 895.9	70 202.6	63 407.7	79 414.1	54 807.0	76 263.9	79 801.3	61 001.8	80 260.9	75 322.4	838 209.7
TOTAL CANADA	305 220.8	258 353.2	296 341.0	261 327.6	315 595.9	309 102.5	336 519.5	369 375.6	367 855.8	344 375.9	321 975.7	339 990.4	3 846 033.9
Minnesota	241 949.6	180 444.2	190 542.6	171 563.4	200 050.6	205 162.9	217 097.3	226 975.2	178 738.6	260 587.7	187 613.1	193 911.4	2 456 636.6
Illinois	406 836.3	367 841.4	424 559.0	427 210.8	401 626.6	373 794.1	331 646.4	333 643.6	310 326.0	306 570.5	366 067.8	329 692.5	4 381 623.0
Indiana	34 953.8	23 622.5	26 637.9	34 549.0	45 542.8	34 859.6	26 684.5	27 309.0	36 204.5	32 831.9	34 568.0	36 610.2	400 373.7
Wisconsin	10 109.6	9 897.9	17 469.6	13 660.7	11 056.6	11 371.6	16 074.3	17 254.6	9 008.1	7 463.1	5 061.4	6 693.1	137 140.6
Pennsylvania	24 307.0	26 595.3	23 921.4	30 892.0	24 726.2	33 371.4	16 382.5	19 576.2	14 966.0	15 975.9	14 766.6	7 321.0	254 825.5
Wyoming	12 025.5	11 512.7	12 250.0	16 696.2	12 030.7	14 036.5	16 693.0	13 955.6	10 541.0	9 076.3	7 587.3	8 715.5	147 122.5
Ohio	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 102.2	0.0	0.0	8 102.2
TOTAL USA	730 183.8	619 914.0	697 380.5	694 592.1	695 035.5	672 596.1	632 580.0	640 716.4	561 806.2	642 609.6	615 666.2	582 943.7	7 766 024.1
TOTAL IPPL DELIVERIES	1 035 404.6	878 267.2	993 721.5	955 919.7	1 010 631.4	981 698.6	969 099.5	1 010 092.0	949 662.0	986 985.5	937 641.9	922 934.1	11 632 058.0
Summary - Saskatchewan Crude Oil Deliveries													
Alberta	31 006.6	25 990.3	21 926.9	10 537.5	26 650.6	46 614.1	41 775.0	41 706.2	38 507.3	34 397.5	25 512.9	20 596.6	365 393.9
Saskatchewan	24 790.6	37 769.7	32 036.3	10 514.2	44 606.5	50 204.6	61 136.6	61 070.0	43 606.9	24 631.7	54 766.4	61 605.6	527 167.1
Ontario	193 049.9	188 382.0	215 133.1	191 125.0	207 188.2	196 979.4	244 052.8	249 562.7	260 278.5	275 661.1	225 631.8	241 301.5	2 708 346.0
Quebec	87 525.9	32 306.2	57 895.9	70 202.6	63 407.7	79 414.1	54 807.0	76 263.9	79 801.3	61 001.8	80 260.9	75 322.4	838 209.7
TOTAL CANADA	336 375.2	284 418.2	326 994.2	282 379.3	362 055.2	373 412.2	401 773.4	428 602.8	442 396.0	395 692.1	386 192.0	418 826.1	4 439 116.7
Minnesota	241 949.6	180 444.2	190 542.6	171 563.4	200 050.6	205 162.9	217 097.3	226 975.2	178 738.6	260 587.7	187 613.1	193 911.4	2 456 636.6
Illinois	406 836.3	367 841.4	424 559.0	427 210.8	401 626.6	373 794.1	331 646.4	333 643.6	310 326.0	306 570.5	366 067.8	329 692.5	4 381 623.0
Indiana	34 953.8	23 622.5	26 637.9	34 549.0	45 542.8	34 859.6	26 684.5	27 309.0	36 204.5	32 831.9	34 568.0	36 610.2	400 373.7
Wisconsin	10 109.6	9 897.9	17 469.6	13 660.7	11 056.6	11 371.6	16 074.3	17 254.6	9 008.1	7 463.1	5 061.4	6 693.1	137 140.6
Pennsylvania	24 307.0	26 595.3	23 921.4	30 892.0	24 726.2	33 371.4	16 382.5	19 576.2	14 966.0	15 975.9	14 766.6	7 321.0	254 825.5
Wyoming	12 025.5	11 512.7	12 250.0	16 696.2	12 030.7	14 036.5	16 693.0	13 955.6	10 541.0	9 076.3	7 587.3	8 715.5	147 122.5
Ohio	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 102.2	0.0	0.0	8 102.2
TOTAL USA	730 183.8	619 914.0	697 380.5	694 592.1	695 035.5	672 596.1	632 580.0	640 716.4	561 806.2	642 609.6	615 666.2	582 943.7	7 766 024.1
GRAND TOTAL	1 066 559.0	904 332.2	1 024 374.7	976 971.4	1 057 090.7	1 046 008.3	1 034 353.4	1 069 319.2	1 004 202.2	1 038 301.7	1 001 858.2	1 001 769.8	12 225 140.8

Table 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price/m^3
1945	2 623.3	2 535.3	$17,327	$1,947	$15,380	6.07
1946	21 752.7	20 162.2	$144,328	$21,694	$122,634	6.08
1947	82 808.0	85 656.4	$613,364	$75,981	$537,383	6.27
1948	133 945.8	134 802.2	$1,048,085	$150,824	$897,261	6.66
1949	123 976.8	122 873.3	$856,421	$147,626	$708,795	5.77
1950	165 190.6	165 438.5	$1,119,535	$190,295	$929,240	5.62
1951	198 223.5	197 407.1	$1,669,290	$208,856	$1,460,434	7.40
1952	269 661.7	269 284.3	$2,323,977	$277,508	$2,046,469	7.60
1953	443 592.8	431 369.5	$3,828,766	$345,485	$3,483,281	8.08
1954	881 752.9	817 820.1	$8,182,346	$545,186	$7,637,160	9.34
1955	1 798 411.2	1 804 748.3	$18,383,579	$902,635	$17,480,944	9.69
1956	3 349 405.0	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	10.48
1957	5 857 595.7	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	13.33
1958	7 091 541.2	7 085 552.7	$96,622,064	$844,099	$95,677,965	13.50
1959	7 539 087.4	7 524 768.0	$98,515,574	$1,099,325	$97,416,249	12.95
1960	8 248 768.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	12.49
1961	8 876 729.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	12.93
1962	10 238 954.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	13.75
1963	11 330 901.6	11 333 349.3	$160,264,741	$980,398	$159,284,343	14.05
1964	12 935 978.0	12 922 056.3	$186,668,867	$1,124,740	$185,543,927	14.36
1965	13 950 539.7	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	14.33
1966	14 808 086.2	14 818 878.5	$212,379,374	$1,242,641	$211,136,733	14.25
1967	14 705 364.9	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	14.36
1968	14 602 030.3	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	14.13
1969	13 890 956.8	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	14.07
1970	14 220 317.2	14 224 382.7	$200,897,851	$1,852,292	$199,045,559	13.99
1971	14 056 982.6	14 112 854.6	$218,694,462	$2,029,700	$216,664,762	15.35
1972	13 767 933.3	13 770 331.9	$213,780,964	$2,042,263	$211,738,701	15.38
1973	13 625 605.4	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	19.19
1974	11 725 945.4	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	33.54
1975	9 379 084.5	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	43.05
1976	8 888 677.4	8 894 018.3	$443,698,639	$2,005,867	$441,692,772	49.66
1977	9 741 866.1	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	59.22
1978	9 624 550.4	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	71.27
1979	9 371 830.7	9 362 206.3	$726,709,836	$2,002,978	$724,706,858	77.41
1980	9 330 839.2	9 313 093.7	$862,401,840	$2,184,532	$860,217,108	92.37
1981	7 392 814.9	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	110.44
1982	8 103 947.2	8 128 178.1	$1,189,368,427	$3,740,806	$1,185,627,621	145.87
1983	9 543 427.0	9 525 583.3	$1,650,760,843	$4,575,896	$1,646,184,947	172.82
1984	10 812 498.6	10 758 420.3	$1,867,839,459	$5,249,059	$1,862,590,400	173.13
1985	11 612 727.9	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	194.22
1986	11 698 238.8	11 708 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	98.93
1987	12 074 618.1	12 084 257.8	$1,514,853,878	$14,422,797	$1,500,231,079	124.35
1988	12 269 110.8	12 242 408.7	$1,044,243,396	$16,660,531	$1,027,582,865	83.94
TOTAL	358 768 871.0	358 568 505.3	$18,601,960,053	$117,679,331	$18,484,280,722	

Natural Gas

Production

Disposition

Historical Production

Historical Sales Value

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
ABERFELDY SPARKY SAND POOL														
040 ABERFELDY SPKY PILOT STEAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
001 ABERFELDY UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222,244
004 SO ABERFELDY SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36
BIG GULLY MCLAREN SAND POOL														
007 BIG GULLY VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	3.1	191
EPPING SPARKY SAND POOL														
002 SOUTH EPPING UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74
GOLDEN LK N MANNVILLE														
008 GOLDEN LAKE VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50
GULLY LAKE WASECA SAND POOL														
009 GULLY LAKE WASECA VOL UNIT 1	25.1	26.8	25.9	0.0	0.0	0.0	39.0	0.0	0.0	0.0	0.0	0.0	116.8	281
LASHBURN WASECA SAND POOL														
003 LASHBURN WASECA VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450
MARSDEN SOUTH SPARKY SAND POOL														
014 MARSDEN SO SPARKY VOL UNIT 1	134.9	125.4	141.6	133.7	149.9	118.4	123.4	106.0	87.6	91.2	108.8	145.6	1,484.3	23,805
NORTHMINSTER SPARKY SAND POOL														
005 NORTHMINSTER SPARKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,360
TANGLEFLAGS GP SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	878
TANGLEFLAGS LLOYDMINSTER SAND PL														
013 TANGLEFLAGS VOL UNIT NO 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822
TOTAL UNITS	160.0	152.2	167.5	133.7	149.9	118.4	162.4	106.0	87.6	94.3	108.8	145.6	1,584.2	250,815
AREA I HEAVY - NON-UNITS														
ABERFELDY SPARKY SAND POOL	3.1	3.5	4.7	5.6	5.6	3.8	4.4	4.2	3.5	3.0	4.4	5.0	50.8	456
BALDWINTON SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	1.5	1

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
BUZZARD LLOYDMINSTER SAND POOL	1.4	1.9	2.4	2.8	1.8	2.2	2.4	8.2	1.1	2.4	2.1	1.5	30.2	298
CELTIC SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1
CELTIC WASECA SAND POOL	1.1	1.1	0.5	0.0	1.6	0.9	1.0	1.0	1.0	1.0	1.4	1.2	12.4	6,674
DEE VALLEY E MANNVILLE	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.4	0.3	3.3	22
DEE VALLEY EAST SPARKY SAND POOL	0.5	0.7	0.4	0.7	0.7	0.7	0.5	0.5	0.9	0.1	0.7	0.7	7.1	84
DEE VALLEY EAST WASECA SAND POOL	4.8	3.9	4.4	4.2	3.5	5.2	4.2	4.7	3.8	4.8	4.5	5.1	52.9	309
DULWICH SPARKY SAND POOL	2.1	1.6	1.0	0.7	0.9	0.8	0.9	0.6	1.0	1.0	1.0	0.4	12.0	14,502
EDAM WASECA SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4
EPPING GP SAND POOL	2.5	0.9	1.1	0.7	1.3	0.9	0.5	1.2	1.2	1.6	1.3	0.9	14.1	3,137
EPPING SPARKY SAND POOL	1.2	1.0	1.2	1.1	1.1	0.9	0.8	0.0	0.0	0.3	0.3	0.4	8.3	6,679
EVESHAM N MCLAREN SAND PL	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	286
EVESHAM N SPARKY SAND PL	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	63
EVESHAM SPARKY SAND PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53
FOREST BANK MANNVILLE SANDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	9.4	7.9	11.2	41.3	41
FOREST BANK SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3
FOREST BANK WASECA SAND POOL	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1
FURNESS SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	77.8	69.6	77.1	267.4	277
GOLDEN LAKE NORTH SPARKY SAND PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7
GOLDEN LAKE SOUTH SPARKY SAND PL	0.4	0.6	0.4	0.3	0.6	0.3	0.5	0.5	0.4	0.3	0.5	0.5	5.3	165,159
GOLDEN LAKE SOUTH WASECA SAND PL	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.4	0.3	0.0	0.2	0.0	3.6	35,621
GOLDEN UK N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25
GOLDEN UK S MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
GULLY LAKE WASECA SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134
LANDROSE MCLAREN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,111
LANDROSE WASECA SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,132
LASHBURN WEST SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	18

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
LLOYDMINSTER SPARKY SAND POOL	4.4	5.2	4.6	3.8	3.7	4.2	6.6	6.1	3.1	4.6	4.1	2.6	50.0	1,454
LONE ROCK SPARKY SAND POOL	0.1	0.0	0.2	0.1	0.1	0.2	0.1	0.0	0.2	0.2	0.3	0.1	1.6	21,409
LOW LAKE WASECA SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	12.7	13.1	12.0	50.8	944
MAIDSTONE MCLAREN SAND POOL	7.2	5.5	6.1	5.7	7.2	6.9	5.7	6.6	4.5	5.9	4.3	5.0	70.5	653
MAIDSTONE WASECA SAND POOL	2.6	2.9	1.9	2.6	3.6	2.3	4.3	2.9	1.6	2.4	2.4	1.4	31.5	390
MANITO LAKE SPARKY SAND POOL	1.3	0.3	0.8	0.1	0.0	0.1	0.1	0.5	0.5	0.0	0.0	0.0	3.6	73
MARSDEN SOUTH SPARKY SAND POOL	24.1	22.6	26.4	24.8	21.3	24.3	41.9	61.7	72.0	67.6	66.2	126.1	661.2	3,602
MARSDEN SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59
NORTHMINSTER NORTH GP SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10
NORTHMINSTER NORTH SPARKY SAND	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.3	121
PIKES PEAK SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12
PIKES PEAK WASECA SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51
RUSH LAKE MANNVILLE	26.6	32.4	33.3	32.5	32.3	30.9	30.3	32.6	29.8	30.2	25.6	25.5	360.2	406
RUSH LAKE SPARKY SAND POOL	0.0	0.1	0.2	0.1	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.7	5
SALT LAKE LLOYD SAND POOL	1,026.2	688.4	1,349.9	1,003.1	2,514.5	1,567.1	1,260.2	1,162.2	1,232.0	751.5	695.9	463.9	14,675.0	35,927
SENLAC LLOYDMINSTER SAND POOL	1,488.1	1,375.7	1,559.6	1,270.5	1,309.7	1,249.2	1,267.0	1,294.5	1,224.2	1,261.8	1,161.3	1,066.0	15,395.6	43,393
SILVERDALE SPARKY SAND POOL	10.8	11.9	6.3	9.4	14.2	12.6	12.1	16.1	13.5	11.4	11.1	12.7	142.1	12,059
STANDARD HILL WASECA SAND POOL	5.2	4.0	4.9	2.1	3.4	3.7	2.4	3.2	2.7	2.3	2.6	2.5	36.2	626
T FLAGS N LLOYD/CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329
TANGLEFLAGS GP SAND POOL	790.7	767.3	787.1	722.1	777.7	772.6	764.5	764.6	791.6	762.3	647.9	58.3	8,446.8	27,846
TANGLEFLAGS LLOYDMINSTER SAND PI	1.2	1.1	2.1	15.9	1.1	2.6	1.9	2.3	2.6	1.5	2.1	2.4	36.6	493
TANGLEFLAGS MANNVILLE SANDS POOL	0.2	1.0	1.6	0.6	2.3	2.1	1.4	1.4	0.8	1.1	2.0	1.7	16.2	940
TANGLEFLAGS NORTH GP SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60
TANGLEFLAGS SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30
WESTHAZEL GP SAND POOL	1.6	2.5	1.5	0.0	0.0	2.2	0.5	1.7	3.0	1.3	0.0	0.0	14.3	68
WESTHAZEL SPARKY SAND POOL	1.5	1.0	1.1	0.4	1.4	1.6	0.6	0.9	2.2	0.4	2.5	1.2	15.0	47

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
MISCELLANEOUS POOLS														
MISC COLONY SAND	0.0	0.3	0.5	0.2	0.4	0.3	0.1	0.3	25.2	47.6	15.9	19.1	109.9	163
MISC COMMINGLED MANNVILLE SANDS	4.1	4.4	2.9	1.3	1.9	3.2	6.4	4.7	3.1	2.1	2.6	0.7	37.4	146
MISC CUMMINGS	0.0	0.0	1.2	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	33
MISC GP SAND	58.6	51.1	2.1	49.3	58.2	53.7	56.8	40.4	62.0	52.8	72.4	72.7	632.1	2,755
MISC LLOYDMINSTER SAND	5.0	4.0	3.4	2.2	3.5	3.7	3.9	3.9	2.8	2.2	2.6	2.7	38.7	449
MISC MANNVILLE SAND	0.8	0.4	0.1	0.4	1.1	0.4	0.3	0.7	0.3	0.6	1.0	1.3	7.4	57
MISC MCLAREN SAND	0.4	0.5	0.2	0.0	0.0	0.1	0.0	0.0	20.0	3.8	2.4	1.8	29.2	327
MISC REX SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1
MISC SPARKY SAND	4.1	2.4	3.2	3.3	4.5	4.5	8.0	16.9	13.5	13.5	15.0	22.2	111.1	442
MISC WASECA SAND	16.1	7.2	3.6	2.2	5.6	4.1	3.2	3.5	3.0	2.7	4.4	4.6	60.6	481
TOTAL NON-UNITS	3,521.6	3,306.7	3,616.5	3,770.3	4,806.9	3,797.8	3,508.3	3,902.2	3,588.3	3,204.5	2,687.3	2,046.9	41,567.3	394,081
TOTAL AREA I HEAVY	3,581.6	3,480.9	3,784.0	3,904.0	4,956.8	3,919.2	3,666.7	3,906.2	3,683.9	3,296.6	2,983.9	2,194.5	43,151.5	645,796
AREA II HEAVY - UNITS														
CACTUS LAKE BSL MANN BAKKEN SAND														
007 CACTUS LAKE VOL U 2	2,429.9	2,256.4	2,701.4	2,402.3	2,694.1	1,989.9	2,083.5	2,230.0	1,892.6	2,149.6	1,884.5	1,909.3	26,601.7	106,416
COLEVILLE SOUTH BAKKEN SAND POOL														
004 COLEVILLE S BAK SAND U	696.2	660.0	683.6	584.8	414.2	334.7	351.1	341.3	314.1	263.9	313.4	348.0	5,297.3	36,840
COURT BAKKEN SAND POOL														
005 COURT BAK SD VOL U #1	958.3	915.1	996.4	939.9	1,015.2	1,238.2	1,206.6	1,155.7	1,207.6	1,328.2	969.0	1,358.6	13,290.0	23,022
HOOSIER BAKKEN SAND POOL														
003 HOOSIER BAKKEN SD VOL UNIT 1	44.5	33.9	41.2	46.3	97.8	53.2	44.0	65.2	60.6	74.3	58.3	73.6	663.1	7,611
NORTH HOOSIER BAKKEN SAND POOL														
006 N HOOSIER BAKKEN SD VOL UNIT	275.9	242.2	267.1	233.2	250.7	231.9	242.4	262.4	250.4	169.9	215.6	222.9	2,903.6	76,446

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II HEAVY - UNITS														
NORTH HOOBER BASAL BLAIRMORE SD														
001 HOOBER BAS BLAIR VOL UNIT	380.0	277.5	0.0	290.6	276.2	274.7	271.5	264.5	254.2	258.1	0.0	263.5	2,601.7	60,121
TOTAL UNITS	4,726.7	4,384.1	4,889.7	4,487.1	4,908.2	4,113.6	4,198.1	4,338.1	4,006.5	4,294.2	3,431.0	4,196.3	51,777.6	302,483
AREA II HEAVY - NON-UNITS														
ALBASK BASAL BLAIRMORE SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525
BUFFALO COULEE BAKKEN SAND POOL	613.3	512.0	605.1	580.0	671.7	646.9	671.4	667.9	636.5	745.2	700.9	786.7	7,627.6	77,156
BUFFALO COULEE NORTH BAKKEN SAND	170.9	157.1	120.4	29.2	254.7	249.0	225.0	193.5	169.6	674.6	455.9	406.1	3,106.6	35,239
CACTUS LAKE BSL MANN BAKKEN SAND	572.1	568.4	704.6	360.1	446.9	344.9	585.3	532.3	555.4	404.4	486.4	385.5	5,926.0	11,219
COLEVILLE BAKKEN SAND POOL	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	426,812
COLEVILLE MANNVILLE SANDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,675
COLEVILLE SOUTH BAKKEN SAND POOL	0.0	36.5	39.8	7.4	17.3	14.8	13.5	14.8	26.2	20.5	0.0	0.0	182.8	1,930
COLEVILLE SOUTH MANNVILLE SD PL	109.2	67.0	108.0	67.2	85.0	114.5	104.9	119.6	131.0	110.6	81.1	90.1	1,186.2	4,909
COSINE LAKE LLOYDMINSTER SAND PL	903.9	907.7	1,010.2	949.7	956.5	905.1	961.2	927.5	847.7	942.9	810.7	974.4	11,087.5	55,799
DRUID MANNVILLE SANDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
FUSILIER BAKKEN SAND POOL	58.8	64.0	62.9	67.5	71.8	71.9	70.6	72.1	73.1	106.6	83.4	109.7	971.1	28,400
HEARTS HILL BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281
HOOBER BAKKEN SAND POOL	1,191.7	1,486.5	1,479.9	511.4	396.0	205.7	158.6	170.0	170.7	182.7	216.9	243.1	6,904.2	94,572
LOVERNA DETRITAL POOL	8.4	8.1	5.1	4.4	5.6	9.4	8.7	10.2	8.4	9.0	8.4	9.3	95.0	2,157
NORTH HOOBER BAKKEN SAND POOL	77.7	73.5	64.1	71.0	71.5	66.5	68.9	62.1	60.0	74.3	66.0	66.2	863.6	20,549
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	62.6	57.6	50.5	48.5	44.1	39.8	38.3	40.6	34.9	24.8	32.1	36.6	512.3	6,868
MISC BASAL MANNVILLE SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,020
MISC BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25
MISC DETRITAL	78.7	543.7	260.4	103.0	75.6	70.1	68.2	78.7	92.7	103.1	180.7	147.6	1,811.8	3,415

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1968	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II HEAVY - NON-UNITS														
MISC MANNVILLE SANDS	31.0	21.9	55.1	22.6	26.4	25.8	26.1	39.9	31.3	29.6	19.9	26.3	361.9	2,585
MISC MCLAREN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34
TOTAL NON-UNITS	3,678.5	4,550.2	4,564.3	2,853.0	3,017.2	2,765.0	2,979.7	2,950.4	2,857.5	3,427.9	3,124.4	3,266.0	40,254.1	744,874
TOTAL AREA II HEAVY	8,605.2	8,934.3	9,274.0	7,340.1	7,925.4	6,876.6	7,178.8	7,289.5	6,866.0	7,722.1	8,555.4	7,462.3	92,031.7	1,047,438
AREA II LIGHT - UNITS														
AVON HILL VIKING POOL														
016 AVON HILL VIK VOL U WF	130.6	151.2	171.4	114.6	85.0	90.4	100.8	103.4	107.2	110.5	123.9	126.3	1,417.3	38,368
DODSLAND VIKING SAND POOL														
025 DODSLAND VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.9	958.7	1,458.6	1,458
006 EAGLE LAKE VIKING VOL UNIT	876.9	523.1	498.6	416.0	434.3	447.0	522.8	433.4	426.1	419.0	406.5	388.6	5,792.3	173,133
021 EAST DODSLAND VIK VOL UNIT	447.2	341.2	352.7	308.3	160.7	206.1	230.6	219.6	293.1	324.3	339.2	377.2	3,620.2	65,546
022 GLENEATH SD VIK VOL UNIT	19.4	18.2	23.6	17.6	19.4	16.9	21.9	22.2	21.3	19.7	21.0	22.1	245.3	3,911
004 GLENEATH UNIT	296.1	262.3	279.3	269.4	305.1	296.2	304.3	291.5	278.5	291.6	283.1	277.4	3,434.8	209,153
024 KIYIU LAKE VIK VOL U #2	22.4	17.7	18.6	21.0	19.6	19.0	19.6	21.1	18.1	18.2	13.4	13.9	222.6	3,395
023 KIYIU LAKE VIK VOL UNIT	17.9	15.1	17.8	12.3	47.2	39.1	34.0	37.1	42.8	45.4	92.5	102.9	504.1	2,160
017 NO DODSLAND VIKING VOL UNIT	772.6	902.5	859.2	779.2	1,001.2	858.2	986.1	793.7	812.5	786.2	1,031.1	1,090.0	10,872.5	147,495
EUREKA VIKING POOL														
003 NORTH EUREKA UNIT	36.4	37.4	41.9	27.3	34.6	30.8	30.5	33.6	29.1	27.7	29.8	64.1	423.4	238,774
002 SOUTH EUREKA UNIT	201.3	176.5	212.5	210.3	215.8	226.5	176.3	224.6	190.1	226.8	194.7	204.6	2,460.0	204,182
LUCKY HILLS VIKING POOL														
016 LUCKY HILLS VIK SD VOL UNIT	166.5	176.7	169.7	165.4	164.9	166.0	192.4	161.6	161.4	156.6	145.3	163.3	2,071.8	48,395
PLATO VIKING POOL														
019 PLATO VIKING VOL UNIT 1	15.0	6.6	11.3	9.9	11.4	9.6	17.4	14.3	14.8	17.4	17.0	16.5	163.4	10,823
WHITESIDE VIKING SAND POOL														
001 WHITESIDE VIKING VOL UNIT	130.8	108.0	105.6	136.7	146.6	109.6	114.3	63.2	59.0	91.3	126.0	113.1	1,306.2	105,363
TOTAL UNITS	3,132.9	2,740.5	2,760.2	2,512.0	2,666.2	2,537.6	2,751.0	2,419.3	2,454.0	2,534.7	3,322.4	3,[illegible]1.7	33,792.5	1,248,382

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - NON-UNITS														
AVON HILL VIKING POOL	192.8	180.6	231.5	183.4	164.5	204.6	221.0	249.2	229.6	244.1	249.1	250.0	2,600.4	50,776
DOODSLAND NORTH VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204
DOODSLAND VIKING SAND POOL	5,184.0	4,623.4	5,033.7	4,626.5	4,851.1	4,493.5	3,883.6	3,604.8	3,454.4	3,623.7	3,626.6	3,607.9	50,993.2	509,762
EUREKA VIKING POOL	561.4	449.5	469.0	456.2	299.6	283.7	297.4	320.0	334.3	339.9	276.9	247.6	4,355.5	59,221
FORGAN VIKING SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90
KERROBERT VIKING SAND POOL	2,784.0	2,549.2	2,702.1	2,520.9	2,515.6	2,335.9	2,497.2	2,457.3	2,390.8	2,393.7	2,275.9	2,272.7	29,685.3	126,877
LUCKY HILLS VIKING POOL	62.2	50.8	63.2	46.7	60.0	65.8	69.1	69.6	70.9	61.4	54.7	138.7	635.3	26,734
PLATO NORTH VIKING POOL	198.0	180.8	169.5	163.0	196.6	206.0	231.4	205.0	176.6	202.4	184.8	194.1	2,332.2	15,909
PLATO VIKING POOL	0.0	0.0	4.7	3.6	5.3	7.1	13.3	21.8	26.2	21.2	17.9	14.7	137.8	580
PLENTY VIKING SAND	71.9	57.9	127.3	174.3	142.5	229.4	275.6	242.2	161.9	643.8	574.3	575.5	3,276.6	4,774
PRAIREDALE VIKING SAND	283.1	242.9	308.7	365.3	343.0	330.7	573.4	533.1	481.6	519.8	449.1	421.7	4,852.4	[illegible],351
SMILEY DEWAR VIKING POOL	2,716.4	2,606.4	2,867.5	2,479.3	2,370.3	2,369.9	2,547.1	2,467.5	2,365.7	2,387.8	2,357.[illegible]	2,384.7	29,879.4	1,030,299
VERENDRYE VIKING SAND	1,268.7	1,815.5	2,181.7	1,980.6	1,555.5	2,447.1	7,031.7	5,944.1	5,826.0	5,468.0	5,174.9	4,032.4	44,304.2	48,096
WHITESIDE VIKING SAND POOL	1,008.2	990.7	1,052.8	957.1	804.2	853.4	967.5	1,038.9	1,131.9	1,175.9	964.0	1,133.3	12,187.9	82,326
MISCELLANEOUS POOLS														
MISC VIKING CHERT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,588
MISC VIKING SAND	632.7	521.3	407.8	384.1	339.4	504.1	1,020.1	838.4	763.0	723.1	1,085.6	932.2	8,181.8	15,210
TOTAL NON-UNITS	14,963.4	14,068.0	15,639.5	14,343.0	13,669.6	14,451.2	19,628.4	18,012.1	17,246.9	18,002.8	17,511.6	16,205.5	193,742.0	1,980,827
TOTAL AREA II LIGHT	16,096.3	16,608.5	16,419.7	16,855.0	16,355.8	16,888.6	22,379.4	20,431.4	19,700.9	20,537.5	20,634.0	20,127.2	227,534.5	3,209,210
AREA III MEDIUM - UNITS														
ANTELOPE LAKE U SHAUNAVON POOL														
048 ANTELOPE LK U SHAUN VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
BATTRUM ROSERAY SAND POOL														
021 BATTRUM UNIT NO 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562
BEVERLEY CANTUAR SAND POOL														
058 BEVERLEY CANTUAR VOL U 1	71.1	73.8	75.6	53.9	48.0	55.1	64.6	75.4	63.9	65.4	60.5	57.8	785.1	14,562
BEVERLEY NORTH CANTUAR SAND														
058 BEVERLEY N CANTUAR VOL U 1	179.7	146.3	146.5	144.2	171.6	143.6	204.6	216.5	193.8	195.3	168.7	195.5	2,130.7	21,804
BEVERLEY UPPER ROSERAY SAND POOL														
019 BEVERLEY UNIT NO 1	66.2	41.3	38.3	43.5	43.2	58.6	92.9	103.3	102.6	91.5	76.7	82.6	639.1	101,0'2
058 BEVERLEY VOL U 2	356.9	460.3	709.6	753.3	665.5	753.3	744.7	766.0	777.7	763.6	730.3	736.7	8,290.1	43,338
BONE CREEK UPPER SHAUNAVON POOL														
014 BONE CREEK UNIT	151.2	96.5	134.6	111.1	85.4	105.1	112.1	160.9	151.2	145.4	139.0	119.5	1,515.0	54,075
BUTTE UPPER SHAUNAVON POOL														
036 BUTT VOL UNIT	133.2	127.4	138.4	129.9	207.0	247.5	222.8	216.3	163.4	170.5	211.1	202.9	2,170.1	14,536
CANTUAR EAST CANTUAR SAND POOL														
042 EAST CANTUAR UNIT NO 1	534.5	400.0	577.3	652.3	687.4	627.1	660.5	293.1	488.4	653.2	543.5	588.2	6,713.5	77,517
043 EAST CANTUAR UNIT NO 2	3.8	4.1	18.1	24.0	23.4	19.7	21.3	24.3	22.9	2.6	13.4	18.9	196.5	6,202
CANTUAR EAST ROSERY SAND POOL														
042 EAST CANTUAR UNIT NO 1	900.7	626.0	635.5	677.9	756.5	582.4	693.7	576.3	641.5	625.9	996.5	1,122.6	9,254.5	99,458
043 EAST CANTUAR UNIT NO 2	615.9	460.5	469.8	533.2	614.6	566.5	663.7	630.2	663.2	631.7	726.5	764.9	7,386.7	101,173
CANTUAR LOWER ROSERAY SAND POOL														
006 CANTUAR UNIT	207.6	191.8	209.3	201.3	213.6	170.5	213.5	212.3	194.7	168.7	182.8	160.1	2,344.2	126,210
CANTUAR MAIN CANTUAR SAND POOL														
006 CANTUAR UNIT	222.2	201.4	215.2	213.2	210.5	190.6	223.1	206.6	205.2	216.6	229.5	256.3	2,594.6	374,052
COVINGTON UPPER SHAUNAVON POOL														
031 COVINGTON UNIT NO 1	9.1	0.0	0.0	0.0	0.0	0.3	0.0	0.4	0.3	0.0	0.1	0.3	10.5	2,300

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
DELTA UPPER SHAUNAVON POOL														
016 DELTA UNIT NO 1	161.4	134.2	126.3	169.5	193.3	167.7	192.3	177.7	201.6	182.2	152.9	103.3	1,964.4	199,650
032 DELTA UNIT NO 2	46.1	41.2	116.0	73.3	63.4	79.3	95.9	87.6	75.9	90.0	94.0	161.1	1,063.8	34,860
054 DELTA VOL UNIT NO3	12.5	11.0	17.9	14.0	13.1	10.3	10.7	10.6	9.2	16.1	13.7	10.6	149.9	3,557
DOLLARD UPPER SHAUNAVON POOL														
001 DOLLARD UNIT	63.6	56.8	63.0	61.5	64.1	61.3	52.1	52.4	48.6	49.3	48.8	40.6	664.1	260,400
035 EAST DOLLARD VOL UNIT	74.1	55.5	66.0	45.0	45.3	30.9	44.4	41.9	44.6	43.8	42.9	46.5	590.1	17,803
FOSTERTON ROSERAY SAND POOL														
006 FOSTERTON MAIN UNIT	150.4	126.5	146.6	143.7	170.4	166.6	164.9	171.2	149.1	141.6	131.6	129.7	1,796.3	189,804
027 WEST FOSTERTON VOL UNIT	14.3	13.5	13.6	12.7	12.7	6.2	10.0	11.7	11.0	11.3	10.0	9.6	136.6	4,665
GULL LAKE BASAL CANTUAR SAND PL														
036 GULL LK CANT VOL UNIT 1	106.6	92.5	116.3	162.3	140.6	105.4	120.6	93.1	108.9	109.4	80.6	137.3	1,373.6	40,028
013 JOHNSTON UNIT	4.5	3.4	8.3	13.6	10.6	12.9	13.5	13.8	9.4	16.2	9.3	14.6	130.1	29,539
GULL LAKE CENTRAL UPPER SHAUN PL														
038 GULL LAKE U SHAUN VOL UNIT 1	21.2	18.3	18.3	14.5	11.0	16.7	17.5	15.4	25.4	35.1	35.6	15.7	244.7	5,366
GULL LAKE NORTH UPPER SHAUN POOL														
007 GULL LK NORTH SHAUNAVON UNIT	20.3	21.6	16.1	26.2	26.3	21.1	19.1	15.6	21.4	37.1	34.7	26.7	292.2	15,664
GULL LAKE SOUTH UPPER SHAUN POOL														
063 GULL LAKE SOUTH VOL UNIT 1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	1.4	1,696
HAZLET ROSERAY SAND POOL														
024 HAZLET UNIT	157.9	96.3	112.6	106.9	107.5	95.6	105.3	104.3	114.0	108.5	162.0	145.6	1,420.7	23,880
ILLERBRUN UPPER SHAUNAVON POOL														
025 ILLERBRUN VOLUNTARY UNIT	25.9	22.7	23.6	25.3	26.4	20.0	16.2	14.4	16.4	26.5	25.5	24.6	271.7	12,897
INSTOW UPPER SHAUNAVON POOL														
052 INSTOW SO U SHAUN VOL UNIT	139.5	145.7	270.1	204.3	57.4	61.5	33.9	26.1	94.3	99.3	89.9	70.8	1,294.8	3,291
009 INSTOW UNIT	120.7	102.5	126.6	120.7	123.5	120.3	107.2	110.0	97.3	111.5	104.0	75.5	1,320.0	144,359

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
JOHNSTON UPPER SHAUNAVON POOL														
013 JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324
LEITCHVILLE SHAUNAVON POOL														
028 LEITCHVILLE SHAUN VOL UNIT	10.5	11.0	12.3	10.9	11.4	11.0	10.1	16.9	19.1	16.2	6.9	6.9	145.2	6,427
MAIN SUCCESS ROSERAY SAND POOL														
012 SUCCESS MAIN UNIT	69.7	71.3	63.7	78.1	61.7	48.6	52.6	46.4	51.1	44.9	42.0	60.2	750.3	264,747
NORTH PREMIER ROSERAY SAND POOL														
017 NORTH PREMIER UNIT NO 1	31.9	28.6	31.7	31.1	31.9	30.9	30.8	29.4	24.4	40.4	29.6	34.7	375.4	18,932
026 NORTH PREMIER VOL UNIT 4	25.3	18.7	19.6	22.6	22.9	19.5	21.2	23.9	16.0	26.2	37.6	26.1	261.6	31,990
NORTH PREMIER UPPER SHAUNAVON PL														
040 N PREM U SHAUN VOL UNIT	2.9	3.2	3.3	3.3	3.3	3.3	3.3	3.3	2.6	3.2	3.5	3.7	39.1	2,069
017 NORTH PREMIER UNIT NO 1	0.0	5.2	11.3	9.3	6.9	6.1	11.0	10.2	6.4	7.5	8.6	6.2	92.7	28,864
026 NORTH PREMIER VOL UNIT 4	30.6	32.0	15.7	25.1	24.2	28.6	65.6	76.9	45.8	39.1	30.6	25.2	459.6	79,322
PENNANT UPPER SHAUNAVON POOL														
057 PENNANT UPPER SHAUN VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15
RAPDAN UPPER SHAUNAVON POOL														
029 N RAPDAN UPP SHAUN VOL UNIT	17.0	15.5	16.9	13.9	16.1	17.1	16.2	17.1	15.1	16.4	16.5	17.4	197.2	5,079
041 RAPDAN U SHAUN VOL UNIT 2	6.1	7.2	6.3	6.0	5.6	5.5	3.6	2.6	2.9	4.0	3.6	4.4	57.6	3,703
003 RAPDAN UNIT	286.0	176.3	216.6	212.7	230.7	216.9	191.7	167.3	170.3	163.1	160.6	267.0	2,519.4	72,651
SOUTH SUCCESS ROSERAY SAND POOL														
046 SOUTHWEST SUCCESS VOL UNIT	39.7	43.1	41.7	45.3	37.6	43.0	46.3	47.1	45.4	46.2	43.0	43.3	523.7	3,956
004 SUCCESS UNIT	262.8	221.6	256.7	220.1	203.1	190.7	206.6	276.9	274.2	292.2	260.5	286.1	2,971.5	347,767
SUCCESS NORTH ROSERAY SAND POOL														
051 SUCCESS NO ROSERAY VOL UNIT	131.7	127.5	127.1	134.7	146.9	140.0	134.2	129.6	113.2	148.1	162.7	168.5	1,704.2	13,336
SUCCESS ROSERAY SAND ALPHA POOL														
011 SUCCESS ALPHA UNIT	26.1	19.7	25.3	34.1	26.4	16.0	17.6	10.6	11.6	13.7	11.5	19.9	232.7	31,578

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
SUFFIELD ROSERAY SAND POOL														
037 SUFFIELD UNIT #3	361.4	319.8	252.0	296.4	384.5	275.0	333.4	315.6	309.6	219.1	181.7	234.0	3,522.5	97,272
022 SUFFIELD UNIT NO 1	81.2	96.4	127.2	109.4	110.7	138.1	103.9	124.7	129.3	138.5	121.1	109.9	1,390.4	42,871
SUFFIELD UPPER SHAUNAVON POOL														
034 SUFFIELD UNIT NO 2	7.3	5.0	1.9	6.6	2.2	4.3	1.7	1.4	6.0	360.5	498.8	462.9	1,360.8	8,360
037 SUFFIELD UNIT NO 3	26.3	36.2	67.7	69.6	56.1	54.7	76.6	56.6	74.7	27.1	27.1	46.2	627.3	13,699
VERLO ROSERAY SAND POOL														
033 VERLO ROSERAY SAND UNIT	560.9	513.0	602.1	550.1	615.4	629.9	537.6	535.0	503.8	510.9	470.8	522.0	6,571.5	230,348
MISCELLANEOUS POOLS														
MISC PREMIER SANDS														
023 NORTH PREMIER UNIT NO 2	2.2	1.0	6.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	2,607
TOTAL UNITS	6,614.0	5,556.5	6,541.4	6,636.4	6,646.2	6,398.6	7,009.8	6,343.0	6,600.2	7,221.6	7,291.3	7,749.3	80,606.7	3,353,645
AREA III MEDIUM - NON-UNITS														
ANTELOPE LAKE EAST ROSERAY SD PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333
ANTELOPE LAKE U SHAUNAVON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96
BATTLE CREEK MADISON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157
BATTLE CREEK S U SHAUN	0.0	0.0	0.0	0.0	5.0	21.7	14.7	62.4	59.9	54.5	54.3	56.1	328.6	320
BATTLE CREEK UPPER SHAUNAVON PL	10.3	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	955
BATTRUM NORTH ROSERAY SAND POOL	7.6	5.0	6.3	6.1	5.6	7.6	6.6	8.0	7.4	9.2	8.7	7.7	88.4	1,080
BATTRUM ROSERAY SAND POOL	27.7	26.9	27.1	26.3	27.3	25.5	24.1	21.4	16.2	17.6	16.0	20.6	280.7	1,546
BENCH UPPER SHAUNAVON POOL	21.5	6.5	17.2	12.6	13.8	11.4	16.2	16.9	22.9	30.9	36.1	37.0	247.0	6,491
BEVERLEY CANTUAR SAND POOL	0.1	1.3	1.4	1.2	1.1	0.9	1.3	1.0	1.0	1.1	1.1	0.6	12.1	575

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
BEVERLEY E CANTUAR SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26
BEVERLEY EAST CANTUAR GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
BEVERLEY NORTH CANTUAR SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13
BEVERLEY UPPER ROSERAY SAND POOL	12.8	13.6	13.5	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	4,009
BUTTE UPPER SHAUNAVON POOL	21.3	15.3	20.3	21.9	28.6	34.0	29.2	33.4	26.5	27.0	30.0	26.0	313.7	706
CANTUAR EAST ROSERY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42
CANTUAR LOWER ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5
CANTUAR MAIN CANTUAR SAND POOL	0.7	0.9	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.5	7.4	27
CANTUAR N ROSERAY SD	45.9	37.1	44.1	36.5	44.0	41.3	47.7	47.9	39.2	35.5	36.0	32.4	467.6	5,109
CHAMBERY UPPER SHAUN PL	351.8	162.9	311.4	268.4	267.9	134.2	260.8	281.3	134.5	258.0	253.6	116.7	2,631.5	12,126
CLINTONVILLE SHAUNAVON POOL	10.8	16.9	11.3	11.2	11.8	10.6	21.2	8.4	22.0	11.9	11.1	12.2	161.4	3,101
COVINGTON WEST UPPER SHAUN POOL	11.0	9.3	12.0	14.5	17.4	11.9	5.3	16.0	4.4	8.6	6.8	7.3	124.5	1,639
DELTA UPPER SHAUNAVON POOL	3.6	5.2	2.7	0.0	0.0	2.5	5.4	3.8	1.9	0.2	0.0	0.0	25.3	1,994
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	0.5	3.5	3
DOLLARD UPPER SHAUNAVON POOL	1.6	1.6	2.1	1.9	1.9	1.8	1.8	1.9	1.8	1.8	1.8	1.9	22.1	2,281
EASTBROOK UPPER SHAUNAVON POOL	0.0	0.0	0.0	0.0	3.4	0.0	5.5	4.1	5.6	2.1	1.8	5.7	28.2	212
EASTEND SHAUNAVON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,207
FOSTERTON SOUTH CANTUAR SD	26.6	30.5	32.0	33.6	34.8	34.1	37.6	31.1	35.5	24.9	32.5	32.5	388.1	1,777
FOSTERTON SOUTH ROSERAY SD	40.8	27.6	37.2	42.6	41.9	41.3	46.7	44.5	46.0	29.9	40.5	36.8	478.0	1,356
GULL LAKE BASAL CANTUAR SAND PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,380
GULL LAKE CENTRAL UPPER SHAUN PL	11.6	13.1	12.0	8.9	6.6	7.4	7.9	12.4	11.5	11.8	14.2	13.0	130.4	3,194
GULL LAKE NORTH UPPER SHAUN POOL	1.4	1.2	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.7	1.0	13.2	284
GULL LAKE SOUTH UPPER SHAUN POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1
ILLERBRUN UPPER SHAUNAVON POOL	5.7	5.7	6.9	5.3	6.7	3.4	2.2	2.5	1.5	4.7	6.7	7.5	58.8	242
INSTOW UPPER SHAUNAVON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291
JAVA CANTUAR SAND POOL	18.9	12.8	12.6	13.0	13.6	16.5	17.9	10.0	11.7	17.7	8.7	14.0	167.4	2,375

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
LEITCHVILLE SHAUNAVON POOL	4.5	3.6	58.5	43.5	0.0	17.6	18.2	62.7	38.4	28.3	10.2	6.3	291.8	845
LEÓN LAKE SHAUNAVON POOL	1.5	1.2	1.5	1.6	6.8	1.3	1.5	1.5	1.4	1.4	1.3	1.3	22.3	6,546
MAIN SUCCESS ROSERAY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88
NORTH PREMIER ROSERAY SAND POOL	8.8	8.2	8.4	8.7	8.8	8.5	8.9	8.7	8.2	8.1	8.1	8.6	102.0	520
NORTH PREMIER UPPER SHAUNAVON PL	10.9	10.8	9.6	11.8	12.7	15.5	17.1	16.7	26.7	25.0	14.1	9.4	180.3	6,596
NOTUKEU U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29
PENNANT UPPER SHAUNAVON POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25
RAPDAN UPPER SHAUNAVON POOL	3.1	3.0	3.3	2.5	2.7	3.0	2.5	3.1	2.8	3.0	2.6	2.5	34.1	301
RAPDAN WEST SHAUNAVON POOL	4.2	3.4	3.8	4.1	4.4	3.9	6.2	6.4	6.1	6.5	5.9	5.9	60.8	3,679
SUFFIELD UPPER SHAUNAVON POOL	13.6	13.8	18.2	11.9	15.0	17.4	14.8	16.9	18.3	15.4	13.0	10.8	179.1	3,234
WHITEMUD SHAUNAVON POOL	2.7	2.7	4.6	4.3	4.5	4.0	4.3	4.2	4.1	4.9	4.5	4.9	49.7	2,057
MISCELLANEOUS POOLS														
MISC BASAL MANNVILLE POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,992
MISC CANTUAR SAND	206.2	109.6	176.0	178.9	217.3	204.2	210.0	221.8	245.6	214.7	174.3	253.4	2,412.0	37,084
MISC GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138
MISC LOWER ROSERAY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40
MISC LOWER SHAUNAVON	1.6	1.5	1.2	1.1	1.1	1.0	1.0	1.1	1.0	1.1	1.1	0.2	13.0	845
MISC ROSERAY SAND	224.0	251.7	233.6	198.4	192.5	233.5	235.7	216.7	233.7	215.4	237.8	209.9	2,682.9	49,850
MISC UPPER SHAUNAVON	7.4	7.5	9.5	11.4	12.9	16.0	14.5	18.5	19.0	17.1	16.7	12.9	163.4	2,490
TOTAL NON-UNITS	1,120.4	823.4	1,100.1	1,013.7	1,012.2	934.4	1,091.2	1,189.5	1,059.0	1,100.4	1,053.3	958.1	12,455.7	172,415
TOTAL AREA III MEDIUM	7,734.4	6,379.9	7,641.5	7,650.1	7,858.4	7,333.2	8,101.0	7,532.5	7,659.2	8,322.2	8,344.6	8,707.4	93,264.4	3,526,260
AREA IV LIGHT - UNITS														
ALAMEDA MIDALE BEDS POOL														
013 ALAMEDA CENTRAL UNIT	87.1	88.4	114.0	124.9	135.6	138.4	125.7	140.8	124.5	117.5	110.5	128.2	1,435.6	65,983

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
011 ALAMEDA EAST UNIT	318.1	301.6	334.5	312.4	311.9	338.6	375.0	374.8	430.3	502.9	433.0	402.6	4,435.9	278,788
016 NORTH ALAMEDA UNIT	67.3	51.5	36.0	36.9	35.8	31.0	27.7	30.9	27.1	33.2	30.5	18.3	426.2	49,909
024 SOUTH ALAMEDA UNIT	59.1	64.3	68.9	71.7	73.7	75.7	78.6	79.3	69.7	66.1	64.0	108.7	899.8	123,810
ALAMEDA WEST MIDALE BEDS POOL														
052 ALAMEDA W MIDALE VOL UNIT I	56.1	67.3	63.9	73.7	73.3	71.4	74.3	51.2	59.5	61.7	60.6	56.5	769.5	10,167
ALIDA EAST FROB ALIDA BEDS POOL														
001 ALIDA UNIT	2,340.0	2,503.9	2,651.5	2,521.7	3,125.1	3,514.9	3,058.1	2,504.3	2,587.6	3,372.6	2,718.3	1,957.9	32,855.9	455,050
CANTAL FROBISHER ALIDA BEDS POOL														
030 CANT FROB ALIDA VOL UNIT 1	23.8	21.2	22.3	18.4	20.7	18.8	19.8	19.9	19.3	19.9	19.3	14.8	238.2	5,993
CARNDUFF MIDALE BEDS POOL														
053 CARNDUFF SO MIDALE VOL UNIT	57.8	44.9	57.5	63.6	62.7	74.8	85.8	37.8	59.0	49.5	33.4	33.0	659.8	13,226
040 CARNDUFF VOL UNIT 1	21.6	16.5	15.4	16.8	17.2	13.4	23.7	24.4	15.8	16.7	15.1	26.8	223.2	1,329
019 EAST CARNDUFF UNIT	303.6	276.4	288.8	270.3	301.8	316.0	328.5	331.3	324.2	297.0	303.5	253.7	3,595.1	581,222
002 WEST CARNDUFF UNIT	169.1	161.1	184.4	178.9	169.4	174.1	168.0	152.7	164.8	148.2	129.0	136.9	1,936.4	275,208
CLARILAW WEST FROB ALIDA BEDS PL														
045 KISBEY UPPER HAST VOL UNIT 1	0.0	0.0	0.0	0.0	130.2	0.0	130.6	152.3	121.1	110.2	95.9	88.8	829.1	4,325
ELMORE FROBISHER BEDS POOL														
038 ELMORE FROB BDS VOL UNIT 1	107.6	85.7	101.7	106.3	102.5	94.8	106.5	105.8	92.1	79.2	87.1	102.8	1,172.1	78,302
FLAT LAKE RATCLIFFE BEDS POOL														
020 FLAT LK RATCLIFFE VOL UNIT 1	152.1	142.4	148.6	142.9	147.6	152.1	151.1	149.3	145.5	147.0	67.9	145.2	1,691.7	68,966
FREDA LAKE RATCLIFFE BEDS POOL														
062 FREDA LAKE RATEL VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,571
GAINSBOROUGH FROB ALIDA BEDS PL														
044 GAINS FROB ALIDA VOL UNIT	18.5	17.8	19.6	20.9	21.0	14.3	15.7	23.3	25.0	25.2	18.0	18.9	238.2	4,976
GLEN EWEN MIDALE BEDS POOL														
015 GLEN EWEN UNIT	301.4	244.3	293.0	295.2	275.5	245.8	259.9	281.6	309.5	280.5	254.8	249.2	3,290.5	226,706

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
HASTINGS FROBISHER BEDS POOL														
037 HASTINGS FROB BD VOL UNIT 1	181.7	166.0	184.1	172.4	177.5	178.4	186.6	183.6	178.2	186.9	161.1	152.5	2,109.0	232,275
039 HASTINGS FROB BD VOL UNIT 2	78.4	64.8	135.3	124.1	144.1	118.4	155.4	167.6	153.1	223.4	127.3	145.0	1,636.9	128,100
042 HASTINGS FROB UNIT	154.4	136.4	126.7	132.3	144.6	135.5	141.2	144.5	126.4	124.2	108.1	111.0	1,585.3	121,380
HUMMINGBIRD BAK SDPL														
081 HUMMINGBIRD BAK VOL U 1	109.5	83.2	64.3	49.6	67.6	80.1	74.7	80.1	69.1	70.1	69.9	66.3	884.5	2,598
HUMMINGBIRD BIRDBEAR POOL														
017 HUMMBIRD BIRDBEAR VOL UNIT 1	85.3	69.3	48.9	76.9	89.0	67.3	64.9	81.1	74.8	79.7	72.2	55.4	884.8	31,047
INGOLDSBY FROB ALIDA BEDS POOL														
026 INGOLDSBY M C VOL UNIT	103.3	89.4	230.5	190.2	119.9	80.7	202.0	192.3	203.9	168.4	169.2	191.3	1,921.1	70,765
KENOSEE TILSTON BEDS POOL														
035 KENOSEE TILSTON BDS VOL UNIT	205.2	199.3	220.0	174.3	173.1	133.6	202.3	217.8	134.4	200.3	194.2	198.7	2,253.2	125,978
MISC WIMMIPEGOSIS														
056 TABLELAND VOL U 1	275.8	220.7	198.0	157.4	172.3	160.5	191.5	176.3	142.6	126.5	112.4	102.9	2,036.9	7,373
NORTH ANTLER MIDALE BEDS POOL														
043 ANTLER VOLUNTARY UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,551
NORTHGATE MIDALE BEDS POOL														
051 NORTHGATE MIDALE VOL UNIT	168.7	187.7	200.8	204.3	218.9	201.0	241.6	218.9	197.5	192.4	140.8	217.4	2,390.0	102,135
NOTTINGHAM ALIDA BEDS POOL														
003 NOTTINGHAM N ALIDA BEDS UNIT	396.9	393.2	412.1	414.3	403.7	390.1	396.7	424.6	371.9	398.7	373.2	351.9	4,725.3	234,568
OUNGRE RATCLIFFE BEDS POOL														
058 OUNGRE VOL UNIT NO 1	184.2	173.7	191.2	166.5	198.2	198.2	230.2	197.2	222.2	194.2	275.1	211.2	2,442.1	45,622
PINTO MIDALE BEDS POOL														
023 SOUTH PINTO UNIT	216.8	189.1	184.0	171.0	159.4	178.4	151.2	174.1	162.7	175.6	172.7	159.7	2,094.7	208,091
QUEENSDALE EAST FROB ALIDA BEDS														
025 NORTH CANTAL UNIT	85.8	142.5	150.2	105.1	97.9	97.2	69.9	87.3	80.0	95.4	86.0	87.6	1,164.9	80,019

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
ROCANVILLE BAKKEN SAND POOL														
067 ROCANVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11
ROSEBANK ALIDA BEDS POOL														
033 ROSEBK FROB ALIDA VOL UNIT 1	287.3	331.6	336.4	290.8	401.6	432.2	383.2	322.8	307.3	300.3	360.4	396.7	4,150.6	391,916
STEELMAN FROBISHER BEDS POOL														
021 DOUGLASTON FROB BEDS UNIT	31.5	30.3	29.5	30.1	29.9	20.5	27.7	29.8	20.8	30.8	22.7	19.9	323.5	21,963
038 STLM FROB BDS VOL UNIT 1	81.0	69.6	73.6	70.3	65.3	88.7	101.5	96.3	49.1	48.2	33.2	39.4	816.2	33,039
STEELMAN MIDALE BEDS POOL														
022 DOUGLASTON MIDALE UNIT	108.9	99.2	107.1	116.3	116.4	103.5	106.0	120.5	114.5	113.2	112.5	109.0	1,325.1	107,019
018 LAMPMAN UNIT	49.5	45.8	47.4	52.2	51.5	54.6	54.3	54.0	53.3	49.6	50.9	48.7	611.8	41,338
010 STEELMAN N MIDALE VOL UNIT 1	452.0	420.5	671.5	621.8	531.8	528.8	575.4	577.3	498.8	515.7	430.4	385.4	6,219.4	78,888
054 STEELMAN N MIDALE VOL UNIT 2	329.3	301.6	293.6	295.1	348.8	358.6	327.9	275.1	281.7	244.9	229.3	245.2	3,532.1	27,183
004 STEELMAN UNIT 1A	834.0	782.1	877.9	805.8	868.3	810.8	962.4	942.2	890.2	925.8	845.3	794.6	10,459.4	1,348,243
005 STEELMAN UNIT 2	753.7	722.4	854.7	695.7	684.2	692.0	768.5	772.4	767.1	770.4	672.1	716.8	8,870.0	898,119
006 STEELMAN UNIT 3	575.1	530.1	483.8	469.7	501.9	696.9	854.7	920.0	898.0	978.7	834.1	853.0	8,595.8	735,243
007 STEELMAN UNIT 4	790.0	750.6	847.4	798.3	842.8	912.8	852.2	906.8	873.0	844.5	752.6	692.9	9,963.7	898,298
008 STEELMAN UNIT 5	178.1	158.7	177.0	168.4	152.4	152.9	161.1	156.5	157.8	162.9	130.9	139.7	1,894.4	381,460
009 STEELMAN UNIT 6	946.6	897.4	949.5	909.1	946.6	1,020.9	1,000.2	1,102.5	1,051.7	1,028.8	898.9	891.9	11,634.1	1,509,652
012 STEELMAN UNIT 7	10.6	57.3	93.0	91.2	55.4	92.1	88.6	70.2	95.6	91.4	71.2	89.3	905.9	78,994
VIEWFIELD FROBISHER BEDS POOL														
048 VIEWFIELD VOL UNIT NO 1	100.5	44.7	112.5	109.2	102.7	104.2	100.3	116.0	113.3	111.3	100.2	79.8	1,194.7	36,510
WARMLEY ALIDA BEDS POOL														
029 FLETWODE ALIDA VOL UNIT	20.5	19.2	16.3	15.2	22.8	19.9	19.1	20.4	18.0	18.4	18.7	17.8	226.3	7,405
WILLMAR FROBISHER ALIDA BEDS PL														
049 NO CENTRAL WILLMAR VOL UNIT	93.9	59.4	84.6	72.4	80.7	63.4	54.7	55.3	62.7	77.2	68.4	93.3	888.0	56,273
041 NORTH DALESBORO UNIT NO 1	43.2	42.3	44.1	47.3	49.0	44.8	37.8	37.7	42.3	45.8	43.3	45.9	523.5	77,814

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
034 O'VILLE WILL KISSEY VOL UNIT	21.1	20.0	18.3	20.1	21.1	24.0	19.2	24.2	22.2	23.2	19.6	10.5	242.5	9,587
028 WILLAR FROB ALIDA VOL UNIT 1	278.6	259.1	217.9	279.8	154.0	264.7	269.6	278.5	263.3	265.6	375.6	363.0	3,268.7	179,213
WORKMAN FROBISHER BEDS POOL														
027 WORKMAN FROBISHER VOL UNIT 1	94.1	87.8	88.5	87.6	101.4	97.9	97.6	106.3	91.7	93.8	83.4	93.0	1,133.1	139,799
WORKMAN MIDALE BEDS POOL														
031 WORKMAN MIDALE VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	12.0	0.0	36.1	38,150
032 WORKMAN MIDALE VOL UNIT 2	11.0	10.9	16.5	11.1	12.8	13.8	15.7	16.2	15.0	11.3	13.1	10.4	157.8	32,737
TOTAL UNITS	12,417.7	11,941.2	13,187.1	12,449.5	13,411.8	13,672.1	14,264.9	13,808.1	13,378.6	14,337.1	12,700.9	11,939.6	157,698.6	10,746,569
AREA IV LIGHT - NON-UNITS														
ALAMEDA MIDALE BEDS POOL	399.2	357.4	348.3	342.7	387.8	408.8	415.3	362.5	373.7	338.8	361.0	364.3	4,434.8	48,224
ALAMEDA WEST FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47
ALAMEDA WEST MIDALE BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15
ALIDA EAST FROB ALIDA BEDS POOL	14.7	12.2	12.0	9.6	13.4	12.7	10.7	12.2	5.3	6.7	8.6	8.9	127.0	5,694
ALIDA NORTH ALIDA BEDS	27.8	36.9	37.8	41.3	41.2	43.8	44.5	43.2	43.1	37.8	34.4	30.3	462.1	4,153
ALIDA W FROB ALIDA BEDS	574.3	493.0	569.6	794.5	826.4	939.3	913.3	970.1	1,110.1	933.3	836.2	885.9	9,673.0	227,257
ARCOLA FROBISHER ALIDA BEDS POOL	491.0	437.2	476.8	547.2	565.1	537.0	526.7	545.0	497.4	543.0	543.1	498.1	6,224.6	128,610
AUBURTON FROB ALIDA BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	10.5	17.3	44.1	44
BENSON FROBISHER	20.2	17.6	21.2	19.8	18.4	18.4	19.1	19.6	17.9	18.8	15.7	16.6	221.3	1,561
BENSON MIDALE BEDS POOL	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	1.1	22
BIENFAIT MIDALE BEDS POOL	210.4	195.9	212.3	190.1	182.1	181.8	202.8	132.7	122.3	126.7	118.4	140.6	2,014.1	17,160
BROWNING FROBISHER ALIDA BEDS PL	147.1	126.7	136.2	106.3	105.0	111.8	108.1	112.3	99.4	94.1	112.0	120.2	1,360.2	52,067
CANTAL FROBISHER ALIDA BEDS POOL	442.6	442.8	489.9	489.0	481.1	412.3	401.3	434.0	427.1	438.9	434.0	421.5	5,294.3	36,084
CANTAL SO FROB ALIDA BEDS POOL	91.9	89.2	110.7	116.7	97.3	112.4	125.0	133.8	105.5	104.0	90.4	82.5	1,255.4	99,439
CARNDUFF FROBISHER BEDS POOL	80.9	75.8	83.0	78.6	64.3	67.2	67.2	62.6	69.0	63.8	71.7	68.4	850.7	63,217

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

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1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
CARNDUFF MIDALE BEDS POOL	236.5	200.8	224.0	217.9	258.3	253.1	268.9	350.7	330.8	320.0	282.9	293.9	3,246.4	33,479
CLARILAW FROBISHER ALIDA BEDS PL	33.2	27.1	26.6	27.0	27.6	27.8	29.2	39.8	27.5	30.5	29.4	30.6	356.1	7,172
CLARILAW WEST FROB ALIDA BEDS PL	15.3	11.1	12.0	11.3	11.4	0.0	34.1	34.3	25.7	29.2	28.5	27.4	237.4	784
CRYSTAL HILL SOURIS VALLEY BEDS	8.0	7.8	9.8	10.1	9.3	8.5	7.2	7.2	6.9	7.1	11.9	14.5	108.3	2,045
DALESBORO FROB ALIDA BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,191
EDENVALE TILSTON BEDS POOL	274.7	38.0	54.7	73.3	60.5	58.2	62.7	63.0	162.3	28.0	18.4	18.9	932.7	14,242
ELMORE FROBISHER BEDS POOL	6.6	5.6	5.3	8.2	14.2	9.4	7.1	7.8	6.6	5.7	5.6	4.0	86.1	1,006
ELMORE MIDALE BEDS POOL	2.0	1.4	2.0	4.7	2.8	2.6	2.9	1.8	2.0	2.5	3.4	5.5	33.6	6,127
FERTILE TILS SOURIS VALLEY POOL	3.0	2.8	2.7	0.8	1.3	1.4	1.3	1.3	1.3	0.1	0.0	0.0	15.8	178
FLAT LAKE RATCLIFFE BEDS POOL	13.7	15.7	16.2	15.3	14.6	21.6	19.9	21.1	27.7	34.7	29.4	28.7	258.6	902
FLORENCE FROBISHER BEDS POOL	17.3	19.1	16.6	16.6	18.3	25.4	24.3	21.7	31.2	21.9	28.8	16.2	257.4	13,013
FREDA LAKE RATCLIFFE BEDS POOL	20.1	17.3	16.4	17.3	17.3	21.8	16.9	15.0	24.1	25.0	20.5	26.1	237.8	1,223
FRYS EAST TILN SOURIS VY BEDS	30.0	21.2	26.1	25.6	29.1	25.9	32.5	33.4	33.5	27.7	24.9	23.9	333.8	1,082
FRYS TILSTON SOURIS VALLEY BEDS	26.8	22.7	23.2	23.7	25.9	30.5	29.4	34.2	31.6	41.2	41.2	34.7	384.1	5,640
GANSBOROUGH FROB ALIDA BEDS PL	38.1	38.1	37.3	32.9	32.3	18.4	18.4	17.1	18.8	19.3	23.1	23.8	315.6	5,716
GANSBOROUGH N FROB ALIDA	0.0	11.1	24.3	30.1	60.5	69.1	69.5	205.1	98.8	118.7	99.2	117.7	904.1	904
GLEN EWEN FROBISHER BEDS POOL	183.7	197.7	196.7	203.0	234.3	296.9	292.0	277.4	277.2	292.6	268.6	319.4	3,041.5	39,353
GLEN EWEN MIDALE BEDS POOL	13.3	13.4	16.7	13.0	11.5	10.5	9.7	10.3	11.1	13.3	12.1	10.2	145.1	4,089
HASTINGS EAST FROBISHER BEDS PL	193.8	177.8	207.9	218.3	225.9	230.1	217.2	254.9	398.2	642.9	425.1	353.1	3,570.2	27,109
HASTINGS FROBISHER BEDS POOL	360.7	391.7	494.4	671.7	686.5	779.0	793.3	779.8	837.2	792.0	714.9	737.5	7,566.7	216,166
HASTINGS WEST FROBISHER	142.0	74.9	151.8	121.0	115.2	120.8	129.5	125.7	167.0	135.0	138.6	153.5	1,572.0	6,129
HAZELWOOD SOUTH TILSTON	14.9	19.6	23.5	25.2	23.4	16.2	38.5	37.7	27.3	30.7	20.0	22.7	298.7	506
HAZELWOOD TILSTON BEDS POOL	34.2	34.0	21.2	20.1	22.2	16.5	51.8	45.5	59.0	54.0	53.6	58.1	469.2	6,302
HAZELWOOD W TILSTON PL	25.0	23.3	4.8	4.4	3.9	3.1	3.7	2.3	11.2	24.2	20.4	25.1	151.4	863
HOFFER RATCLIFFE BEDS PL	33.4	24.0	14.1	59.6	61.5	37.4	94.8	54.6	67.2	67.4	43.9	65.1	583.0	5,988
INGOLDSBY FROB ALIDA BEDS POOL	25.0	25.1	34.5	29.2	21.2	16.2	37.9	33.9	37.0	33.4	29.8	25.9	349.1	3,027

MONTHLY NATURAL GAS PRODUCTION
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1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
INGOLDSBY W FROB ALIDA BEDS	0.0	0.0	0.0	7.6	0.0	11.4	19.9	23.5	20.7	17.6	11.2	6.2	118.3	119
KISSEY BROSEAR POOL	79.0	76.3	87.1	87.7	90.5	96.0	107.1	103.4	95.4	98.3	90.4	75.0	1,079.2	10,479
KISSEY FROB-ALIDA	230.5	220.9	261.2	265.2	235.2	252.1	239.2	232.5	260.9	242.6	230.2	256.1	3,020.8	3,884
LEIGHTNING TILSTON BEDS POOL	3.1	12.7	15.9	14.1	14.6	19.4	20.0	11.8	12.7	12.3	11.8	11.5	160.6	1,940
MISC WAMPESO/SB	31.0	76.3	214.8	195.2	104.0	201.3	197.3	160.6	141.5	125.5	113.8	103.0	1,734.5	2,437
MOOSE MOUNTAIN TILSTON BEDS POOL	95.9	85.2	96.5	92.9	96.6	91.3	95.1	94.0	96.2	100.0	107.2	75.2	1,121.1	17,468
MORNEVIEW FROB ALIDA BEDS POOL	45.3	32.6	47.4	37.1	62.9	60.8	60.8	64.2	63.7	66.8	63.0	64.1	668.7	14,030
NORTHGATE FROBISHER BEDS POOL	4.6	6.3	41.8	60.3	74.7	83.1	105.4	107.7	125.9	102.0	111.2	102.7	925.8	9,990
NORTHGATE MIDALE BEDS POOL	30.2	51.2	53.4	44.6	47.6	46.2	46.6	50.5	32.5	27.7	30.3	29.2	510.2	5,857
NOTTINGHAM ALIDA BEDS POOL	190.7	179.1	187.6	170.0	160.7	152.4	161.0	158.9	168.5	154.0	152.1	151.1	1,968.3	113,050
OAKLEY FROBISHER BEDS POOL	16.3	16.6	18.4	17.6	12.3	23.0	25.1	16.1	17.4	23.4	19.6	16.2	224.4	17,584
OUNDRE RATCLIFFE BEDS POOL	21.0	20.3	22.5	21.6	16.7	20.2	19.0	19.7	24.0	25.3	19.1	17.6	246.2	2,569
PARKMAN BOURIS VALLEY BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,167
PARKMAN SOUTH TILS BRS VALLEY PL	22.8	23.2	26.1	17.9	22.6	23.6	19.7	23.7	21.0	22.8	15.2	16.9	255.7	24,520
PARKMAN TILSTON BEDS POOL	16.2	17.0	16.2	17.4	17.1	15.0	100.6	107.4	46.3	43.6	23.4	24.0	448.2	3,251
PARKMAN TILSTON BOURIS VALLEY PL	364.1	361.7	376.0	351.2	362.2	405.5	313.7	321.2	356.0	367.0	364.5	330.4	4,047.5	112,360
PINTO FROBISHER BEDS POOL	110.9	106.3	113.5	95.7	104.7	102.2	92.1	115.1	94.6	121.8	101.0	53.0	1,213.5	66,575
PINTO MIDALE BEDS POOL	2,773.3	2,636.7	3,334.4	2,920.9	3,153.7	4,164.7	4,018.5	4,095.6	3,857.7	3,843.1	3,260.5	2,632.0	41,111.3	284,202
QUEENSDALE EAST FROB ALIDA BEDS	1,152.0	1,046.8	1,196.1	1,123.1	1,225.4	1,190.2	1,116.9	1,074.1	1,179.7	1,096.7	1,110.8	1,080.0	13,575.6	330,760
QUEENSDALE NORTH ALIDA BEDS POOL	92.8	86.5	88.3	89.0	83.9	74.2	103.3	97.9	106.2	100.2	95.0	93.1	1,196.1	23,720
QUEENSDALE WEST ALIDA BEDS POOL	75.6	66.2	80.1	74.4	80.3	76.8	95.7	94.4	83.1	130.8	98.1	95.7	1,044.2	60,162
ROCANVILLE BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17
ROMCOTT BAKKEN SAND POOL	0.0	0.0	2.5	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	20.5	940
ROSEBANK ALIDA BEDS POOL	271.7	245.6	312.1	303.1	295.3	295.6	297.4	304.0	296.6	315.1	310.7	317.9	3,565.5	109,294
ROSEBANK SOUTH ALIDA BEDS POOL	15.2	16.3	21.5	16.3	16.0	16.1	17.3	19.0	17.2	14.6	16.3	15.5	203.5	3,901
SHERWOOD FROBISHER BEDS POOL	166.5	157.9	167.6	166.2	160.6	164.3	166.2	172.0	175.6	160.6	156.6	160.2	2,002.9	60,850

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

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1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
SILVERTON FROBISHER BEDS POOL	1.7	1.8	1.9	1.6	0.9	2.1	0.4	1.3	1.4	1.5	1.9	1.6	18.3	3,712
SKINNER LAKE RATCLIFFE BEDS POOL	48.0	57.4	66.1	66.6	68.0	62.1	62.7	51.7	68.9	56.9	54.0	59.4	725.8	10,515
SOURIS FLAT FROBISHER BEDS POOL	124.3	119.4	119.1	113.5	115.4	112.5	115.9	125.7	108.9	109.5	98.6	98.4	1,361.2	57,156
SOUTH FLETWODE TILSTON BEDS POOL	29.3	78.4	68.6	23.9	109.4	53.3	80.5	55.9	95.1	95.9	91.0	83.9	863.2	11,414
STAR VALLEY FROB ALIDA BEDS POOL	422.4	381.2	431.2	395.6	432.1	418.5	446.6	448.4	407.3	408.6	363.5	384.8	4,918.2	99,526
STEELMAN FROBISHER BEDS POOL	708.1	631.2	693.1	704.1	552.2	473.0	619.0	565.0	621.5	610.5	562.6	619.4	7,379.9	212,500
STEELMAN MIDALE BEDS POOL	891.9	884.1	955.2	897.1	977.2	935.3	984.7	904.0	818.1	779.9	896.2	873.7	10,377.4	179,814
STORTHOAKS ALIDA TILSTON BEDS PL	210.1	192.6	213.7	199.6	224.5	203.0	200.6	195.3	195.1	224.7	210.6	215.8	2,485.6	60,202
VIEWFIELD FROBISHER BEDS POOL	371.1	296.1	371.1	300.8	353.7	344.1	394.0	335.5	324.3	267.5	239.9	256.1	3,748.2	51,813
WAUCHOPE ALIDA TILSTON BEDS POOL	155.5	149.5	151.5	143.4	156.9	119.6	126.0	126.1	120.8	118.3	113.6	105.0	1,566.2	6,083
WAUCHOPE N TILSTON BEDS	19.9	17.4	14.8	12.0	14.1	12.0	16.9	22.6	19.6	20.2	17.0	16.5	203.0	2,862
WEYBURN MIDALE BEDS POOL	0.0	0.0	0.0	0.0	0.0	10.1	9.2	10.3	10.3	10.1	9.3	7.5	66.8	201
WHITE BEAR TILS SOURIS VALLEY PL	8.9	8.3	8.7	9.8	9.8	8.1	7.2	7.2	7.1	7.4	7.5	8.0	95.8	1,149
WHITE BEAR TILSTON BEDS POOL	147.2	133.2	144.1	135.4	144.4	138.8	125.8	157.3	137.2	140.6	123.2	124.5	1,651.5	44,117
WILDWOOD ALIDA BEDS POOL	52.3	53.7	54.1	50.1	68.7	57.9	56.2	75.5	61.1	50.7	53.9	67.4	703.6	14,258
WILLMAR FROBISHER ALIDA BEDS PL	793.0	744.1	777.7	770.4	913.8	808.1	840.3	862.7	745.0	732.9	721.9	711.3	9,421.2	274,384
WINMORE FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	412
WORDSWORTH FROB-ALIDA	147.3	137.0	167.4	131.1	138.0	150.3	150.0	138.1	133.1	130.3	119.2	123.1	1,665.9	38,847
WORKMAN FROBISHER BEDS POOL	252.9	268.4	292.8	264.2	272.0	287.4	303.3	281.1	257.8	256.2	247.0	251.0	3,243.1	71,798
WORKMAN MIDALE BEDS POOL	24.2	20.1	31.9	28.1	42.6	32.6	26.3	37.4	30.7	29.4	19.9	27.5	352.7	28,430
MISCELLANEOUS POOLS														
MISC ALIDA BEDS	30.2	33.0	38.6	33.9	26.1	35.2	45.4	56.8	73.4	70.9	38.3	60.4	545.2	4,420
MISC ALIDA TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64
MISC BAKKEN SAND	8.7	5.8	14.9	7.2	16.5	13.8	11.8	16.1	11.6	22.4	9.1	9.8	147.3	6,601
MISC BIRDBEAR	1.0	0.4	1.3	0.0	0.9	0.9	1.0	0.9	0.7	0.9	0.8	0.4	10.1	185
MISC FROBISHER ALIDA BEDS	54.8	55.0	60.5	56.0	74.2	79.0	70.6	61.0	156.7	111.2	179.9	181.2	1,181.9	26,539

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
MISC FROBISHER BEDS	186.6	188.5	189.6	159.8	223.9	177.7	190.1	226.5	167.4	173.9	174.2	188.2	2,226.4	26,461
MISC LOWER WATROUS RED BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456
MISC MIDALE	368.8	354.5	328.2	251.7	343.6	353.7	358.1	517.3	528.3	517.6	517.3	986.4	5,002.5	36,709
MISC RATCLIFFE BEDS	7.1	13.7	13.8	12.8	10.9	10.0	7.8	7.5	13.0	15.6	10.1	11.3	133.6	487
MISC RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,766
MISC SOURIS VALLEY BEDS	0.0	0.0	0.0	0.0	5.9	6.3	6.6	6.5	6.2	7.7	7.2	7.5	53.9	235
MISC TILSTON BEDS	8.7	6.7	7.5	13.8	14.8	16.7	18.6	23.7	22.8	28.9	26.4	25.9	217.3	2,949
MISC TILSTON SOURIS VALLEY BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6
MISC WINNIPEGOSIS	137.9	80.8	66.9	129.6	146.7	80.6	122.6	132.1	307.4	208.0	399.9	341.3	2,075.6	3,804
MISC YOEMAN BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467
TOTAL NON-UNITS	15,258.8	14,380.1	16,156.2	15,665.6	16,722.6	17,492.9	17,815.7	18,265.6	18,212.6	18,104.8	18,845.1	18,126.2	200,558.4	3,765,452
TOTAL AREA IV LIGHT	27,677.5	28,321.3	29,345.3	29,105.3	30,134.2	31,365.0	32,070.6	32,091.7	31,591.4	32,441.9	29,346.0	29,084.8	358,555.0	14,512,041
AREA IV MEDIUM - UNITS														
BENSON MIDALE BEDS POOL														
005 BENSON MIDALE BEDS VOL UNIT	17.1	16.3	16.2	16.1	21.6	27.1	24.3	27.2	21.3	22.6	23.8	21.9	255.5	6,454
003 BENSON UNIT	54.0	46.1	53.0	31.8	61.2	54.6	55.9	55.5	52.1	55.8	53.8	53.6	629.6	29,001
013 NW BENSON MIDALE VOL UNIT	1.8	1.8	1.8	1.0	1.0	1.0	1.1	1.1	1.1	1.1	5.6	5.0	23.4	43
HUMMINGBIRD RATCLIFFE BEDS POOL														
006 HUMMINGBIRD RAT VOL UNIT 1	76.0	63.6	104.8	83.9	92.3	98.7	78.9	74.4	96.9	78.6	75.1	62.2	983.6	24,578
HUNTOON MIDALE BEDS POOL														
011 HUNTOON MID BDS VOL UNIT 1	6.3	6.0	6.5	6.9	6.6	5.1	6.9	6.4	6.5	5.9	5.9	5.7	74.7	5,718
018 HUNTOON MID BDS VOL UNIT 2	2.2	1.3	2.0	1.7	1.9	2.1	1.5	1.0	1.0	2.0	2.0	3.0	21.7	26

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1998	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - UNITS														
LAKE ALMA RATCLIFFE BEDS POOL														
009 LAKE ALMA VOLUNTARY UNIT	57.1	51.0	54.2	51.1	52.0	47.7	51.0	49.9	50.1	48.4	51.3	50.1	643.0	18,711
LOST HORSE HILL FROB ALIDA BEDS														
010 L H H FROB ALIDA VOL UNIT 1	66.6	66.0	63.6	60.6	65.8	60.7	65.1	63.1	62.6	77.9	63.7	63.4	691.5	46,363
MIDALE CENTRAL MIDALE BEDS POOL														
014 MIDALE S VOL UNIT #1	61.7	21.4	37.0	61.8	73.5	75.6	63.1	74.3	75.9	71.3	71.4	65.7	612.0	5,715
001 MIDALE UNIT	802.6	791.5	892.2	496.5	947.0	406.4	1,023.9	1,064.1	1,077.0	1,013.6	1,001.7	966.0	10,494.4	453,566
RALPH MIDALE BEDS POOL														
017 RALPH MIDALE BEDS VOL U	22.7	20.3	26.0	11.4	11.6	11.6	11.4	7.0	8.4	5.7	7.1	6.6	152.0	5,372
WEST KINGSFORD MIDALE BEDS POOL														
004 CULLEN UNIT	62.4	63.9	58.1	57.0	56.7	53.3	51.9	51.8	54.1	54.5	33.3	47.5	634.5	36,016
WEYBURN MIDALE BEDS POOL														
015 WEYBURN MID BEDS VOL U NO2	1.7	1.6	1.0	0.9	1.1	1.0	0.9	1.2	0.9	1.3	1.2	1.2	14.0	70
018 WEYBURN MID BEDS VOL U 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11
021 WEYBURN MID BEDS VOL U 4	7.3	6.7	6.3	3.6	2.5	0.8	1.1	1.4	1.4	7.1	6.7	11.7	61.4	371
020 WEYBURN MID BEDS VOL U 5	34.2	36.7	26.6	19.7	20.7	20.1	26.3	26.3	19.6	17.7	13.1	17.6	270.8	679
022 WEYBURN MID BEDS VOL U 6	7.6	6.0	5.7	5.2	6.4	5.1	5.3	4.1	6.1	5.1	6.0	6.0	72.8	674
023 WEYBURN MID BEDS VOL U 7	9.2	10.6	9.9	12.3	11.6	1.7	10.0	10.2	10.2	6.1	1.9	1.9	96.6	2,589
002 WEYBURN UNIT	2,763.2	1,379.7	2,419.1	2,161.3	2,237.9	2,339.2	2,394.4	2,362.6	1,906.0	2,100.6	2,325.5	2,272.9	26,452.6	994,703
TOTAL UNITS	4,094.3	2,558.9	3,018.0	3,133.0	3,672.5	3,099.6	3,693.0	3,661.6	3,421.8	3,575.7	3,662.1	3,704.2	42,544.8	1,622,652
AREA IV MEDIUM - NON-UNITS														
BENSON EAST MIDALE	3.8	3.2	3.5	2.8	2.5	2.7	3.1	0.0	3.4	4.0	3.4	2.4	35.0	179
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10
BENSON MIDALE BEDS POOL	34.5	28.4	30.6	29.1	29.6	27.6	32.9	31.6	28.8	26.9	28.6	26.3	356.3	2,961

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
BROMHEAD MIDALE BEDS POOL	36.5	36.9	37.4	37.3	38.1	39.6	42.0	33.7	39.0	50.3	42.5	39.2	473.5	15,631
BRYANT FROBISHER BEDS POOL	0.1	0.1	8.4	16.5	9.6	9.2	8.5	8.6	8.1	6.7	6.5	7.6	90.1	740
BRYANT MIDALE BEDS POOL	0.2	0.2	16.7	27.1	16.2	17.8	16.6	17.3	15.7	12.8	12.5	14.5	169.6	1,081
COLGATE MIDALE BEDS	118.7	109.3	132.7	123.3	111.6	108.7	161.5	160.6	126.9	125.7	147.6	166.2	1,597.0	6,543
ELSWICK MIDALE BEDS PL	363.3	341.2	355.6	342.0	337.7	296.3	351.7	344.4	285.0	269.5	220.4	255.2	3,762.3	16,148
FLAT LAKE RATCLIFFE BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144
FREESTONE FROB ALIDA BEDS POOL	178.1	136.4	161.1	179.6	200.9	154.7	213.8	195.6	186.4	169.7	143.8	146.0	2,070.9	24,679
GRIFFIN FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,414
HANDSWORTH ALIDA BEDS POOL	14.5	13.9	13.3	13.4	14.3	13.8	12.1	12.0	11.1	11.3	10.9	11.1	151.7	11,085
HARTAVEN FROBISHER ALIDA BEDS PL	18.4	18.9	18.6	14.7	12.6	10.5	12.7	10.9	12.4	11.0	9.9	9.9	180.5	1,880
HOFFER RATCLIFFE BEDS PL	4.6	3.6	4.8	4.8	4.6	4.4	4.8	5.3	1.8	2.4	4.3	4.5	49.9	9,235
HUME FROBISHER BEDS POOL	8.9	9.0	10.0	10.4	10.3	8.9	11.3	10.7	10.4	10.3	9.9	8.3	118.4	3,215
HUME MIDALE BEDS POOL	17.3	15.1	14.6	10.5	17.7	15.3	12.6	15.1	13.0	13.6	11.9	14.3	171.0	5,336
HUNTOON FROBISHER BEDS POOL	4.6	3.5	4.2	4.2	5.4	5.5	4.9	4.5	5.2	9.9	7.6	5.9	65.6	13,606
HUNTOON MIDALE BEDS POOL	12.8	10.0	12.7	8.2	10.0	9.2	9.7	10.8	12.6	7.0	6.2	5.4	114.6	891
INGOLDSBY FROB ALIDA BEDS POOL	81.1	75.7	110.8	105.7	82.0	80.1	82.9	82.9	77.8	81.6	82.5	80.9	1,024.0	42,181
INNES FROBISHER BEDS POOL	191.2	181.9	186.1	175.1	181.3	172.4	183.0	184.4	172.9	178.5	132.2	178.9	2,097.9	76,714
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8
LOST HORSE HILL FROB ALIDA BEDS	43.0	39.2	69.9	65.3	58.3	58.3	61.9	63.9	62.9	60.8	63.4	64.3	711.2	22,693
LOUGHEED MIDALE BEDS POOL	101.3	102.0	98.0	96.5	94.8	88.5	106.1	104.5	95.6	86.9	80.7	84.5	1,139.4	13,449
MACOUN MIDALE BEDS POOL	75.1	63.6	66.7	62.9	66.2	73.5	69.9	69.2	63.5	63.1	57.6	54.2	785.5	16,029
MACOUN WEST MIDALE BEDS POOL	33.6	32.3	40.4	37.0	36.7	36.6	41.1	43.2	26.3	35.4	53.8	38.8	457.2	4,459
MELROSE FROBISHER ALIDA BEDS PL	8.6	7.5	18.7	7.8	8.0	9.4	8.9	45.9	29.2	24.2	22.3	23.3	213.8	3,666
MIDALE CENTRAL FROBISHER BEDS PL	18.6	13.8	18.9	17.8	22.3	20.0	28.4	15.7	14.1	12.3	15.0	24.0	219.8	25,287
MIDALE CENTRAL MIDALE BEDS POOL	323.9	291.8	305.4	312.6	334.4	342.6	391.9	366.3	355.0	377.7	354.2	348.6	4,104.6	76,411
MINARD MIDALE BEDS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6

Table 2 - 2 - 1 (continued)

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
MOOSE VALLEY TILSTON BEDS POOL	3.5	4.3	4.4	4.2	4.6	2.5	20.1	18.0	16.6	21.5	21.1	21.4	142.2	169
NEPTUNE RATCLIFFE BEDS POOL	63.5	47.0	40.4	44.8	70.9	78.8	82.0	74.5	55.7	69.7	59.8	61.1	748.2	14,898
NORTH HANDSWORTH ALIDA BEDS POOL	43.2	40.4	42.7	41.4	43.6	40.3	41.2	41.2	40.7	41.1	39.6	40.9	496.3	9,416
OUNGRE RATCLIFFE BEDS POOL	58.5	53.9	62.3	50.4	62.3	62.3	60.8	65.1	57.8	64.5	55.3	54.7	707.9	3,261
RALPH MIDALE BEDS POOL	4.9	2.2	3.2	0.0	2.3	1.6	2.3	1.4	1.6	1.7	1.7	0.9	23.8	127
SKINNER LAKE RATCLIFFE BEDS POOL	24.5	19.9	21.2	25.1	25.1	27.5	29.4	27.6	18.5	21.4	19.3	13.2	272.7	758
STOUGHTON FROB ALIDA BEDS POOL	17.8	17.1	17.5	18.4	17.9	16.1	17.4	16.7	17.4	19.2	13.2	15.9	203.6	5,327
STOUGHTON SOUTH FROB BEDS POOL	25.0	20.1	23.4	23.1	24.0	24.4	25.9	23.3	17.5	14.7	8.2	9.5	239.1	4,091
TATAGWA MIDALE BEDS POOL	71.2	64.6	71.7	71.4	66.4	62.2	67.4	72.0	78.1	78.1	73.1	69.1	841.3	5,752
TATAGWA NORTH MIDALE	4.1	3.7	2.5	4.1	4.2	3.7	3.4	3.2	3.1	3.2	2.6	3.9	41.9	517
VIEW HILL MIDALE BEDS POOL	12.9	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	10,149
VIEWFIELD FROBISHER BEDS POOL	154.5	102.4	142.6	115.0	133.1	175.4	166.6	140.6	174.6	165.3	102.0	99.9	1,672.2	33,749
WAPELLA SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7
WEIR HILL FROBISHER BEDS POOL	0.0	0.0	0.0	0.0	9.1	11.3	15.0	10.9	8.0	9.7	9.9	10.1	84.0	3,216
WEST INNES FROBISHER BEDS POOL	2.6	2.2	2.5	2.3	2.5	2.3	2.6	2.3	2.4	1.7	2.6	3.3	29.3	1,696
WEST KINGSFORD MIDALE BEDS POOL	37.0	32.3	41.4	50.1	55.2	49.3	57.1	54.6	53.7	47.7	35.7	36.2	550.3	19,011
WEYBURN FROBISHER BEDS POOL	35.8	31.1	32.8	27.0	22.1	20.0	22.1	20.4	21.1	27.2	31.5	32.8	323.9	7,777
WEYBURN MIDALE BEDS POOL	141.1	137.8	145.1	146.6	145.4	146.1	197.1	173.1	161.9	153.4	146.4	154.3	1,846.3	24,494
MISCELLANEOUS POOLS														
MISC ALIDA BEDS	0.0	1.3	1.4	1.6	1.4	0.6	1.0	7.7	11.4	10.7	13.4	17.3	67.6	156
MISC BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
MISC BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198
MISC FROBISHER ALIDA BEDS	1.7	1.4	7.6	5.0	5.5	5.2	12.5	15.1	17.5	10.2	11.6	11.7	105.0	333
MISC FROBISHER BEDS	110.2	95.0	84.6	82.1	104.4	106.3	116.8	103.3	106.6	115.0	91.1	104.5	1,218.9	6,465
MISC MIDALE BEDS	50.0	47.5	47.7	51.3	54.0	46.0	53.2	53.2	47.5	118.6	122.4	116.5	609.9	6,799
MISC RATCLIFFE BEDS	90.5	100.1	89.4	84.2	73.1	74.6	72.2	84.5	79.6	92.1	78.8	68.2	967.3	4,837

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1986	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
MISC TILSTON BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.1	2.6	1.4	0.7	7.7	7
MISC YEOMAN BEDS	1.2	0.9	1.7	1.3	24.8	18.7	22.0	23.2	3.1	26.7	27.3	27.0	177.9	227
TOTAL NON-UNITS	2,647.5	2,377.6	2,623.4	2,554.3	2,660.0	2,581.8	2,960.4	2,851.5	2,658.6	2,766.6	2,498.3	2,591.1	31,769.1	559,411
TOTAL AREA IV MEDIUM	6,741.8	4,936.5	6,441.4	5,687.3	6,332.5	5,681.6	6,853.4	6,733.1	6,060.4	6,342.3	6,188.4	6,295.3	74,314.0	2,182,063
TOTAL PROVINCE	72,536.8	66,841.4	74,905.9	69,541.8	73,563.1	72,163.4	80,251.9	77,686.4	75,581.8	78,664.8	74,262.3	72,851.5	888,851.1	25,122,811

Table 2 - 2 - 1

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
ABERFELDY SPARKY SAND POOL														
040 ABERFELDY SPKY PILOT STEAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
050 ABERFELDY UNIT GAS GROUP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,346
LASHBURN WASECA SAND POOL														
003 LASHBURN WASECA VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,140
TANGLEFLAGS MCLAREN SAND POOL														
013 TANGLEFLAGS VOL UNIT NO 3	476.7	434.9	445.3	476.0	347.3	454.0	298.4	272.6	417.7	434.2	354.3	449.8	4,863.2	36,387
TOTAL UNITS	476.7	434.9	445.3	476.0	347.3	454.0	298.4	272.6	417.7	434.2	354.3	449.8	4,863.2	56,873
AREA I HEAVY - NON-UNITS														
ABERFELDY SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,355
BEACON HILL MANNVILLE SD GAS PL	369.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,871.0	8,123.2	7,254.0	7,907.8	27,525.7	1,622,140
BEACON HILL W MANNVILLE SD GAS	4,222.0	3,740.5	3,893.5	3,554.3	3,622.0	3,201.5	312.5	1,501.6	3,670.6	3,700.3	3,398.4	2,973.6	37,789.0	160,007
BRONSON LAKE COLONY GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.3	5,736.1	6,093.4	6,093
BRONSON LAKE WASECA GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.3	328.3	328
CAVALIER SPINNEY HILL SD GAS PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84,811
EPPING SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,597
FORT PITT MANNVILLE SAND GAS PL	2,189.4	1,924.3	2,060.9	1,762.5	1,263.4	143.6	0.0	0.0	335.6	1,514.7	1,545.0	1,805.7	14,565.1	89,165
FORT PITT N COLONY GAS POOL	4,196.8	3,867.2	4,156.3	3,501.3	2,683.8	281.6	0.0	0.0	1,883.1	2,950.5	3,011.1	3,212.1	29,833.8	171,746
FORT PITT N WASECA GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763.9	614.2	558.6	0.0	1,936.7	1,936
LLOYDMINSTER COLONY SAND GAS PL	10.5	132.3	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.8	290.8	665.2	222,256
LONE ROCK SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192
MAKWA MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,540.3	6,550.6	10,090.9	10,090
PIERCELAND MANNVILLE SAND GAS PL	904.1	1,234.0	0.0	0.0	0.0	0.0	0.0	563.6	5,469.7	4,451.1	5,126.7	8,919.0	26,668.2	625,206
SILVERDALE SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,393

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
SPARKY SAND (UNITY FIELD)	1,162.5	845.0	640.9	212.0	197.0	588.6	388.9	395.3	654.9	487.3	628.6	578.1	6,779.1	17,959
TANGLEFLAGS COLONY SAND GAS PL	2,470.2	2,165.2	2,160.0	2,299.8	1,408.2	1,769.9	740.8	610.7	1,788.9	2,039.7	1,038.7	69.2	18,561.3	329,993
TANGLEFLAGS MCLAREN SAND POOL	1,164.9	566.0	914.8	787.1	323.2	917.2	0.0	0.0	984.3	932.1	188.8	240.0	7,018.4	173,493
TANGLEFLAGS SPARKY SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,030
TANGLEFLAGS ST WALBURG GAS POOL	772.2	578.1	945.0	760.7	510.1	678.9	0.0	0.0	859.7	808.3	262.6	0.0	6,175.6	33,853
TANGLEFLAGS 2ND WH SPECKS GAS PL	880.1	757.8	771.2	772.7	659.3	749.1	50.2	125.0	1,045.8	1,183.4	901.1	15.5	7,911.2	33,083
UNITY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266,978
VIKING SAND	290.9	420.5	147.5	25.6	87.7	86.6	64.7	168.1	238.4	270.5	284.3	262.4	2,347.2	20,466
MISCELLANEOUS POOLS														
MISC COLONY SAND	5,718.1	6,633.5	7,457.6	7,096.9	8,078.4	7,110.5	7,504.9	4,971.3	3,505.4	3,878.3	4,199.4	6,201.9	72,356.2	556,919
MISC CUMMINGS	108.7	137.4	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	595.3	615.6	1,473.9	6,611
MISC LLOYDMINSTER SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,638
MISC MANNVILLE SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.7	2,106.6	2,283.3	16,610
MISC MCLAREN SAND	5,420.3	5,313.1	7,718.0	9,620.3	9,698.9	6,596.2	9,284.9	9,592.7	4,825.2	3,065.8	4,088.0	5,413.5	80,636.9	561,065
MISC REX SAND	154.4	145.7	162.5	142.6	136.0	221.7	870.6	95.2	116.9	252.3	367.6	412.9	3,078.4	12,287
MISC SPARKY SAND	0.0	0.0	0.0	0.0	0.0	427.9	0.0	1,024.5	1,165.1	917.1	865.1	465.3	4,865.0	4,865
MISC SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,481
MISC ST WALBURG SAND	279.9	260.2	269.6	227.2	217.3	206.8	175.9	183.8	188.4	100.0	267.1	258.2	2,634.4	7,274
MISC VIKING SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870
MISC WASECA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.8	988.0	2,172.7	1,340.7	5,040.2	8,711
TOTAL NON-UNITS	30,314.7	28,810.8	31,326.5	30,763.0	28,905.3	22,980.1	19,393.4	19,232.0	31,905.7	36,276.8	41,044.2	55,704.9	376,657.4	5,146,562
TOTAL AREA I HEAVY	30,791.4	29,245.7	31,771.8	31,241.0	29,252.6	23,434.1	19,691.8	19,504.5	32,323.4	36,711.0	41,398.5	56,154.7	381,520.6	5,203,436
AREA II HEAVY - NON-UNITS														
BUFFALO COULEE BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,014
DRIVER BAKKEN SAND GAS POOL	2,983.2	2,866.9	3,639.4	1,986.9	2,143.7	1,677.1	2,526.1	2,997.4	3,102.7	3,413.9	3,280.4	3,198.4	33,816.1	41,639

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II HEAVY - NON-UNITS														
DRIVER MANNVILLE SAND GAS POOL	2,282.4	3,155.0	2,349.1	1,781.4	2,534.4	2,957.6	3,592.9	4,069.0	3,764.3	3,695.2	3,191.3	3,316.6	36,689.2	55,400
LOVERNA NORTH MANNVILLE GAS PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	736.7	1,527.7	2,264.4	2,264
LOVERNA WEST BAKKEN GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,268.3	2,429.5	3,697.8	3,697
SUPERB BAKKEN SAND GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.9	452.7	160.9	5.6	847.1	847
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	557.2	653.2	262.4	1,312.4	1,395.7	3,364.4	4,130.4	3,474.5	4,026.9	4,494.9	7,562.9	7,807.9	39,042.8	79,545
MISC MANNVILLE SANDS	19.9	30.7	21.7	15.2	7.5	4.7	3.3	4.8	2.4	0.0	0.0	0.0	110.2	64,638
MISC SPARKY SAND	759.8	757.0	462.9	0.0	0.0	0.0	0.0	0.0	99.1	524.1	824.6	952.5	4,379.8	23,758
TOTAL NON-UNITS	6,602.3	7,462.8	6,735.5	5,095.9	6,061.3	8,003.8	10,252.7	10,545.7	11,223.3	12,580.8	17,025.1	19,236.2	120,847.4	273,805
TOTAL AREA II HEAVY	6,602.3	7,462.8	6,735.5	5,095.9	6,061.3	8,003.8	10,252.7	10,545.7	11,223.3	12,580.8	17,025.1	19,236.2	120,847.4	273,805
AREA II LIGHT - UNITS														
BAYHURST VIKING GAS POOL														
006 BAYHURST VIKING VOL GAS UNIT	1,258.1	1,438.0	0.0	0.0	0.0	0.0	0.0	1,147.0	12,623.9	1,771.1	1,862.7	1,405.3	21,508.1	1,892,562
BAYHURST WEST VIKING GAS POOL														
017 W BAYHURST VIK GAS VOL UNIT	874.5	801.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	719.9	272.5	350.2	3,018.9	193,215
BROCK VIKING SAND GAS POOL														
007 BROCK VIKING SAND GAS UNIT	115.8	151.1	210.3	226.6	253.5	149.5	235.8	210.1	187.9	209.8	195.2	196.3	2,341.9	568,128
COLEVILLE SMILEY VIK SAND GAS PL														
008 COLE SMILEY VIK SD GAS UNIT	5,722.9	4,926.9	5,221.9	4,547.7	1,810.1	30.1	32.4	23.7	1,664.2	6,724.4	4,539.3	4,318.6	39,562.2	5,068,485
DODSLAND NORTH VIKING GAS POOL														
009 DODSLAND VIKING GAS VOL UNIT	1,547.9	1,376.8	1,729.8	1,361.8	0.0	0.0	0.0	0.0	359.6	1,717.0	1,588.8	1,863.3	11,565.0	483,591
GLIDDEN VIKING GAS POOL														
018 GLIDDEN VIK GAS VOL UNIT 1	451.8	374.8	254.4	301.0	281.8	263.5	259.8	196.4	159.0	28.5	0.0	0.0	2,571.0	90,516

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15^{0}C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - UNITS														
HOOSIER VIKING GAS POOL														
010 HOOSIER VIKING SAND GAS UNIT	2,371.8	2,418.0	2,635.7	0.8	0.0	0.0	0.0	0.0	0.0	3,291.1	2,667.0	2,528.3	15,912.7	2,414,895
012 SMILEY VIK GAS VOL U #4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,036
TOTNES VIKING GAS POOL														
015 TOTNES VIKING GAS VOL UNIT 1	756.5	632.2	587.1	0.0	0.0	0.0	0.0	0.0	75.4	623.7	575.7	562.6	3,813.2	301,183
WHITESIDE RIBSTONE SAND GAS POOL														
011 WHITESIDE VIC VOL GAS UNIT	1,062.2	977.8	1,049.1	470.3	0.0	0.0	0.0	0.0	358.2	1,096.0	969.6	977.7	8,960.9	441,557
TOTAL UNITS	14,181.5	13,097.4	11,686.3	6,926.2	2,345.4	443.1	526.0	1,577.2	15,426.2	16,181.5	12,670.8	12,202.3	107,271.9	11,473,973
AREA II LIGHT - NON-UNITS														
BROCK EAST VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,676
COLEVILLE SMILEY VIK SAND GAS PL	63.0	63.0	66.8	60.4	54.4	60.4	62.4	56.4	60.4	62.4	60.4	54.4	724.4	34,462
DOODSLAND NORTH VIKING GAS POOL	2,008.8	1,788.3	3,415.5	3,813.2	4,084.9	2,572.8	2,034.7	2,352.7	1,981.2	2,912.1	4,426.8	4,191.9	35,562.9	139,533
EUREKA VIKING POOL	13.5	12.8	10.5	8.0	11.4	9.4	9.8	11.3	11.1	8.4	0.0	5.7	111.9	8,810
GREENAN VIKING GAS POOL	841.9	848.5	856.2	593.3	163.4	0.0	0.0	0.0	0.0	578.9	725.2	669.7	5,077.1	323,796
HOOSIER BAKKEN SAND POOL	154.1	133.4	153.7	130.9	122.3	103.5	79.0	107.3	104.5	94.4	110.7	116.6	1,410.4	14,585
LOVERNA S BAK GAS	532.4	383.7	715.8	838.2	962.8	953.9	479.5	547.4	433.0	276.6	1,274.5	1,154.0	8,551.8	298,595
LOVERNA SOUTH VIKING GAS POOL	566.6	466.7	541.1	539.0	557.8	587.4	210.3	74.7	108.8	217.5	593.7	503.2	4,966.8	154,775
LUCKY HILLS VIKING POOL	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	182.4	410
MARENGO VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619
MILTON VIKING SAND GAS POOL	504.6	454.2	492.9	321.5	381.8	405.7	0.2	0.0	262.4	1.3	395.3	592.5	3,812.6	810,335
NORTH HOOSIER BAKKEN SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,012
SMILEY DEWAR VIKING POOL	40.2	37.6	40.2	38.9	40.2	38.9	40.2	31.1	38.9	40.2	38.9	22.7	448.0	8,260
TOTNES VIKING GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613
WHITESIDE W RIBSTONE CR GAS POOL	1,813.9	1,342.7	1,471.4	1,165.8	1,175.7	1,012.6	0.0	0.0	0.0	0.0	1,352.8	1,231.6	10,566.5	54,761
WHITESIDE WEST VIKING SD GAS PL	523.3	496.4	557.2	515.7	932.2	490.8	191.9	195.5	190.5	184.1	723.6	456.0	5,457.2	39,591

Table 2 - 2 - 2 (continued)

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - NON-UNITS														
MISCELLANEOUS POOLS														
MISC BAKKEN SAND	394.9	1,537.7	1,411.7	1,398.5	1,108.2	1,206.0	991.6	1,099.5	449.6	1,308.1	1,864.9	1,702.3	14,651.2	122,345
MISC BLAIRMORE	60.0	1,109.1	1,165.7	909.1	773.5	740.5	843.1	962.3	325.9	849.3	1,198.8	968.0	9,844.9	63,957
MISC DETRITAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	0.0	0.0	1,087.6	1,074.6	2,184.1	2,184
MISC VIKING CHERT	297.7	109.4	127.9	90.5	191.6	200.9	209.1	152.9	84.9	261.1	177.1	118.9	1,950.0	93,724
MISC VIKING SAND	134.8	131.3	317.1	453.8	623.6	884.8	712.7	402.7	669.3	5,725.2	5,563.6	5,919.4	21,558.3	38,290
TOTAL NON-UNITS	7,925.1	8,930.0	11,198.9	10,880.0	11,198.0	9,262.8	5,879.7	5,940.9	4,735.8	12,733.8	19,629.1	18,815.3	127,080.5	2,223,180
TOTAL AREA II LIGHT	22,108.6	22,087.4	22,847.2	17,779.2	13,944.4	9,725.9	6,407.7	7,518.1	20,184.1	29,915.3	32,299.9	31,017.6	234,352.4	13,687,134
AREA III MEDIUM - UNITS														
BEVERLEY EAST CANTUAR GAS POOL														
010 EAST BEVERLEY VOL GAS UNIT 1	1,029.5	793.3	496.8	0.0	362.4	1,205.7	987.3	1,040.2	918.1	934.7	846.4	830.8	9,438.2	291,704
CANTUAR EAST CANTUAR SAND POOL														
044 EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	981,831
HATTON MEDICINE HAT SAND GAS PL														
049 HATTON CONS AGREEMENT GAS	2,118.7	1,655.3	1,834.1	2,128.5	624.8	0.0	0.0	0.0	0.0	2,096.7	1,718.3	2,247.2	14,661.4	737,020
030 HATTON GAS UNIT	4,905.1	4,480.8	5,108.4	4,378.4	1,708.5	2,935.1	4,919.9	12,037.5	9,484.5	7,794.5	6,144.4	13,812.1	77,087.2	4,183,344
MISC CANTUAR SAND														
012 SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,872
046 SOUTHWEST SUCCESS VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,108
TOTAL UNITS	7,953.3	7,089.4	7,538.3	6,504.9	2,723.5	4,140.8	5,907.2	13,077.7	10,382.6	10,765.9	8,711.1	16,890.1	101,204.8	5,740,881
AREA III MEDIUM - NON-UNITS														
BIGSTICK 2ND WHITE SPECKS GAS PL	76,160.2	75,107.7	79,593.2	77,995.5	62,562.8	57,745.9	60,620.0	63,209.2	71,205.5	88,001.7	88,681.9	97,815.5	898,919.1	1,798,680
BURSTALL MEDICINE HAT SD GAS PL	113.3	116.1	117.9	110.9	126.8	71.1	56.0	66.3	89.9	124.9	119.9	113.0	1,232.1	6,773

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
BURSTALL MILK RIVER GAS POOL	143.0	89.4	108.2	95.0	122.1	45.3	35.8	35.0	41.3	87.4	74.1	78.2	932.6	6,664
BURSTALL MILK RIVER MED HAT GAS	2,082.9	1,796.8	1,773.0	1,722.4	1,961.6	1,889.4	1,901.8	1,583.5	1,853.3	1,818.2	2,048.1	2,029.8	23,672.6	88,104
BURSTALL NO VIKING SAND GAS POOL	2,019.7	2,194.4	2,180.9	1,750.5	2,110.1	1,987.0	437.4	397.2	1,166.4	1,850.8	1,702.1	1,789.1	19,511.6	54,861
CANTUAR EAST CANTUAR SAND POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,388
CRANE LAKE MILK RIVER GAS POOL	261.1	226.5	237.0	227.7	119.2	196.2	195.6	109.0	211.9	220.2	398.2	572.9	2,974.7	13,844
CRANE LAKE 2ND SPECKS GAS POOL	607.0	595.0	639.5	614.5	347.0	0.0	0.0	0.0	0.0	12,137.3	20,443.8	29,329.8	64,713.5	71,945
FREEFIGHT MILK RIVER GAS POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,437.8	21,247.9	29,685.5	29,685
GULL LAKE CANTUAR GAS POOL	255.6	239.1	248.1	338.5	614.1	398.9	556.0	315.0	248.3	213.2	215.2	208.4	3,749.4	488,909
HATTON MEDICINE HAT SAND GAS PL	10,849.6	10,946.3	10,546.3	9,560.5	7,078.6	3,890.8	7,954.2	7,182.9	5,318.1	7,024.5	10,287.5	12,191.5	102,902.0	2,095,190
HATTON MILK RIVER GAS POOL	51,219.9	47,881.8	50,889.5	49,456.0	38,116.3	30,972.5	43,326.1	40,028.5	38,080.7	44,890.5	55,080.2	71,990.7	565,877.7	5,010,389
HATTON MILK RIVER MED HAT GAS PL	85,429.8	98,361.6	114,308.0	94,833.3	64,920.9	76,726.6	80,333.7	80,151.2	79,059.1	63,110.8	87,945.2	105,983.0	1,079,186.4	3,321,443
INGEBRIGT MILK RIVER GAS POOL	6,972.5	9,720.2	10,358.9	12,044.5	8,513.8	4,388.2	7,162.4	13,817.4	16,040.2	11,842.5	19,258.4	19,427.3	139,514.3	280,823
LIEBENTHAL MILK RIVER GAS POOL	1,620.0	1,578.2	1,450.9	980.9	1,080.1	1,018.3	764.5	820.5	1,024.0	1,033.6	1,656.3	1,633.9	14,843.2	188,139
SENATE SECOND WHITE SPECKS GAS	59.4	56.8	46.5	36.7	6.8	0.0	8.4	0.0	10.9	40.8	54.0	63.7	377.5	775
WHEAT VALLEY CANTUAR SAND GAS PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,385.2	1,315.6	2,700.8	2,700
MISCELLANEOUS POOLS														
MISC BASAL MANNVILLE POOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,103
MISC CANTUAR SAND	59.8	46.0	30.8	42.9	30.4	38.4	28.3	32.0	37.9	37.5	485.2	52.4	903.4	98,308
MISC PIBSTONE CREEK	590.0	772.1	709.5	674.9	513.1	80.8	411.0	434.8	512.8	744.5	658.3	987.1	6,798.9	21,173
MISC ROSERAY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,757
MISC UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	981
MISC 2ND WHITE SPECKS	95.3	86.8	82.6	98.3	90.0	61.7	87.6	139.4	114.5	129.9	110.8	120.4	1,218.1	2,087
TOTAL NON-UNITS	240,356.3	247,792.6	273,159.6	250,803.0	208,313.9	184,379.3	204,100.8	208,381.9	215,819.8	253,410.3	357,864.8	387,230.0	2,958,584.9	13,519,518
TOTAL AREA III MEDIUM	248,212.2	254,882.0	280,698.1	257,107.9	209,037.4	186,520.1	210,008.0	221,429.6	228,202.4	264,198.2	316,675.7	383,920.1	3,080,869.7	19,280,497

Table 2 - 2 - 2 continued

MONTHLY NATURAL GAS PRODUCTION BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
ALIDA EAST FROB ALIDA BEDS POOL														
901 ALIDA UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190,743
TOTAL UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190,743
AREA IV LIGHT - NON-UNITS														
MISCELLANEOUS POOLS														
MISC ALIDA BEDS	234.6	0.0	92.6	53.3	0.0	0.0	210.3	418.9	0.0	0.0	20.3	200.3	1,230.3	6,080
TOTAL NON-UNITS	234.6	0.0	92.6	53.3	0.0	0.0	210.3	418.9	0.0	0.0	20.3	200.3	1,230.3	6,080
TOTAL AREA IV LIGHT	234.6	0.0	92.6	53.3	0.0	0.0	210.3	418.9	0.0	0.0	20.3	200.3	1,230.3	196,823
AREA IV MEDIUM - NON-UNITS														
MISCELLANEOUS POOLS														
MISC LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,744
TOTAL NON-UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,744
TOTAL AREA IV MEDIUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,744
TOTAL PROVINCE	307,947.1	313,917.9	342,145.2	311,378.3	257,919.7	329,683.9	246,570.5	258,416.9	288,913.2	342,403.3	407,419.5	490,530.9	3,798,640.4	38,608,420

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

1998	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
PRODUCTION & RECEIPTS													
Production	72 530.6	66 641.4	74 905.9	69 541.8	73 960.1	72 183.4	80 261.9	77 686.4	75 561.2	78 604.8	74 262.3	72 651.9	888 691.1
Receipts	21 060.0	19 687.5	21 852.1	20 013.7	18 094.1	16 900.4	16 888.0	15 454.1	15 828.9	16 380.1	15 273.4	14 160.6	211 301.9
TOTAL	93 590.6	86 328.9	96 758.0	89 555.5	91 857.2	89 783.8	97 149.9	93 140.5	91 408.7	96 064.9	89 535.7	87 012.1	1 100 193.0
LOSSES													
Flared and Waste	20 592.3	18 084.0	21 707.2	19 988.2	22 982.4	20 887.2	27 607.6	25 137.3	25 208.6	26 675.5	23 956.2	20 956.2	274 548.9
Lease Fuel	30 240.3	26 935.8	31 486.2	28 297.9	26 476.7	24 023.8	24 378.6	22 672.4	22 827.0	23 575.5	22 740.0	22 263.4	308 019.7
Metering Difference	295.3	558.0	640.7	-191.3	794.8	1 777.8	17.5	-6.1	-116.8	-1 068.4	-572.8	-974.5	1 342.4
TOTAL	51 127.9	47 527.8	54 036.1	48 125.8	49 833.9	46 688.8	52 303.7	46 801.6	48 019.2	49 182.6	46 023.4	42 246.1	583 909.0
TOTAL FOR DISPOSAL	42 466.8	38 801.0	42 721.9	41 429.7	41 823.3	42 095.0	44 837.2	44 338.9	43 389.5	46 882.3	43 512.3	44 764.0	516 284.0
DELIVERIES													
Gathering Systems	27 248.3	25 029.7	27 298.6	26 185.9	26 568.5	25 749.6	27 631.7	27 779.1	26 885.4	27 100.7	26 374.3	26 121.7	319 671.7
Gas Plants	9 706.1	9 604.7	10 430.8	10 263.0	10 324.7	11 089.0	11 218.3	10 978.7	10 781.6	12 652.3	10 980.7	11 878.6	129 510.8
Gas Distributors	149.0	111.1	180.6	180.7	132.7	141.0	157.0	104.0	138.7	127.2	138.7	121.8	1 825.7
Other Producers	107.0	111.0	171.1	78.0	78.0	78.0	78.0	78.0	78.7	19.0	0.0	0.5	865.3
Other	5 255.5	4 244.5	4 732.7	4 644.1	4 731.4	5 059.2	5 753.2	5 389.9	5 726.9	5 963.1	6 426.6	6 641.4	64 970.5
TOTAL DELIVERIES	42 466.8	38 801.0	42 721.9	41 429.7	41 823.3	42 095.0	44 837.2	44 338.9	43 389.5	46 882.3	43 512.3	44 764.0	516 284.0
Non-Associated Gas (Gas Batteries)													
PRODUCTION & RECEIPTS													
Production	307 947.1	313 617.8	342 145.2	311 276.3	257 915.7	229 983.9	246 570.5	259 416.8	268 913.2	342 403.3	407 419.5	480 530.9	3 798 840.4
Receipts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	307 947.1	313 617.8	342 145.2	311 276.3	257 915.7	229 983.9	246 570.5	259 416.8	268 913.2	342 403.3	407 419.5	480 530.9	3 798 840.4
LOSSES													
Flared and Waste	97.4	19.8	20.1	107.7	33.3	1.7	0.0	0.0	0.0	11.6	2.8	4.0	300.4
Lease Fuel	2 629.4	2 737.7	2 960.2	2 716.9	1 794.2	1 274.7	1 299.6	1 465.5	1 673.8	2 810.1	4 361.4	5 269.7	31 158.5
Metering Difference	732.8	376.78	678.6	308.7	324.8	1726.4	1411.8	448.7	-1081.2	-1373.0	-1707.7	-3741.2	-616.3
TOTAL	3 618.7	3 034.3	3 658.9	3 153.0	1 962.4	3 002.8	2 641.8	1 915.2	592.7	1 950.7	2 647.2	2 488.5	30 843.6
TOTAL FOR DISPOSAL	304 327.4	310 583.0	338 266.3	308 112.7	255 953.3	226 981.1	243 928.9	257 501.7	268 130.5	340 852.6	404 772.3	488 064.4	3 768 196.8
DELIVERIES													
Transporter for Export & Direct Sales	13 030.6	15 080.0	17 529.2	31 604.8	28 820.2	32 907.7	43 602.1	57 072.4	67 688.7	76 737.0	75 988.1	113 720.0	574 545.8
Gathering Systems	211 771.0	220 158.7	241 527.1	214 886.0	186 383.2	176 997.2	190 092.6	191 072.4	200 320.1	219 953.7	288 207.8	310 531.9	2 632 911.7
Gas Plants	2 377.1	2 085.7	3 602.9	4 360.1	4 768.9	2 886.7	2 535.0	3 086.8	2 252.8	3 517.1	7 608.3	8 777.7	48 060.1
Distributors	71 634.2	68 744.5	68 407.4	50 434.5	28 241.1	8 167.3	1 222.4	2 001.8	14 430.4	33 473.5	30 312.5	30 817.8	446 087.2
Other Facilities (Lease Fuel,Fuel Gas, etc.)	5 117.9	5 732.0	6 661.6	6 594.4	6 674.6	5 677.1	6 091.7	4 204.5	4 322.2	5 096.0	4 095.1	4 068.8	65 337.2
Other	191.8	171.8	199.9	32.9	34.1	58.1	95.1	84.0	138.3	75.3	82.5	148.2	1 245.8
TOTAL DELIVERIES	304 327.4	310 583.0	338 266.3	308 112.7	255 953.3	226 981.1	243 928.9	257 501.7	268 130.5	340 852.6	404 772.3	488 064.4	3 768 196.8

Table 2 - 2 - 2 (continued)

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15DC

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	27 248.3	25 029.7	27 229.6	26 185.9	26 556.5	25 749.8	27 631.7	27 779.1	26 865.4	27 100.7	26 374.3	26 121.7	319 671.7
Non-Associated Gas (Gas Wells)	211 771.0	220 158.7	241 527.1	214 886.0	188 393.2	176 997.2	190 092.6	191 072.4	200 320.1	219 953.7	266 207.8	310 531.9	2 632 811.7
Other	9 345.7	8 691.9	8 774.4	5 563.1	5 685.5	6 621.9	1 847.8	1 612.9	2 051.1	4 071.8	6 398.7	9 959.8	70 624.6
TOTAL	248 365.0	253 880.3	277 528.1	246 635.0	221 637.2	209 368.9	219 572.1	220 464.4	229 036.6	251 126.2	298 980.8	346 613.4	3 023 208.0
LOSSES													
Compressor Fuel	6 309.5	7 097.4	7 734.4	3 679.5	3 214.9	5 964.1	6 390.8	7 016.8	7 267.8	7 675.6	9 196.9	9 863.1	81 321.0
Flared and Waste	245.3	323.1	547.5	149.4	179.8	259.6	319.6	315.7	530.6	588.6	364.3	167.2	3 991.1
Line Loss & Metering Diff.	3 054.0	4 371.2	2 580.3	5 168.6	8 748.0	1 083.3	1 966.5	-239.5	2 296.2	1 151.7	-119.4	13 853.2	43 918.1
TOTAL	9 508.8	11 791.7	10 862.2	8 997.5	12 142.7	7 307.0	8 677.1	7 093.0	10 116.6	9 416.3	9 411.8	23 903.5	129 228.2
TOTAL FOR DISPOSAL	238 856.2	242 088.6	266 665.9	237 637.5	209 494.5	202 061.9	210 895.0	213 371.4	218 920.0	241 709.9	289 569.0	322 709.9	2 893 979.8
DELIVERIES													
Plants	41 146.2	38 811.6	41 976.5	34 131.0	30 880.2	31 200.5	27 014.6	26 783.8	25 992.4	39 303.9	41 571.7	44 933.5	423 745.9
Distributors / Transporters	145 796.5	152 234.6	161 684.9	142 194.3	118 637.9	105 066.1	123 210.6	118 497.9	125 975.1	142 057.5	204 602.7	233 262.5	1 773 224.6
Deliv'd to TCPL for Export & Direct Sales	35 178.7	38 510.2	47 723.0	46 170.4	46 476.1	51 845.5	51 822.6	58 099.5	57 712.5	50 952.8	32 985.7	36 103.1	551 580.1
To Other Gas Gathering Systems	2 812.5	2 163.9	2 154.0	2 973.2	3 362.2	5 151.4	216.4	132.9	121.6	143.2	2 309.6	1 725.2	23 299.1
Lease Fuel & Fuel Gas	13 920.3	12 368.3	13 127.5	12 168.6	10 138.1	8 798.4	8 630.8	8 857.3	9 118.4	9 252.5	8 099.3	7 985.6	122 163.1
TOTAL DELIVERIES	238 856.2	242 088.6	266 665.9	237 637.5	209 494.5	202 061.9	210 895.0	213 371.4	218 920.0	241 709.9	289 569.0	322 709.9	2 893 979.8
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Wells)	9 708.1	9 504.7	10 430.9	10 363.0	10 324.7	11 089.0	11 219.3	10 979.7	10 781.8	12 652.3	10 580.7	11 878.6	129 510.8
Non-Associated Gas (Gas Wells)	2 377.1	2 085.7	3 802.9	4 360.1	4 788.9	2 895.7	2 535.0	3 066.8	2 252.8	3 517.1	7 606.3	8 777.7	48 069.1
Other Gas Plants	0.0	247.2	78.3	11.2	10.3	6.7	14.0	5.0	83.3	7.4	10.0	0.0	470.4
Gathering Systems	41 146.2	38 811.6	41 976.5	34 131.0	30 880.2	31 200.5	27 014.6	26 783.8	25 992.4	39 303.9	41 571.7	44 933.5	423 745.9
TOTAL	53 229.4	50 649.2	56 288.6	48 865.3	46 005.1	45 190.9	40 782.9	40 835.3	39 110.3	55 480.7	59 770.7	65 589.8	601 796.2
LOSSES													
Shrinkage	4 810.1	4 301.7	4 810.8	5 222.8	5 527.5	5 032.1	6 214.7	6 263.6	5 330.2	5 725.1	5 228.8	5 309.1	63 776.1
Plant Fuel	2 277.0	2 238.3	2 559.3	2 215.3	2 168.2	1 842.2	2 088.1	2 026.6	1 987.7	2 481.4	2 700.7	2 911.8	27 454.4
Metering Difference	680.3	5 302.8	3 154.2	366.4	168.1	2 994.4	-638.3	258.5	1 734.3	3 736.8	3 848.3	16 161.5	37 669.1
Flared and Waste	1 057.7	645.1	799.6	653.4	634.9	731.6	634.9	571.1	556.4	997.5	877.7	900.6	9 262.5
TOTAL	8 825.1	12 487.9	11 323.7	8 458.7	8 698.7	10 600.3	8 379.4	9 119.8	9 590.6	12 940.6	12 455.5	25 282.8	138 162.1
TOTAL FOR DISPOSAL	44 404.3	38 161.3	44 962.9	40 405.6	37 306.4	34 590.6	32 403.5	31 715.5	29 519.7	42 540.1	47 315.2	40 307.0	463 634.1
DELIVERIES													
Distributors	34 083.9	27 785.6	32 167.3	29 730.2	28 608.0	24 951.3	18 934.0	19 527.7	17 935.4	31 250.9	36 081.9	29 708.6	328 755.0
Pipelines	9 322.0	8 989.5	9 963.5	9 541.2	9 605.8	8 528.9	12 208.8	11 054.4	10 438.1	10 437.8	10 395.8	9 652.3	120 135.1
To Gas Gathering Systems	963.5	1 358.4	2 602.6	1 108.0	1 066.9	1 092.4	1 235.8	1 102.6	1 108.3	808.6	815.1	816.3	14 379.5
Lease Fuel	24.9	27.8	29.3	26.2	27.7	20.0	26.9	30.8	36.9	41.8	42.4	29.8	364.5
TOTAL DELIVERIES	44 404.3	38 161.3	44 962.8	40 405.6	37 306.4	34 590.6	32 403.5	31 715.5	29 519.7	42 540.1	47 315.2	40 307.0	463 634.1

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Distributors / Transporters													
RECEIPTS													
Non-Associated / Distributor	71 834.2	66 744.5	58 407.4	50 434.5	28 241.1	8 167.3	1 222.4	2 001.6	14 430.4	33 473.5	50 312.5	50 817.8	448 087.2
Non-Associated / Transporter	13 035.6	15 890.0	17 529.2	31 804.8	26 620.2	32 907.7	43 692.1	57 072.4	67 668.7	78 737.0	75 668.1	113 722.0	574 545.8
Gathering Systems	145 798.5	152 234.6	161 684.9	142 194.3	118 637.9	105 088.1	123 210.6	118 497.9	125 975.1	142 057.5	204 602.7	233 262.5	1 773 224.6
Processing Plants	34 053.9	27 785.6	32 167.5	28 730.2	26 608.0	24 951.3	16 934.0	19 527.7	17 938.4	31 250.9	38 081.9	29 708.6	328 755.0
Storage Wells	71 327.3	64 600.0	21 438.3	5 678.7	2 112.8	2 408.9	1 935.7	2 505.0	5 545.5	19 450.7	10 200.4	32 113.4	229 518.7
Exchange	1 880.3	1 392.1	1 906.5	1 695.2	1 686.1	1 673.5	2 208.0	1 448.0	1 674.8	1 871.3	2 004.4	2 107.7	21 449.9
Alberta	135 545.5	132 446.8	118 578.0	120 218.7	93 187.2	84 080.1	67 369.4	63 492.0	78 957.8	98 410.3	131 330.0	133 941.9	1 257 535.8
Other	263.8	250.8	276.7	266.5	211.4	222.3	137.4	146.6	169.8	284.1	146.7	36.8	2 432.5
Oil Wells	142	111.1	160.6	160.7	132.7	141.0	157.0	104.2	136.7	127.2	130.7	121.8	1 625.7
TOTAL	473 921.1	481 455.3	421 749.1	382 184.6	297 617.4	259 618.2	259 066.6	264 796.4	312 514.1	405 762.5	510 458.4	585 832.5	4 635 175.2
LOSSES													
Fuel-Compressor Station	4 486.8	4 364.2	4 162.3	6 555.4	2 776.2	2 809.2	2 975.3	3 651.5	4 646.3	5 903.0	6 421.8	7 662.8	56 438.8
Line Losses	10 783.0	3 709.9	23 376.7	36 847.1	-35 684.0	-11 487.1	-2 497.2	-20 157.8	17 417.7	5 264.4	39 161.2	17 823.7	74 567.6
Fuel-Field Operations	-1 490.8	1 326.2	1 397.0	944.1	818.3	788.8	556.7	364.1	667.1	1 333.4	1 373.4	1 175.5	9 264.9
Metering Difference	2 630.8	17 469.4	-5 672.8	-3 384.1	32 917.8	-3 502.1	7 173.7	19 304.2	-22 495.3	-4 853.0	-3 806.7	6 068.6	42 060.3
TOTAL	16 439.8	26 869.7	23 263.2	30 962.5	831.1	-11 391.1	8 208.5	3 162.0	237.8	7 647.8	43 349.7	32 730.6	182 331.6
TOTAL FOR DISPOSAL	457 481.3	434 585.6	398 485.9	351 222.1	296 986.3	271 009.3	250 858.1	261 633.4	312 276.3	398 114.7	467 108.7	553 101.9	4 452 843.6
DELIVERIES													
Storage Wells	8 480.6	39 027.2	58 310.7	88 876.4	62 642.8	21 659.0	25 546.9	12 014.0	28 640.9	27 876.8	14 384.5	17 430.0	403 089.8
Consumers:													
Residential	150 298.4	138 620.2	109 845.7	63 144.8	41 630.0	25 165.2	23 698.5	21 615.5	41 058.8	68 082.2	87 740.9	111 648.8	882 750.0
Commercial	120 826.3	114 125.9	64 539.6	44 673.4	25 502.4	14 568.2	12 519.1	12 186.8	24 845.1	46 439.1	72 550.5	91 698.0	664 694.4
Industrial:													
Fixed	43 626.0	12 298.5	-606.5	8 878.9	16 254.0	13 932.7	4 371.2	8 180.9	17 678.7	4 260.8	9 913.9	15 082.4	151 849.5
Interruptible	27 174.6	24 605.9	30 214.9	14 583.4	29 744.5	52 255.6	16 737.0	20 332.8	8 276.1	37 213.6	40 634.6	25 469.5	310 252.8
Exchange Deliveries	1 041.4	1 877.5	4 331.0	8 236.6	9 145.3	8 351.4	10 130.2	10 010.8	9 229.8	5 962.9	2 833.3	1 481.1	72 610.9
Inter-Provincial (Direct Sales)	54 707.2	55 325.4	67 498.1	68 563.3	63 314.4	68 438.7	66 169.2	66 080.0	75 433.1	68 016.3	102 674.9	110 497.4	684 725.0
Trans-Canada / Foothills Pipeline (out-of-province sales)	46 640.0	44 340.8	52 552.1	49 708.9	51 774.7	63 609.3	68 734.7	107 351.2	105 264.7	114 358.8	119 944.3	171 951.9	1 018 422.4
Miscellaneous	4 486.8	4 364.2	4 162.3	6 555.4	2 776.2	2 809.2	2 975.3	3 651.5	4 646.3	5 903.0	6 421.8	7 662.8	56 438.8
TOTAL DELIVERIES	457 481.3	434 585.6	398 485.9	351 222.1	296 986.3	271 009.3	250 858.1	261 633.4	312 276.3	398 114.7	467 108.7	553 101.9	4 452 843.6

Table 2 - 2 - 3 (continued)

MONTHLY SUMMARY OF ASSOCIATED NATURAL GAS SALES

Thousand Cubic Metres at 101.325 KPa and 15.0 C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SALES CATEGORY													
IN-PROVINCE SALES													
Injection Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lease Fuel	156.8	263.0	371.6	265.4	294.8	288.2	266.9	295.2	321.7	326.7	211.0	200.4	3 285.8
EOR Fuel Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sales to Distributors	15 357.7	14 399.0	13 950.2	9 610.6	5 793.5	6911.9	7 099.9	6 863.7	6 054.8	6 852.8	5 309.3	4 631.9	106 585.3
Sales to Gas Plants, Gathering Systems	16 520.5	15 873.0	17 786.6	17 003.4	18 271.5	18 492.2	20 504.1	21 140.9	18 958.1	21 031.5	17 066.4	17 027.7	219 397.9
Direct Sales - Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Direct Sales - Industrial	0.0	0.0	1 489.1	5 061.2	5 220.0	4 789.5	4 417.3	5 888.4	6 361.0	7 907.4	7 083.6	6 307.9	56 583.4
SUB-TOTAL	32 037.0	30 555.0	33 597.5	31 940.8	32 579.9	30 482.8	32 256.1	34 188.2	32 013.6	35 981.5	29 732.3	30 517.9	385 832.4
OUT-OF-PROVINCE SALES	0.0	0.0	0.0	0.0	332.2	1 025.1	1 125.1	798.2	893.1	919.4	2 001.8	2 018.8	9 111.7
SALES GRAND TOTAL	32 037.0	30 555.0	33 597.5	31 940.8	32 912.1	31 507.9	33 383.2	34 982.4	32 906.7	36 880.9	31 704.1	32 536.7	394 944.1
GROSS VALUE OF SALES ($ Canadian)	$1,348,957	$1,235,237	$1,311,139	$1,287,362	$1,296,359	$1,215,076	$1,298,174	$1,359,862	$1,225,490	$1,387,299	$1,219,403	$1,259,017	$15,363,275
NET (WELLHEAD) VALUE OF SALES*	$1,037,976	$925,734	$983,393	$950,017	$971,919	$891,494	$957,355	$1,066,829	$958,430	$1,050,685	$912,114	$956,223	$11,662,364
BATTERY AVERAGE NET PRICE	$32.40	$30.30	$29.26	$29.77	$29.53	$29.20	$28.68	$30.47	$29.13	$28.48	$28.77	$29.39	$29.53

* Net value of sales is derived by subtracting gas cost allowance and cost of service from gross value of sales.

MONTHLY SUMMARY OF NON-ASSOCIATED NATURAL GAS SALES

Thousand Cubic Metres at 101.325 KPa and 15.0 C

1988	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
SALES CATEGORY													
IN-PROVINCE SALES													
Injection Gas	0.0	149.9	126.1	145.1	0.0	0.0	0.0	0.0	0.0	133.7	175.8	0.0	730.6
Lease Fuel	8 189.8	8 874.6	8 618.6	7 443.0	8 074.4	8 660.0	8 307.3	7 055.8	7 117.0	7 630.8	7 817.9	7 007.5	94 796.5
EOR Fuel Gas	10 386.1	8 831.4	11 027.9	10 636.4	8 893.8	7 393.7	7 169.2	6 205.3	5 953.4	6 057.3	4 653.7	4 210.8	91 420.8
Sales to Distributors	156 083.6	154 726.6	125 674.9	133 801.8	79 087.1	36 978.3	32 469.8	23 684.2	49 812.1	91 894.4	142 856.5	165 782.7	1 191 631.8
Direct Sales - Commercial	4.8	3.3	1 292.7	864.5	527.2	950.4	945.2	946.0	1 184.4	1 658.5	5 052.8	5 526.8	18 957.3
Direct Sales - Industrial	60 721.2	67 987.8	56 528.5	88 961.5	58 529.7	63 293.5	61 234.7	58 989.6	74 882.2	100 926.9	90 503.7	97 674.0	858 213.1
SUB-TOTAL	234 385.1	240 573.4	203 268.7	221 874.3	155 112.0	117 275.9	110 126.0	94 880.9	138 929.1	208 302.6	250 860.2	280 181.9	2 255 750.1
OUT-OF-PROVINCE SALES	61 201.7	62 674.6	62 206	79 274.8	89 348.0	106 363.0	130 069.2	150 316.3	142 274.7	119 414.6	148 326.0	189 605.1	1 341 074.0
SALES GRAND TOTAL	295 586.8	303 248.0	265 474.7	301 149.1	244 460.0	223 638.9	240 195.2	245 177.2	281 203.8	327 717.2	399 186.2	469 787.0	3 596 824.1
GROSS VALUE OF SALES ($ Canadian)	$16,435,266	$16,740,357	$14,771,908	$16,322,143	$12,734,360	$11,214,322	$12,043,944	$12,318,092	$14,536,837	$17,473,314	$21,557,058	$25,443,352	$191,583,054
NET (WELLHEAD) VALUE OF SALES*	$13,515,069	$13,653,303	$12,098,660	$13,132,752	$10,028,768	$8,871,635	$9,200,173	$9,317,070	$11,323,141	$13,835,802	$17,073,542	$19,984,127	$151,844,042
BATTERY AVERAGE NET PRICE	$45.723	$45.024	$45.574	$43.809	$41.024	$38.775	$38.303	$38.001	$40.267	$42.219	$42.771	$42.560	$42.216

* Net value of sales is derived by subtracting gas cost allowance and cost of service from gross value of sales.

Table 2 - 2 - 3

Table 2 - 2 - 4

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Year	NON-ASSOCIATED Volume Sold (10^3m^3)	NON-ASSOCIATED Value of Sales ($)	NON-ASSOCIATED Average Net Price ($/10^3m^3$)	ASSOCIATED Volume Sold (10^3m^3)	ASSOCIATED Value of Sales ($)	ASSOCIATED Average Net Price ($/10^3m^3$)	TOTAL Volume Sold (10^3m^3)	TOTAL Value of Sales ($)	TOTAL Average Net Price ($/10^3m^3$)
	1934 to 1963 Historical data not available								
1964	632 397.9	$2,320,294	$3.67	310 374.3	$1,207,821	$3.89	942 772.2	$3,528,115	$3.74
1965	709 912.3	$2,754,713	$3.88	272 587.0	$1,207,940	$4.43	982 499.3	$3,962,653	$4.03
1966	892 351.3	$3,589,411	$4.02	245 902.3	$1,437,564	$5.85	1 138 253.6	$5,026,975	$4.42
1967	883 875.8	$3,660,189	$4.14	267 400.8	$1,749,761	$6.54	1 151 276.6	$5,409,950	$4.70
1968	1 090 805.7	$4,360,708	$4.00	246 597.8	$1,766,262	$7.16	1 337 403.5	$6,126,970	$4.58
1969	1 166 460.0	$4,735,686	$4.06	215 338.1	$1,509,736	$7.01	1 381 798.1	$6,245,422	$4.52
1970	1 242 577.3	$5,081,818	$4.09	219 304.4	$1,436,430	$6.55	1 461 881.7	$6,518,248	$4.46
1971	1 489 726.2	$6,162,640	$4.14	193 792.1	$1,275,544	$6.58	1 683 518.3	$7,438,184	$4.42
1972	1 481 939.6	$6,060,626	$4.09	175 062.7	$1,159,014	$6.62	1 657 002.3	$7,219,640	$4.36
1973	1 468 224.8	$6,302,334	$4.29	176 962.7	$1,233,664	$6.97	1 645 187.5	$7,535,998	$4.58
1974	1 364 494.2	$6,423,987	$4.71	143 197.9	$1,306,433	$9.12	1 507 692.1	$7,730,420	$5.13
1975	1 471 678.5	$7,724,210	$5.25	117 272.8	$1,308,616	$11.16	1 588 951.3	$9,032,826	$5.68
1976	1 426 556.7	$8,086,943	$5.67	104 314.9	$2,579,786	$24.73	1 530 871.6	$10,666,729	$6.97
1977	1 165 597.7	$9,589,628	$8.23	103 384.0	$3,367,534	$32.57	1 268 981.7	$12,957,162	$10.21
1978	1 084 181.1	$12,332,554	$11.37	104 854.3	$4,549,872	$43.39	1 189 035.4	$16,882,426	$14.20
1979	1 088 760.5	$12,988,021	$11.93	89 196.1	$4,243,159	$47.57	1 177 956.6	$17,231,180	$14.63
1980	1 124 486.4	$15,560,664	$13.84	72 409.1	$4,067,432	$56.17	1 196 895.5	$19,628,096	$16.40
1981	1 148 707.5	$7,553,361	$6.58	42 604.1	$2,166,563	$50.85	1 191 311.6	$9,719,924	$8.16
1982	1 227 502.5	$21,281,830	$17.34	44 932.0	$2,975,660	$66.23	1 272 434.5	$24,257,490	$19.06
1983	1 118 941.9	$42,390,372	$37.88	195 348.8	$7,780,362	$39.83	1 314 290.7	$50,170,734	$38.17
1984	1 421 962.2	$71,694,372	$50.42	322 216.0	$16,895,627	$52.44	1 744 178.2	$88,589,999	$50.79
1985	1 642 741.3	$97,346,147	$59.26	347 787.9	$22,343,240	$64.24	1 990 529.2	$119,689,387	$60.13
1986	1 963 498.9	$143,342,000	$73.00	404 496.5	$27,103,630	$67.01	2 367 995.4	$170,445,630	$71.98
1987	2 203 662.8	$140,552,446	$63.78	508 322.6	$26,045,267	$51.24	2 711 985.4	$166,597,713	$61.43
1988	3 596 824.1	$191,593,054	$53.27	394 944.1	$15,363,275	$38.90	3 991 768.2	$206,956,329	$51.85

Note: For 1983 and all subsequent years, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.

Table 2 - 2 - 5

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION

Volume in Thousand Cubic Metres

Year	Non-Associated	Associated	Total
1964	632 397.6	1 163 009.7	1 795 407.3
1965	711 046.8	981 911.3	1 692 958.1
1966	893 424.1	972 819.5	1 866 243.6
1967	893 630.8	856 576.8	1 750 207.6
1968	1 112 194.3	817 511.9	1 929 706.2
1969	1 196 331.8	778 055.1	1 974 386.9
1970	1 250 686.7	1 020 646.9	2 271 333.6
1971	1 495 484.9	963 528.6	2 459 013.5
1972	1 487 165.6	947 147.0	2 434 312.6
1973	1 478 882.7	681 687.1	2 160 569.8
1974	1 418 633.6	595 243.9	2 013 877.5
1975	1 474 562.6	486 006.7	1 960 569.3
1976	1 441 317.3	461 209.3	1 902 526.6
1977	1 174 651.0	474 247.9	1 648 898.9
1978	1 098 609.8	455 040.1	1 553 649.9
1979	1 108 571.1	450 552.4	1 559 123.5
1980	1 138 731.1	451 915.1	1 590 646.2
1981	1 176 287.6	322 120.7	1 498 408.3
1982	1 253 050.1	367 363.3	1 620 413.4
1983	1 139 586.8	529 715.4	1 669 302.2
1984	1 448 121.0	678 285.1	2 126 406.1
1985	1 661 488.9	740 007.4	2 401 496.3
1986	2 001 554.2	746 249.3	2 747 803.5
1987	2 278 463.9	819 609.7	3 098 073.6
1988	3 798 840.4	888 851.1	4 687 691.5

Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
MARKETABLE GAS													
PROCESSING PLANT RECEIPTS													
Gathering Systems	41 146.2	38 811.6	41 976.5	34 131.0	30 880.2	31 200.5	27 014.6	26 783.8	25 992.4	39 303.9	41 571.7	44 933.5	423 745.9
Gas Wells	2 377.1	2 085.7	3 802.9	4 360.1	4 789.9	2 895.7	2 535.0	3 066.8	2 252.8	3 517.1	7 608.3	8 777.7	48 069.1
Other Gas Plants	0.0	247.2	76.3	11.2	10.3	5.7	14.0	5.0	83.3	7.4	10.0	0.0	470.4
Oil Wells	9 706.1	9 504.7	10 430.9	10 363.0	10 324.7	11 089.0	11 219.3	10 979.7	10 781.8	12 652.3	10 580.7	11 878.6	129 510.8
TOTAL	53 229.4	50 649.2	56 286.6	48 865.3	46 005.1	45 190.9	40 782.9	40 835.3	39 110.3	55 480.7	59 770.7	65 589.8	601 796.2
LOSSES													
Shrinkage	4 810.1	4 301.7	4 810.6	5 222.6	5 527.5	5 032.1	6 214.7	6 263.6	5 330.2	5 725.1	5 228.8	5 309.1	63 776.1
Plant Fuel	2 277.0	2 238.3	2 559.3	2 215.3	2 166.2	1 842.2	2 068.1	2 026.6	1 967.7	2 481.4	2 700.7	2 911.6	27 454.4
Metering Difference	655.7	5 271.3	4 945.8	312.5	-51.6	2 874.2	-932.5	378.1	2 143.9	5 061.8	4 139.8	7 806.6	32 605.6
Flared	1 057.7	645.1	799.6	653.4	834.9	731.6	634.9	571.1	558.4	997.5	877.7	900.6	9 262.5
TOTAL	8 800.5	12 456.4	13 115.3	8 403.8	8 477.0	10 480.1	7 985.2	9 239.4	10 000.2	14 265.8	12 947.0	16 927.9	133 098.6
NET AVAILABLE FOR DISPOSAL	44 428.9	38 192.8	43 171.3	40 461.5	37 528.1	34 710.8	32 797.7	31 595.9	29 110.1	41 214.9	46 823.7	48 661.9	468 697.6
DISPOSAL AVAILABILITY BY PLANT													
SPC Coleville	21 787.0	16 406.4	18 006.1	15 354.8	12 156.2	13 147.5	6 769.1	6 046.2	6 491.2	16 513.4	18 883.3	20 068.0	171 629.2
Smiley Gas Conservation (Esso)	297.7	262.7	274.7	275.5	332.7	345.7	352.4	342.0	248.1	82.8	211.6	455.1	3 481.0
Murphy North Dodsland	1 886.0	1 711.4	1 675.6	1 882.8	1 766.3	253.8	0.0	0.0	0.0	1 109.6	2 139.8	2 035.8	14 461.1
Enerplant Dodsland	2 330.8	2 095.7	2 138.3	2 081.5	2 076.9	1 875.4	1 812.7	1 755.2	1 094.6	1 919.9	2 809.9	3 935.9	25 926.8
Altheart Smiley	878.3	930.5	928.4	789.7	870.1	851.7	919.0	914.6	889.4	918.7	852.7	1 282.8	11 025.9
C.N. Kerrobert	1 080.7	910.8	931.6	925.3	921.4	723.0	892.6	882.0	790.5	762.6	734.5	735.9	10 290.9
Dome Steelman	9 322.0	8 989.5	9 963.5	9 541.2	9 605.8	8 526.9	12 206.8	11 054.4	10 439.1	10 437.8	10 395.8	9 652.3	120 135.1
Cherokee Steelman (Cymric)	617.7	664.5	797.4	788.7	737.7	710.1	680.8	684.4	631.2	148.3	362.6	541.4	7 364.8
Wolcott Nottingham	3 118.2	3 077.1	3 580.4	3 663.7	3 637.3	3 934.3	3 862.8	3 721.5	3 639.8	4 014.3	3 641.2	3 270.6	43 161.2
Producer's / Bridges	0.0	0.0	1 435.0	1 953.5	2 213.3	2 191.0	2 325.0	2 333.0	1 982.0	2 281.0	2 416.8	2 389.6	21 520.2
Morgan Success	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 350.7	1 293.9	2 644.6
Westar Coleville	1 950.3	1 844.5	2 027.7	1 696.0	1 624.6	969.4	1 084.5	2 453.4	1 433.4	1 503.0	1 559.1	1 592.5	19 738.4
West Gull Lake	469.8	419.5	514.7	635.4	785.3	349.1	961.7	594.4	622.9	727.0	817.8	919.4	7 817.0
Hudson Bay Hummingbird	0.0	3.9	26.9	25.9	39.0	66.4	24.3	33.1	36.6	46.0	21.6	0.0	323.7
South Smiley (Antelope)	690.4	876.3	871.0	847.5	761.5	766.5	906.0	781.7	811.3	750.5	626.3	488.7	9 177.7
TOTAL	44 428.9	38 192.8	43 171.3	40 461.5	37 528.1	34 710.8	32 797.7	31 595.9	29 110.1	41 214.9	46 823.7	48 661.9	468 697.6
DELIVERIES (SALES)													
Saskatchewan Gas Distributors	34 093.9	27 785.8	32 167.5	29 730.2	26 808.0	24 951.3	18 934.0	19 527.7	17 935.4	31 250.9	36 061.9	29 708.6	328 755.0
Trans Canada Pipeline	9 322.0	8 989.5	9 963.5	9 541.2	9 605.8	8 526.9	12 206.8	11 054.4	10 439.1	10 437.8	10 395.8	9 652.3	120 135.1
To Gas Gathering Systems	963.5	1 358.4	2 802.6	1 108.0	1 066.9	1 092.4	1 235.8	1 102.6	1 108.3	809.6	815.1	916.3	14 379.5
Lease Fuel & Other	24.9	27.8	29.3	26.2	27.7	20.0	26.9	30.8	36.9	41.8	42.4	29.8	364.5
TOTAL DELIVERIES	44 404.3	38 161.3	44 962.9	40 405.6	37 308.4	34 590.6	32 403.5	31 715.5	29 519.7	42 540.1	47 315.2	40 307.0	463 634.1
VALUE OF DELIVERIES ($ Cdn.)	$2,263,682	$1,921,085	$2,431,374	$2,179,822	$1,947,916	$1,831,115	$1,801,865	$1,783,223	$1,880,185	$2,130,088	$2,378,585	$2,459,698	$24,788,642

Note: Final deliveries from plants does not equal net available for disposal because gas from the Esso Smiley Gas Conservation Plant and Antelope South Smiley Gas Plant is delivered to the SPC Coleville Gas Plant prior to Distributor use.

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PENTANES													
PRODUCTION													
Production by Plant:													
Murphy North Dodsland	14.1	19.3	15.2	19.6	13.5	0.9	0.0	0.0	0.0	7.4	10.0	13.1	113.1
Smiley	57.4	48.4	39.0	29.2	18.2	27.8	28.2	38.3	24.0	14.2	38.5	94.9	458.1
Mobil West Gull Lake	25.1	24.7	19.9	33.4	23.1	12.7	32.2	29.8	31.1	32.1	34.2	35.1	333.4
Wolcott Nottingham	308.3	312.9	345.3	371.3	408.5	525.5	564.0	527.4	513.7	396.7	430.6	389.1	5 093.3
TOTAL	404.9	405.3	419.4	453.5	463.3	566.9	624.4	595.5	568.8	450.4	513.3	532.2	5 997.9
Opening Inventory	133.8	183.8	178.9	100.5	161.8	133.2	134.9	137.7	175.2	91.9	138.9	200.8	133.8
Transfers	0.0	5.0	26.3	25.4	66.0	3.7	3.6	7.8	5.2	115.3	7.5	7.2	273.0
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.1	0.0	0.0	0.3	0.9
Closing Inventory	183.8	178.9	100.5	161.8	133.2	134.9	137.7	175.2	91.9	138.9	200.8	160.2	160.2
TOTAL FOR DISPOSAL	354.9	415.3	524.1	417.7	558.3	569.0	625.1	565.8	657.5	518.7	458.9	580.3	6 245.4
DELIVERIES													
Pipeline Terminals for:													
Heavy Oil diluent purposes													
TOTAL	354.9	415.3	524.1	417.7	558.3	569.0	625.1	565.8	657.5	518.7	458.9	580.3	6 245.4
Value of Sales ($)	$39,776	$46,378	$53,714	$41,602	$58,299	$55,426	$56,554	$49,423	$56,220	$38,254	$36,768	$51,283	$583,919

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

1998	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
ETHANE													
PRODUCTION													
Production by Plant:													
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Opening Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FOR DISPOSAL	0	0	0	0	0	0	0	0	0	0	0	0	0
DELIVERIES													
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Value of Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	586.7	584.9	600.6	668.6	761.9	747.9	795.9	765.7	831.4	840.5	735.5	690.3	8 609.9
TOTAL	586.7	584.9	600.6	668.6	761.9	747.9	795.9	765.7	831.4	840.5	735.5	690.3	8 609.9
Opening Inventory	119.5	95.5	54.3	51.1	115.0	56.1	38.0	92.5	84.9	125.5	111.1	55.0	119.5
Transfers	0.0	8.3	29.2	39.3	73.2	102.1	98.6	150.8	105.3	134.3	171.0	164.4	1 076.5
Closing Inventory	95.5	54.3	51.1	115.0	56.1	38.0	92.5	84.9	125.5	111.1	55.0	38.7	38.7
TOTAL FOR DISPOSAL	610.7	634.4	633.0	644.0	894.0	868.1	840.0	924.1	896.1	969.2	962.6	871.0	9 767.2
DELIVERIES													
Exported to U.S.	610.7	634.4	633.0	644.0	894.0	868.1	840.0	924.1	896.1	969.2	962.6	871.0	9 767.2
TOTAL	610.7	634.4	633.0	644.0	894.0	868.1	840.0	924.1	896.1	969.2	962.6	871.0	9 767.2
Value of Sales ($)	$48,656	$50,752	$38,615	$39,283	$54,535	$52,954	$47,040	$47,130	$41,218	$40,310	$37,059	$33,532	$531,284

Table 2 - 3 - 1 (continued)

MONTHLY LPG RECEIPTS AND DISPOSITION - GAS PLANTS

Cubic Metres

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PROPANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	1 068.6	1 098.6	1 174.4	1 208.5	1 120.7	1 211.0	1 266.7	1 264.2	1361.2	1 231.4	1 306.0	1 262.2	14 573.5
TOTAL	1 068.6	1 098.6	1 174.4	1 208.5	1 120.7	1 211.0	1 266.7	1 264.2	1361.2	1 231.4	1 306.0	1 262.2	14 573.5
Opening Inventory	180.1	180.1	67.0	44.0	60.0	104.6	58.0	109.0	142.0	58.0	198.2	142.0	180.1
Transfers	0.0	8.4	27.7	26.7	69.4	13.5	13.1	19.7	13.8	108.8	9.4	9.0	319.5
Adjustments	0.0	0.8	0.0	-9.5	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	-8.8
Closing Inventory	180.1	67.0	44.0	60.0	104.6	58.0	109.0	142.0	58.0	198.2	142.0	102.4	102.4
TOTAL FOR DISPOSAL	1 068.6	1 219.5	1 225.1	1 228.7	1 145.5	1 271.1	1 228.8	1 250.9	1 459.0	1 199.9	1 371.6	1 310.8	14 979.5
DELIVERIES													
Exported to U.S.	1 068.6	1 219.5	1 225.1	1 228.7	1 145.5	1 271.1	1 228.8	1 250.9	1 459.0	1 199.9	1 371.6	1 310.8	14 979.5
TOTAL	1 068.6	1 219.5	1 225.1	1 228.7	1 145.5	1 271.1	1 228.8	1 250.9	1 459.0	1 199.9	1 371.6	1 310.8	14 979.5
Value of Sales ($)	$60,910	$69,512	$56,437	$58,606	$54,642	$60,631	$53,898	$54,665	$63,756	$52,437	$50,940	$57,282	$704,520

MONTHLY LPG RECEIPTS AND DISPOSITION - GAS PLANTS

Cubic Metres

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NATURAL GAS LIQUIDS (C3+)													
PRODUCTION													
Production by Plant:													
Home Tableland	9.7	80.2	63.6	47.5	38.0	15.2	0.0	0.0	0.0	0.0	0.0	0.0	254.2
Dome Steelman	10 222.6	9 979.1	10 590.2	11 493.2	11 873.5	11 792.7	13 916.1	14 022.9	12 449.4	12 874.3	12 193.2	12 409.6	143 816.8
Cherokee Steelman	229.4	221.1	315.2	355.3	332.3	359.9	385.5	388.9	322.4	300.1	213.4	248.9	3 672.4
TOTAL	10 461.7	10 280.4	10 969.0	11 896.0	12 243.8	12 167.8	14 301.6	14 411.8	12 771.8	13 174.4	12 406.6	12 658.5	147 743.4
Opening Inventory	1 681.6	1 169.4	360.4	1 612.1	2 197.7	1 246.0	896.2	2 550.6	3 402.0	1 591.3	1 225.8	2 095.4	1 681.6
Adjustments	0.0	13.4	11.6	6.3	1.8	-4.8	-6.4	-1.8	11.1	-38.5	8.3	12.7	13.7
Closing Inventory	1 169.4	360.4	1 612.1	2 197.7	1 246.0	896.2	2 550.6	3 402.0	1 591.3	1 225.8	2 095.4	611.4	611.4
TOTAL FOR DISPOSAL	10 973.9	11 102.8	9 728.9	11 316.7	13 197.3	12 512.8	12 640.8	13 558.6	14 593.6	13 501.4	11 545.4	14 155.1	148 827.3
DELIVERIES													
Sarnia Processing Plant *	10 973.9	11 102.8	9 728.9	11 316.7	13 197.3	12512.8	12 640.8	13 558.6	14 593.6	13 501.4	11 545.4	14 155.1	148 827.3
TOTAL	10 973.9	11 102.8	9 728.9	11 316.7	13 197.3	12512.8	12 640.8	13 558.6	14 593.6	13 501.4	11 545.4	14 155.1	148 827.3
Value of Sales ($)	$706,249	$702,066	$618,383	$714,096	$832,364	$790,765	$944,143	$855,142	$920,088	$846,321	$728,469	$892,678	$9,552,764

* Via Interprovincial Pipeline Limited

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

1968	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NATURAL GAS LIQUIDS (C2+)													
PRODUCTION													
Production by Plant:													
Altheart Smiley	105.3	119.3	119.8	98.2	126.5	122.6	139.0	144.1	146.2	140.5	121.3	189.0	1 573.8
Antelope Smiley	591.9	553.8	647.5	470.2	478.5	471.3	482.3	447.3	373.3	391.0	380.6	368.0	5 665.7
Dome Hummingbird	0.0	53.2	294.1	305.3	259.0	310.8	261.4	314.4	301.1	300.6	326.2	0.0	2 726.1
Producers / Bridges	0.0	0.0	76.7	53.6	76.2	112.5	97.6	122.3	85.1	111.0	111.6	101.5	948.5
Morgan Success	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	27.5	47.0
SPC Coleville	1 761.6	1 621.7	1 857.5	1 472.4	1 168.9	890.7	962.4	762.3	588.4	1 524.1	1 476.4	1 524.1	15 610.5
CN Kerrobert	454.4	411.9	400.4	376.9	365.6	295.2	393.0	413.0	372.1	365.5	415.8	454.4	4 738.2
Enerplus Dodsland	913.3	843.8	936.9	775.5	862.3	893.1	824.7	841.7	533.4	710.9	711.9	592.4	9 430.9
Westar Coleville	676.2	550.0	662.4	560.2	471.4	484.4	512.2	522.7	463.9	469.2	512.0	563.4	6 488.0
TOTAL	4 502.7	4 153.7	4 995.3	4 132.5	3 608.4	3 560.6	3 662.6	3 567.6	2 865.5	4 052.8	4 075.5	3 820.3	47 237.7
Opening Inventory	137.5	121.9	194.4	416.1	301.9	276.2	256.6	221.2	182.0	310.7	201.1	168.2	137.5
Plant Fuel	88.4	90.0	169.1	126.3	150.6	156.4	148.3	144.8	154.6	186.3	157.7	172.9	1 745.4
Losses and Adjustments	272.2	236.2	279.2	63.0	102.2	111.3	101.8	92.6	23.5	22.8	22.1	0.0	1 346.9
Closing Inventory	121.9	194.6	416.1	301.9	276.2	256.6	221.2	182.0	310.7	201.1	168.2	206.3	206.3
TOTAL FOR DISPOSAL	4 157.7	3 754.8	4 325.3	4 037.4	3 579.3	3 332.5	3 469.9	3 369.6	2 556.7	3 953.3	3 928.6	3 609.3	44 076.6
DELIVERIES													
Alberta Processing Plants:	1 638.7	1 465.5	1 496.2	1 316.4	1 462.3	1 401.2	1 530.3	1 606.6	1 026.8	1 353.1	1 357.3	1 209.1	16 867.5
Sask. Oil Batteries (completion/service fluid):	96.0	101.0	82.1	304.3	233.8	202.6	251.7	140.5	191.3	260.9	198.9	312.2	2 395.5
To Kerrobert Storage (via Dome Kerrobert Pl):	2 423.0	2 188.3	2 747.0	2 414.7	1 863.2	1 728.5	1 687.9	1 622.5	1 338.6	2 319.3	2 372.4	2 088.0	24 613.4
TOTAL	4 157.7	3 754.8	4 325.3	4 037.4	3 579.3	3 332.5	3 469.9	3 369.0	2 556.7	3 953.3	3 928.6	3 609.3	44 076.4
Value of Sales ($)	$290,554	$258,037	$294,707	$283,297	$263,298	$252,370	$232,858	$222,473	$169,299	$231,597	$241,941	$208,506	$2,947,932

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Natural Gas Liquids (C2+)													
RECEIPTS													
Saskatchewan	2 424.6	2 168.3	2 503.0	2 065.3	1 634.1	1 370.9	1 561.5	1 289.8	1 038.1	499.7	3 534.3	2 094.8	22 204.4
Alberta	123 155.9	94 084.5	111 388.4	101 414.1	118 197.1	87 533.8	90 877.6	92 865.6	84 125.3	95 691.5	124 399.2	134 812.1	1 258 526.1
TOTAL	125 580.5	96 252.8	113 892.4	103 479.4	119 831.2	88 904.7	92 439.1	94 155.4	85 163.4	96 191.2	127 933.5	136 906.9	1 280 730.5
Opening Inventory	155 156.1	154 048.1	100 252.9	123 892.9	94 167.0	115 889.4	115 884.9	177 880.2	156 357.6	83 322.9	72 777.3	114 391.3	155 156.1
Adjustments	0.0	0.0	-49 310.0	0.0	1 911.6	-376.0	115.9	1 247.0	16 950.1	-85.7	32.1	56.3	-29 456.7
Closing Inventory	154 046.1	100 252.9	123 892.9	94 167.0	115 889.4	115 884.9	177 880.2	156 357.6	83 322.9	72 777.3	114 391.3	56 245.2	56 245.2
TOTAL FOR DISPOSAL	126 686.5	150 046.0	139 562.4	133 205.3	96 217.2	89 265.2	30 307.9	112 431.0	143 248.0	106 822.5	86 297.4	194 884.7	1 409 096.1
DELIVERIES													
Sarnia, Ontario (via IPPL)	126 686.5	145 329.2	139 562.4	127 509.9	96 217.2	89 265.2	30 307.9	76 711.0	139 490.5	106 822.5	86 297.4	194 884.7	1 359 298.4
Sarnia, Ontario (via Cochin)	0.0	4 718.8	0.0	5 695.4	0.0	0.0	0.0	35 720.0	3 757.5	0.0	0.0	0.0	49 891.7
TOTAL	126 686.5	150 046.0	139 562.4	133 205.3	96 217.2	89 265.2	30 307.9	112 431.0	143 248.0	106 822.5	86 297.4	194 884.7	1 409 096.1

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

PROPANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 852.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

BUTANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

PENTANES PLUS

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

ETHANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$488,458	$46.11
1987	0.0	0.0	$0	$0.00
1988	0.0	0.0	$0	$0.00

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

NATURAL GAS LIQUIDS ($C3^+$)

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

NATURAL GAS LIQUIDS ($C2^+$)

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88

Coal

Production

Disposition

Historical Sales Value

MONTHLY COAL PRODUCTION AND DISPOSITION

Quantities in Tonnes - Values in Dollars

1988	PRODUCTION	DISPOSITION					
		Saskatchewan	Manitoba	Ontario	United States	Total Sales	Value of Sales ($)
January	1 203 993	885 940	123 370	194 683	0	1 203 993	$11,291,181
February	1 174 806	810 510	119 853	244 443	0	1 174 806	$11,257,635
March	1 195 632	839 977	131 334	224 321	0	1 195 632	$11,366,389
April	891 872	722 020	62 028	107 824	0	691 872	$7,940,984
May	872 971	680 506	49 774	142 691	0	872 971	$7,875,380
June	904 065	671 209	53 932	178 924	0	904 065	$8,440,421
July	985 515	736 124	67 752	181 639	0	985 515	$9,344,761
August	1 048 587	688 131	105 149	255 307	0	1 048 587	$10,079,153
September	874 758	624 905	44 072	205 781	0	874 758	$7,741,363
October	879 048	675 751	17 975	183 318	2 004	879 048	$7,403,640
November	987 525	740 708	72 170	171 604	3 043	987 525	$8,328,566
December	1 090 918	821 242	131 129	136 276	2 271	1 090 918	$9,249,500
Total	12 109 690	8 897 023	978 538	2 226 811	7 318	12 109 690	$110,318,973

Table 2 - 4 - 1

Table 2 - 4 - 2 (continued)

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (Tonnes)	Value of Sales	Average Price/tonne
1886-1899	124 149	$207,060	$1.67
1900	36 741	$60,750	$1.65
1901	40 823	$72,000	$1.76
1902	63 503	$112,640	$1.77
1903	105 871	$169,618	$1.60
1904	113 294	$187,021	$1.65
1905	97 609	$152,334	$1.56
1906	98 337	$164,146	$1.67
1907	137 195	$252,437	$1.84
1908	136 582	$253,790	$1.86
1909	174 292	$296,333	$1.70
1910	164 342	$293,929	$1.79
1911	187 587	$347,248	$1.85
1912	204 427	$368,135	$1.80
1913	193 137	$358,192	$1.85
1914	210 738	$374,245	$1.78
1915	217 821	$365,246	$1.68
1916	255 191	$441,836	$1.73
1917	322 454	$662,451	$2.05
1918	314 654	$722,148	$2.30
1919	344 138	$819,390	$2.38
1920	304 108	$797,828	$2.62
1921	304 480	$823,180	$2.70
1922	346 941	$802,053	$2.31
1923	397 438	$858,448	$2.16
1924	434 649	$886,668	$2.04
1925	428 160	$870,875	$2.03
1926	398 983	$819,805	$2.05
1927	426 573	$868,867	$2.04
1928	427 931	$831,491	$1.94
1929	526 339	$993,226	$1.89
1930	525 645	$968,863	$1.84
1931	601 315	$945,259	$1.57
1932	804 799	$1,229,449	$1.53
1933	841 549	$1,285,996	$1.53
1934	824 892	$1,241,130	$1.50
1935	836 230	$1,293,668	$1.55
1936	926 047	$1,463,680	$1.58
1937	951 953	$1,494,337	$1.57
1938	927 294	$1,380,416	$1.49
1939	870 530	$1,255,142	$1.44
1940	995 651	$1,403,540	$1.41

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (Tonnes)	Value of Sales	Average Price/tonne
1941	1 199 991	$1,713,478	$1.43
1942	1 180 353	$1,760,065	$1.49
1943	1 511 345	$2,432,249	$1.61
1944	1 245 353	$2,034,914	$1.63
1945	1 390 710	$2,327,082	$1.67
1946	1 382 359	$2,544,092	$1.78
1947	1 425 321	$2,928,812	$2.05
1948	1 441 673	$3,020,305	$2.10
1949	1 696 878	$3,533,930	$2.08
1950	1 998 731	$4,044,697	$2.02
1951	2 016 961	$4,361,677	$2.16
1952	1 890 088	$4,004,308	$2.12
1953	1 833 697	$3,834,455	$2.09
1954	1 920 275	$2,961,702	$1.54
1955	2 081 978	$4,306,235	$2.07
1956	2 125 658	$4,315,788	$2.03
1957	2 040 089	$4,398,031	$2.16
1958	2 044 839	$4,437,572	$2.17
1959	1 766 228	$3,879,761	$2.20
1960	1 969 314	$4,315,279	$2.19
1961	2 003 836	$4,509,930	$2.25
1962	2 046 887	$4,553,900	$2.22
1963	1 699 662	$3,713,988	$2.19
1964	1 828 229	$3,905,222	$2.14
1965	1 915 328	$3,729,675	$1.95
1966	1 890 032	$3,726,858	$1.97
1967	1 814 416	$3,620,856	$2.00
1968	2 042 337	$4,137,055	$2.03
1969	1 830 796	$3,726,698	$2.04
1970	3 464 068	$7,399,875	$2.14
1971	2 996 343	$6,404,518	$2.14
1972	2 976 868	$6,569,118	$2.21
1973	3 655 897	$8,500,351	$2.33
1974	3 484 867	$8,160,805	$2.34
1975	3 548 725	$9,239,216	$2.60
1976	4 693 938	$15,201,433	$3.24
1977	5 476 398	$20,335,302	$3.71
1978	5 029 060	$17,705,483	$3.52
1979	5 011 669	$20,474,866	$4.09
1980	5 979 724	$29,726,008	$4.97
1981	6 798 297	$42,060,549	$6.19
1982	7 494 259	$62,449,487	$8.33

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (Tonnes)	Value of Sales	Average Price/tonne
1983	7 759 917	$72,798,613	$9.38
1984	9 785 274	$97,964,742	$10.01
1985	9 537 238	$86,459,000	$9.07
1986	8 329 130	$82,902,318	$9.95
1987	10 020 334	$92,077,181	$9.19
1988	12 109 690	$110,318,973	$9.11

1. FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes K_2O Equivalent - Value in Dollars

1988	PRODUCTION	DISPOSITION				
		U.S. Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	557 466	434 398	89 979	220 576	744 952	$93,026,877
February	644 258	241 026	19 942	246 531	507 499	$68,795,764
March	738 795	218 063	25 973	251 352	495 388	$61,230,061
April	669 944	428 682	42 558	288 300	759 540	$106,543 109
May	695 129	347 386	66 831	287 192	701 409	$94,228,265
June	653 180	252 327	29 151	354 013	635 491	$83,003,147
July	379 031	200 248	7 064	244 049	451 361	$59,798,497
August	470 013	304 246	16 685	243 009	563 940	$82,962,986
September	648 810	214 508	31 377	218 295	464 180	$67,775,420
October	682 738	281 123	26 022	263 009	570 154	$81,894,095
November	644 250	294 987	16 630	274 741	586 358	$85,116,366
December	588 048	367 444	17 995	240 698	626 137	$90,600,006
TOTAL	7 371 662	3 584 438	390 208	3 131 763	7 106 409	$974,974,594

Table 3 - 1 - 1

Sodium Sulphate

Production

Disposition

Historical Production, Sales and Value of Sales

Table 3 - 1 - 2

HISTORICAL SUMMARY OF POTASH PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sales ('000 $)	Average Price ($ / tonne)
1962	136	73	3,000	41.10
1963	569	569	22,500	39.54
1964	779	778	31,162	40.05
1965	1 470	1 353	55,971	41.37
1966	1 820	1 805	62,665	34.72
1967	2 340	2 162	67,395	31.17
1968	2 800	2 647	65,121	24.60
1969	3 400	3 168	69,383	21.90
1970	3 173	3 052	108,695	35.61
1971	3 572	3 606	145,966	40.48
1972	3 927	3 703	146,014	39.43
1973	4 249	4 787	195,025	40.74
1974	5 496	5 730	311,621	54.38
1975	5 433	4 677	348,494	74.51
1976	4 991	5 168	358,399	69.35
1977	6 090	5 699	398,055	69.85
1978	6 113	6 453	495,718	76.82
1979	6 707	7 146	733,346	102.62
1980	7 302	7 127	1,009,754	141.68
1981	7 189	6 357	995,136	156.54
1982	5 212	5 087	642,867	126.37
1983	5 928	6 599	685,902	103.94
1984	7 650	6 998	829,446	118.52
1985	6 412	6 377	621,515	97.46
1986	6 031	6 308	549,791	87.15
1987	6 449	7 022	670,739	95.52
1988	7 372	7 106	974,974	137.20

MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes · Value in Dollars

1988	PRODUCTION	DISPOSITION			
		Canadian Sales	U.S. & Offshore Sales	Total Sales	Value of Sales
January	17 269	14 731.5	5 760.6	20 492.1	$1,672,714
February	24 815	13 056.8	6 684.0	19 740.8	$1,617,076
March	24 516	14 825.3	7 759.4	22 584.7	$1,877,814
April	17 244	11 293.4	6 424.4	17 717.8	$1,488,669
May	19 251	14 376.3	7 325.9	21 702.2	$1,847,220
June	26 269	16 552.6	6 709.4	23 262.0	$1,940,489
July	17 979	13 474.4	12 076.8	25 551.2	$2,018,375
August	20 395	12 334.6	8 680.7	21 015.3	$1,658,723
September	30 271	16 065.6	16 400.7	32 466.3	$2,559,843
October	25 826	14 491.9	8 752.9	23 244.8	$1,812,165
November	24 550	16 476.7	11 857.2	28 333.9	$2,217,233
December	23 706	13 938.4	8 144.1	22 082.5	$1,728,925
TOTAL	272 092	171 617.5	106 576.1	278 193.6	$22,439,257

Table 3 - 2 - 1

Salt

Production

Disposition

Historical Production, Sales and Value of Sales

Table 3 - 2 - 2

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	$3,449,155	$17.75
1961	227 633	227 700	$4,036,625	$17.73
1962	223 777	223 777	$3,954,273	$17.67
1963	232 457	233 068	$4,121,114	$17.68
1964	302 277	302 331	$5,222,313	$17.27
1965	316 152	313 404	$5,527,281	$17.64
1966	363 233	367 695	$6,471,795	$17.60
1967	388 096	388 562	$6,359,039	$16.37
1968	426 292	417 005	$7,082,575	$16.98
1969	454 854	453 877	$7,770,367	$17.12
1970	375 950	377 987	$6,456,020	$17.08
1971	379 420	368 811	$6,108,099	$16.56
1972	381 540	390 317	$5,618,862	$14.40
1973	428 699	436 692	$6,542,488	$14.98
1974	564 354	562 787	$14,133,513	$25.11
1975	422 411	415 005	$19,716,724	$47.51
1976	416 898	416 900	$21,082,941	$50.57
1977	371 038	362 829	$18,790,553	$51.79
1978	334 883	331 301	$17,440,838	$52.64
1979	394 979	401 024	$23,144,041	$57.71
1980	440 523	437 318	$27,345,308	$62.53
1981	500 028	498 187	$36,387,751	$73.04
1982	509 553	511 396	$43,638,096	$85.33
1983	415 309	413 183	$38,839,732	$94.00
1984	352 294	348 912	$34,233,855	$98.12
1985	317 083	324 224	$30,194,429	$93.13
1986	322 252	310 343	$29,722,541	$95.77
1987	258 273	259 342	$21,853,697	$84.27
1988	272 092	278 194	$22,439,257	$80.66

MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Value in Dollars

1988	Production	Disposition				
		Canadian Sales	U.S. Sales	Export Sales	Total Sales	Value of Sales
January	39 069.6	36 902.6	0	0	36 902.6	$1,600,928
February	30 486.9	31 592.9	0	0	31 592.9	$1,496,987
March	39 421.7	40 799.7	0	0	40 799.7	$1,909,940
April	34 494.3	33 619.3	0	0	33 619.3	$1,964,094
May	21 784.0	20 040.0	0	0	20 040.0	$1,482,679
June	27 537.0	28 470.0	0	0	28 470.0	$1,361,204
July	22 506.0	18 768.0	0	0	18 768.0	$1,612,775
August	34 184.5	31 137.5	0	0	31 137.5	$1,536,947
September	34 636.6	32 684.6	0	0	32 684.6	$1,892,875
October	42 029.1	43 856.1	0	0	43 856.1	$2,122,784
November	43 107.9	41 306.9	0	0	41 306.9	$1,575,882
December	46968.7	50 535.7	0	0	50 535.7	$1,683,828
Total	416 226.3	409 713.3	0	0	409 713.3	$20,240,923

Table 3 - 3 - 1

Section IV: Metallic Minerals

Uranium

Table 3 - 3 - 2

HISTORICAL SUMMARY OF SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	$1,011,243	$10.27
1971	N/A	115 264	$1,113,406	$9.66
1972	234 036	237 507	$2,035,884	$8.57
1973	251 750	257 967	$2,099,300	$8.14
1974	265 899	268 635	$2,668,148	$9.93
1975	266 167	270 423	$2,694,117	$9.96
1976	296 046	277 561	$3,558,862	$12.82
1977	247 532	255 739	$6,506,628	$25.44
1978	298 650	300 242	$8,644,274	$28.79
1979	300 370	294 137	$9,703,601	$32.99
1980	321 440	332 048	$11,950,309	$35.99
1981	324 914	318 236	$12,457,259	$39.14
1982	340 629	348 434	$14,161,618	$40.64
1983	347 304	336 262	$14,960,296	$44.49
1984	406 553	406 969	$17,349,310	$42.63
1985	425 968	429 606	$18,119,595	$42.18
1986	462 331	460 146	$20,304,419	$44.13
1987	443 631	455 413	$20,497,101	$45.01
1988	416 226	409 713	$20,240,924	$49.40

MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Value in Dollars

1988	PRODUCTION (U_3O_8)	DISPOSITION (U_3O_8)				
		U.S. Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	919 059	368 329	100 966	143 183	612 478	$35,069,994
February	965 386	406 460	35 632	202 483	644 575	$36,110,879
March	979 584	881 237	60 145	414 125	1 355 507	$70,115,316
April	998 717	497 166	35 632	217 782	750 580	$36,679,590
May	1 032 476	34 607	100 968	394 657	530 232	$38,700,932
June	547 500	235186	244 658	94 119	573 963	$33,161,557
July	86 567	172 805	16 632	171 300	360 737	$19,138,237
August	244 476	113 000	16 632	118 000	247 632	$13,603,948
September	1 021 983	270 507	90 632	281 729	642 868	$38,933,685
October	1 042 248	77 997	16 632	70 307	164 936	$10,304,188
November	1 240 421	369 350	102 131	321 417	792 898	$38,220,128
December	576 357	744 438	131 613	863 586	1 739 637	$93,303,247
Total	9 654 774	4 171 082	952 273	3 292 688	8 416 043	$463,341,701

Table 4 - 1 - 1

Table 4 - 1 - 2

HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND SALES VALUE

Quantities in Kilograms - Value in Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
1961	Previous data not available			
1962				
1963	1 791 430	N.A.	$37,223,262	$20.77
1964	1 071 279	N.A.	$21,195,218	$19.78
1965	816 678	N.A.	$14,979,885	$18.34
1966	765 438	N.A.	$12,943,133	$16.91
1967	908 713	N.A.	$10,016,845	$11.02
1968	907 932	N.A.	$12,249,510	$13.49
1969	708 673	N.A.	$10,936,499	$15.43
1970	709 297	N.A.	$10,723,251	$15.12
1971	546 309	N.A.	$8,430,000	$15.43
1972	605 386	N.A.	$9,342,000	$15.43
1973	636 193	N.A.	$9,810,000	$15.41
1974	505 145	N.A.	$14,477,489	$28.66
1975	649 845	649 845	$15,733,147	$24.21
1976	2 194 459	1 678 953	$44,768,527	$26.66
1977	2 803 179	2 152 620	$74,984,185	$34.83
1978	3 006 325	4 474 058	$261,462,153	$58.44
1979	2 886 509	3 254 979	$257,963,000	$79.25
1980	2 809 256	2 773 981	$232,205,998	$83.71
1981	3 380 746	3 122 816	$258,301,750	$82.71
1982	3 491 131	3 212 974	$250,525,503	$77.97
1983	2 770 325	1 620 875	$121,399,534	$74.90
1984	6 920 471	5 851 985	$353,722,841	$60.44
1985	6 990 336	7 337 405	$456,416,829	$62.20
1986	8 136 977	7 444 348	$457,173,138	$61.41
1987	9 714 700	11 223 242	$637,461,373	$56.80
1988	9 654 773	8 416 044	$463,341,701	$55.05

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

	Licences Issued	Wells Completed Oil	Wells Completed Gas	Wells Completed Misc.	Abandoned Dry Hole	Well Status Undet. Dec 31 Carried to 1989	Wells Drilled	Metres Drilled	Average Depth
Area 1 - Lloydminster									
Development									
Development	182	165	9	0	43	53	186	110 599.3	594.6
Development Service	5	0	0	5	0	7	5	3 692.0	738.4
Sub Total	187	165	9	5	43	60	191	114 291.3	598.4
Exploratory									
Outpost	47	10	12	0	32	33	45	26 197.2	582.2
New Pool Wildcat	14	1	10	0	16	19	13	8 794.4	676.5
New Field Wildcat	7	1	5	0	15	2	7	4 484.5	640.6
Deeper Pool Test	0	0	0	0	0	0	0	0.0	0.0
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	0	0	0	0	0	2	0	0.0	0.0
Sub Total	68	12	27	0	65	58	65	39 476.1	607.3
TOTAL AREA 1	255	177	36	5	108	118	256	153 767.4	600.7
Area II - Kindersley-Kerrobert									
Development									
Development	397	397	6	0	50	21	405	303 296.6	748.9
Development Service	4	0	0	2	0	5	2	1 127.0	563.5
Sub Total	401	397	6	2	50	26	407	304 423.6	748.0
Exploratory									
Outpost	74	54	8	1	18	19	73	58 446.7	800.6
New Pool Wildcat	22	6	11	0	11	19	23	19 912.2	865.7
New Field Wildcat	11	5	3	0	8	8	11	9 993.4	908.5
Deeper Pool Test	2	0	3	0	0	2	2	1 565.0	782.5
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	3	0	0	0	0	4	3	2 998.4	999.5
Sub Total	112	67	25	1	37	52	112	92 915.7	829.6
TOTAL AREA II	513	464	31	3	87	78	519	397 339.3	765.6

Table 5 - 1 - 1 (continued)

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

	Licences Issued	Wells Completed Oil	Wells Completed Gas	Wells Completed Misc.	Abandoned Dry Hole	Well Status Undet. Dec 31 Carried to 1989	Wells Drilled	Metres Drilled	Average Depth
Area III - Swift Current									
Development									
Development	556	60	513	1	16	35	546	362 697.7	661.9
Development Service	17	1	0	16	1	2	17	18 797.9	1 105.8
Sub Total	573	61	513	17	19	37	565	381 495.6	675.2
Exploratory									
Outpost	221	4	208	0	7	17	217	136 865.0	631.3
New Pool Wildcat	20	2	11	0	8	16	19	19 898.6	1 047.3
New Field Wildcat	20	4	8	0	15	5	23	24 087.8	1 047.7
Deeper Pool Test	1	1	1	0	0	0	1	1 080.3	1 080.3
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	0	0	0	0	0	0	0	0.0	0.0
Sub Total	262	11	228	0	30	38	260	182 041.7	700.2
TOTAL AREA III	835	92	741	17	49	75	825	563 537.3	683.1
Area IV - Estevan									
Development									
Development	344	298	0	5	92	110	345	452 575.3	1 311.8
Development Service	7	0	0	7	0	5	7	5 699.0	814.1
Sub Total	351	298	0	12	92	115	352	458 274.3	1 301.9
Exploratory									
Outpost	57	35	0	0	33	41	58	74 670.6	1 287.4
New Pool Wildcat	46	12	0	0	32	46	42	56 814.8	1 352.7
New Field Wildcat	22	4	0	0	15	18	20	32 251.6	1 612.6
Deeper Pool Test	8	2	0	0	7	2	9	17 604.3	1 956.0
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	9	0	0	6	0	1	6	5 688.0	948.0
Sub Total	142	53	0	6	87	110	135	187 029.3	1 385.4
TOTAL AREA IV	493	351	0	18	179	225	487	645 303.6	1 325.1

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Total Province

	Licences Issued	Wells Completed Oil	Wells Completed Gas	Wells Completed Misc.	Abandoned Dry Hole	Well Status Undet. Dec 31 Carried to 1989	Wells Drilled	Metres Drilled	Average Depth
Development									
Development	1 479	940	526	6	203	219	1 464	1 229 168.9	826.3
Development Service	33	1	0	30	1	19	31	29 315.9	945.7
Sub Total	1 512	941	526	36	204	238	1 515	1 258 484.8	830.7
Exploratory									
Outpost	389	103	228	1	90	110	383	296 299.5	753.9
New Pool Wildcat	102	23	32	0	69	102	97	105 420.0	1 086.8
New Field Wildcat	60	14	16	0	53	33	61	70 827.3	1 161.1
Deeper Pool Test	11	3	4	0	7	4	12	20 229.6	1 685.8
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	12	0	0	6	0	7	9	8 686.4	965.2
Sub Total	584	143	280	7	219	256	572	501 462.8	876.7
TOTAL PROVINCE	2 096	1 084	806	43	423	494	2 087	1 759 947.6	843.3

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Licences													
Issued	122	267	106	211	257	226	94	203	313	106	105	64	2 096
Cancelled	0	5	0	3	12	6	3	4	0	26	13	2	74
Wells Drilled													
Development													
Development	60	119	112	48	239	250	63	101	238	134	61	59	1 484
Development Service	2	3	4	5	8	4	0	2	3	0	0	0	31
Sub Total	62	122	116	53	247	254	63	103	241	134	61	59	1 515
Exploratory													
Outpost	15	79	34	12	36	26	11	29	60	37	15	16	393
New Pool Wildcat	5	21	12	6	16	10	3	7	4	2	3	6	97
New Field Wildcat	4	13	6	2	6	3	7	4	5	2	4	5	61
Deeper Pool Test	1	1	0	0	1	1	2	1	2	0	1	2	12
Stratigraphic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Potash	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	1	1	0	0	2	0	0	1	0	2	1	9
Sub Total	26	115	53	20	61	45	23	41	92	41	25	30	572
Total Wells Drilled	88	237	169	73	308	299	86	144	333	175	86	89	2 087
Metres Drilled													
Development													
Development	59 480.2	100 378.3	95 872.6	46 213.4	216 041.7	230 166.0	56 740.5	72 191.8	164 648.9	81 573.2	47 876.0	55 966.3	1 229 168.9
Development Service	1 041.9	1 766.4	3 576.3	5 390.6	10 896.3	4 191.8	0.0	342.6	2 110.0	0.0	0.0	0.0	29 315.9
Sub Total	60 522.1	102 144.7	99 448.9	51 604.0	226 938.0	234 357.8	56 740.5	72 534.4	166 758.9	81 573.2	47 876.0	55 966.3	1 258 484.8
Exploratory													
Outpost	14 461.0	61 650.1	26 867.5	8 948.5	31 169.2	26 416.9	9 433.3	19 648.3	50 697.1	21 729.8	12 264.2	12 993.6	296 299.5
New Pool Wildcat	5 410.6	24 426.1	13 649.4	7 656.3	16 186.1	11 514.0	3 517.0	8 566.0	4 561.5	2 709.7	2 452.0	4 771.3	105 420.0
New Field Wildcat	4 235.0	12 218.5	8 172.7	3 368.0	6 825.5	4 758.5	10 504.4	4 090.0	4 517.8	4 013.2	4 050.0	4 053.7	70 827.3
Deeper Pool Test	2 416.0	1 943.0	0.0	0.0	2440.0	2 450.3	1 868.3	757.0	2 798.0	0.0	265.0	5 272.0	20 229.6
Stratigraphic Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Potash	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	956.0	945.0	950.0	0.0	0.0	1 893.0	0.0	0.0	944.0	0.0	1 985.4	1 013.0	8 686.4
Sub Total	27 498.6	101 182.7	49 639.6	19 992.8	56 620.8	47 032.7	25 323.0	33 061.3	63 518.4	28 452.7	21 036.6	28 103.6	501 462.8
Total Metres Drilled	88 020.7	203 327.4	149 088.5	71 596.8	285 558.8	281 390.5	82 063.5	105 595.7	230 277.3	110 025.9	68 912.6	84 069.9	1 759 947.6

MONTHLY SUMMARY OF WELL COMPLETIONS

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
OIL													
DEVELOPMENT	61	77	96	45	132	213	116	40	82	27	28	22	941
EXPLORATORY													
Outpost	9	9	16	2	24	10	10	4	7	2	4	6	103
New Pool Wildcat	2	2	3	2	8	1	3	0	1	0	1	0	23
New Field Wildcat	0	0	5	1	1	1	1	2	1	1	1	0	14
Deeper Pool Test	1	0	0	0	0	0	0	0	1	0	1	0	3
SUB TOTAL	12	11	24	5	33	12	14	6	10	3	7	6	143
TOTAL OIL	73	88	120	50	165	225	132	46	92	30	35	28	1 084
GAS													
DEVELOPMENT	60	8	16	21	10	3	23	8	91	149	103	36	528
EXPLORATORY													
Outpost	5	6	10	42	17	2	9	4	36	59	32	6	228
New Pool Wildcat	5	2	3	1	5	0	0	0	2	1	8	5	32
New Field Wildcat	0	5	1	1	1	0	0	0	4	0	2	2	16
Deeper Pool	1	0	0	0	0	0	1	2	0	0	0	0	4
SUB TOTAL	11	13	14	44	23	2	10	6	42	60	42	13	280
TOTAL GAS	71	21	30	65	33	5	33	14	133	209	145	49	808
MISCELLANEOUS													
Development Service	2	2	2	3	11	8	0	3	2	2	1	0	36
Outpost	0	0	0	0	0	1	0	0	0	0	0	0	1
Other	1	1	1	0	0	2	0	0	1	0	0	0	6
TOTAL MISCELLANEOUS	3	3	3	3	11	11	0	3	3	2	1	0	43
TOTAL COMPLETIONS	147	112	153	118	209	241	165	63	228	241	181	77	1 935

Table 5 - 1 - 3

Table 3 - 1 - 4

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

1988	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Abandoned Dry Holes													
Development													
Development	9	14	13	7	22	39	17	6	11	17	27	21	203
Development Service	0	0	0	1	0	0	0	0	0	0	0	0	1
Sub Total	9	14	13	8	22	39	17	6	11	17	27	21	204
Exploratory													
Outpost	3	23	6	1	6	16	8	4	4	8	7	4	90
New Pool Wildcat	3	11	9	3	11	12	2	7	4	1	4	2	69
New Field Wildcat	2	6	5	2	9	1	7	1	4	1	5	10	53
Deeper Pool Test	1	1	0	0	1	1	0	0	1	1	1	0	7
Stratigraphic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Potash	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	9	41	20	6	27	30	17	12	13	11	17	16	219
Total Dry Holes	18	55	33	14	49	69	34	18	24	28	44	37	423
Abandoned Non-Producers													
Gas	0	1	1	2	2	0	1	0	3	1	1	0	12
Oil	0	3	2	1	6	5	4	7	6	14	9	17	74
Total Non-Producers	0	4	3	3	8	5	5	7	9	15	10	17	86
Abandoned Previous Producers													
Gas	0	0	0	1	0	0	0	0	0	0	0	0	1
Oil	1	2	2	1	5	3	5	7	7	18	5	6	62
Other	0	0	0	0	0	1	1	0	0	0	0	0	2
Total Producing Wells	1	2	2	2	5	4	6	7	7	18	5	6	65
Recompletions													
Oil to Service Well	9	11	10	14	47	53	1	2	9	3	8	1	168
Oil to Gas	1	0	0	1	0	0	1	0	0	1	1	1	6
Oil to Oil*	3	9	1	0	16	8	4	8	2	1	3	2	57
Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Gas**	0	13	1	2	6	0	0	0	8	5	2	4	41
Service Well to Service Well***	2	2	2	0	0	6	0	0	0	0	0	0	12
Service Well to Oil	1	2	0	2	2	1	2	2	0	0	0	0	12

* Includes single to MZ, MZ to commingled, commingled to single, MZ to single.

** Includes single to MZ, MZ to single, commingled to single, commingled to MZ.

*** Includes water source well to pressure maintenance water injection, temperature observation to pressure observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

1988	OIL		GAS		SERVICE		TOTAL	
	CAPABLE	OPERATED	CAPABLE	OPERATED	CAPABLE	OPERATED	CAPABLE	OPERATED
JANUARY	18 229	14 218	3 098	2 317	2 609	1 802	23 936	18 337
FEBRUARY	18 320	14 195	3 145	2 370	2 620	1 814	24 085	18 379
MARCH	18 400	14 284	3 166	2 465	2 637	1 832	24 203	18 581
APRIL	18 430	14 156	3 239	2 409	2 650	1 818	24 319	18 383
MAY	18 532	14 375	3 276	2 356	2 708	1 856	24 516	18 587
JUNE	18 763	14 506	3 269	1 925	2 779	1 956	24 811	18 387
JULY	18 844	14 620	3 304	1 872	2 776	1 990	24 924	18 482
AUGUST	18 864	14 617	3 323	2 185	2 773	1 956	24 960	18 758
SEPTEMBER	18 924	14 621	3 491	2 283	2 783	1 983	25 198	18 887
OCTOBER	18 592	14 409	3 743	2 713	2 790	1 939	25 125	19 061
NOVEMBER	18 958	14 356	3 935	2 951	2 796	1 878	25 689	19 185
DECEMBER	18 940	14 096	4 013	3 215	2 799	1 950	25 752	19 [illegible]31

Notes: Operating well count includes all wells with days on production/injection during the month.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time and wells that have been completed but have yet to commence production.

Table 5 - 2 - 1 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

	Licences		EXPLORATORY Successful			DEVELOPMENT Successful			AGGREGATE Successful		
Year	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1900-1919	14	-	-	-	-	-	-	-	-	-	14
1920-1928	12	-	-	-	-	-	-	-	-	-	12
1929	6	-	-	-	-	-	-	-	-	-	6
1930	1	-	-	-	-	-	-	-	-	-	1
1931	4	-	-	-	-	-	-	-	-	-	4
1932	3	-	-	-	-	-	-	-	-	-	3
1933	16	-	-	-	-	-	-	-	-	-	16
1934	18	-	-	-	-	-	-	-	-	1	18
1935	18	-	-	-	-	-	-	-	-	2	18
1936	14	-	-	-	-	-	-	-	-	2	14
1937	10	-	-	-	-	-	-	-	-	3	10
1938	8	-	-	-	-	-	-	-	-	2	8
1939	11	-	-	-	-	-	-	-	-	1	11
1940	19	-	-	-	-	-	-	-	-	5	19
1941	12	-	-	-	-	-	-	-	-	2	12
1942	7	-	-	-	-	-	-	-	-	-	7
1943	25	-	-	-	-	-	-	-	-	3	25
1944	32	-	-	-	-	-	-	-	-	10	31
1945	34	-	-	-	-	-	-	-	5	7	29
1946	56	3	-	-	-	-	-	-	34	2	51
1947	116	13	-	-	-	-	-	-	60	6	109
1948	72	2	-	-	-	-	-	-	30	8	68
1949	62	2	-	-	-	-	-	-	31	6	62
1950	114	7	-	-	-	-	-	-	36	9	108

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

	Licences		EXPLORATORY Successful			DEVELOPMENT Successful			AGGREGATE Successful		
Year	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1951	135	11	-	-	-	-	-	-	52	8	124
1952	535	55	-	-	-	-	-	-	219	22	477
1953	763	50	47	12	330	283	10	348	330	22	678
1954	864	113	43	13	424	300	8	383	343	21	807
1955	966	65	32	7	327	532	5	592	564	12	919
1956	1 245	27	22	5	343	783	10	797	805	15	1 140
1957	1 267	52	23	6	359	848	11	899	871	17	1 258
1958	820	20	34	5	224	468	13	579	502	18	803
1959	822	27	36	4	275	482	5	525	518	9	800
1960	604	7	44	4	143	386	6	457	430	10	600
1961	677	15	96	2	125	371	5	535	467	7	660
1962	659	12	57	4	206	328	7	434	385	11	640
1963	1 014	13	159	26	336	390	15	654	549	41	990
1964	1 309	23	207	4	510	420	26	769	627	30	1 279
1965	1 534	49	267	18	558	443	38	900	710	56	1 458
1966	1 295	51	189	9	568	385	19	704	574	28	1 272
1967	1 061	47	172	13	478	244	22	541	416	35	1 019
1968	968	28	59	8	484	334	51	476	393	59	960
1969	1 218	27	128	19	649	388	18	542	516	37	1 191
1970	1 006	41	81	26	393	396	44	552	477	70	945
1971	756	32	35	26	382	238	70	388	273	96	770
1972	695	31	48	40	281	266	37	374	314	77	655
1973	696	19	117	59	345	250	26	316	367	85	661
1974	303	22	38	81	192	55	33	94	93	114	286
1975	290	9	18	77	163	87	4	114	105	81	277

Table 5 - 2 - 1 (continued)

Table 5 - 2 - 1

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

	Licences		EXPLORATORY Successful			DEVELOPMENT Successful			AGGREGATE Successful		
Year	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1976	275	12	54	18	145	92	7	117	146	25	262
1977	565	15	145	19	261	197	46	272	342	65	533
1978	1 098	34	300	13	480	421	26	519	721	39	999
1979	1 350	49	390	9	608	545	16	664	935	25	1 272
1980	1 626	62	535	39	927	533	25	571	1 068	64	1 498
1981	791	87	335	9	555	206	12	252	541	21	807
1982	912	50	291	7	366	394	6	442	685	13	808
1983	1 921	22	260	86	346	1 074	100	1 174	1 334	186	1 843
1984	3 234	49	370	151	521	1 759	268	2 027	2 129	419	2 970
1985	3 971	91	406	137	543	2 360	325	2 685	2 766	462	3 851
1986	955	281	138	93	231	656	173	829	794	266	1 079
1987	1 654	58	104	144	248	644	366	1 010	748	510	1 596
1988	2 096	74	143	280	423	941	528	1 469	1 084	808	2 087

1. For years prior to 1953 aggregate successful oil & gas wells were not defined as Exploratory or Development.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	51	32 645.2	640.1
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950	-	-	-	-	-	-	108	72 969.4	675.6

Table 5 - 2 - 2 (continued)

Table 5 - 2 - 2 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.4	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	383	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4
1956	343	420 296.4	1 225.3	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.3	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.2
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.8	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
Year	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1976	145	132 164.4	911.4	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.5	272	236 444.4	869.2	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.1	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.0	1 272	953 622.8	749.7
1980	927	786 254.5	848.1	571	461 366.7	807.9	1 498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.8	807	696 654.3	863.2
1982	366	310 062.0	847.1	442	380 001.7	859.7	808	690 063.7	854.0
1983	434	432 174.7	995.7	1 409	1 255 720.9	891.2	1 843	1 687 895.6	915.8
1984	738	727 056.7	985.1	2 232	1 975 778.9	885.2	2 970	2 702 835.6	910.0
1985	893	889 701.4	996.3	2 958	2 686 818.9	908.3	3 851	3 576 520.3	928.7
1986	296	281 976.6	952.6	783	740 752.9	946.0	1 079	1 022 729.5	947.8
1987	388	381 625.1	983.5	1 208	1 032 381.4	854.6	1 596	1 414 006.5	885.9
1988	572	501 462.8	876.7	1 515	1 258 484.8	830.7	2 087	1 759 947.6	843.3

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, Stratigraphic Test, Potash, and Gas Cavern Wells.

2. Development category includes Development and Development Service Wells.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Table 5 - 2 - 3 (continued)

Year	COMPLETIONS(a) Oil	COMPLETIONS(a) Gas	COMPLETIONS(a) Service(c)	ABANDONED DRY HOLES(b)	RECOMPLETIONS(a) From Oil	RECOMPLETIONS(a) To Oil	RECOMPLETIONS(a) From Gas	RECOMPLETIONS(a) To Gas	ABANDONMENTS Previous Producers Oil	ABANDONMENTS Previous Producers Gas	ABANDONMENTS Previous Producers Service	ABANDONMENTS Non Producers Oil	ABANDONMENTS Non Producers Gas
1900-1933	-	-	-	56	-	-	-	-	-	-	-	-	
1934	-	1	-	17	-	-	-	-	-	-	-	-	-
1935	-	2	-	16	-	-	-	-	-	-	-	-	-
1936	-	2	-	12	-	-	-	-	-	-	-	-	-
1937	-	3	-	7	-	-	-	-	-	-	-	-	-
1938	-	2	-	6	-	-	-	-	-	-	-	-	-
1939	-	1	-	10	-	-	-	-	-	-	-	-	-
1940	-	5	-	14	-	-	-	-	-	-	-	-	-
1941	-	2	-	10	-	-	-	-	-	1	-	-	-
1942	-	-	-	7	-	-	-	-	-	1	-	-	-
1943	-	3	-	22	-	-	-	-	-	1	-	-	-
1944	-	10	-	21	-	-	-	-	-	2	-	-	-
1945	5	7	-	17	-	-	-	-	-	2	-	-	-
1946	34	2	-	14	-	-	-	-	-	-	-	-	-
1947	60	6	-	43	-	-	-	-	-	2	-	-	-
1948	30	8	-	30	-	-	-	-	-	2	-	-	-
1949	31	6	-	25	-	-	-	-	3	-	-	-	-
1950	36	9	-	63	-	-	-	-	2	3	-	-	-
1951	32	8	-	64	-	-	-	-	6	3	-	-	-
1952	219	22	-	236	-	-	-	-	9	3	-	-	-
1953	330	22	-	293	1	-	-	1	16	2	-	-	-
1954	343	21	-	364	4	-	-	4	9	1	-	1	-
1955	564	12	2	333	8	-	-	6	27	5	-	6	1
1956	805	15	13	302	27	-	-	-	23	1	-	2	2
1957	871	17	13	364	15	-	-	5	33	2	-	15	-
1958	502	18	13	289	24	-	-	1	32	2	1	12	3
1959	518	9	3	266	41	-	-	1	32	-	-	18	3
1960	430	10	8	142	35	1	1	-	44	-	2	29	6
1961	467	7	24	138	58	1	1	-	40	5	2	11	4
1962	365	11	26	184	242	-	-	1	44	3	2	22	1
1963	549	41	47	304	111	-	-	-	49	1	3	15	3
1964	627	30	25	522	239	3	1	3	41	-	1	16	5
1965	710	56	20	592	130	2	1	6	54	-	6	14	-
1966	574	28	20	589	165	5	3	10	103	2	5	22	3
1967	416	35	26	496	131	2	2	11	103	6	6	26	2
1968	383	59	23	494	72	3	2	8	113	3	10	17	8
1969	516	37	17	568	119	2	-	10	112	1	7	16	3
1970	477	70	19	394	130	5	2	13	113	-	11	26	10
1971	273	96	21	365	102	8	2	11	131	5	29	24	8
1972	314	77	12	237	94	9	7	8	109	4	17	6	11
1973	367	85	18	183	42	6	-	11	77	-	26	11	16
1974	93	114	3	116	24	9	3	2	61	4	23	6	13
1975	105	61	13	80	19	3	1	6	66	3	13	8	5

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS(a)			ABANDONED	RECOMPLETIONS(a)				ABANDONMENTS				
				DRY HOLES(b)					Previous Producers			Non Producers	
Year	Oil	Gas	Service(c)		From Oil	To Oil	From Gas	To Gas	Oil	Gas	Service	Oil	Gas
1976	146	25	6	85	14	4	1	7	43	-	10	3	7
1977	342	65	7	83	7	-	-	3	33	2	10	6	5
1978	721	39	3	176	12	-	-	5	36	2	12	7	-
1979	854	25	7	228	23	3	2	9	40	2	8	9	1
1980	1 064	57	23	314	25	4	3	3	25	-	4	15	1
1981	542	12	27	260	21	2	1	8	29	-	2	9	-
1982	664	6	20	112	24	1	-	11	29	3	8	20	-
1983	1 330	166	22	242	27	10	3	8	24	1	3	23	1
1984	2 127	400	38	352	54	26	36	27	79	-	14	68	-
1985	2 767	462	51	491	245	36	62	71	53	-	-	68	4
1986	772	266	52	220	130	27	28	31	52	3	-	65	13
1987	748	510	54	369	204	86	6	5	61	-	-	61	12
1988	1 064	808	43	423	231	68	41	47	62	1	2	74	12
TOTAL	24 337	3 895	723	11 684	2 850	339	211	353	2 020	64	237	751	163

(a) Excludes dual completions or multi-zone.
(b) Excludes known potash wells.
(c) Service includes water source, water disposal, injectors, cavern storage wells, etc.

Table 5 - 2 - 3

Table 5 - 2 - 4 (continued)

HISTORICAL YEAREND SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-1933	-	-	-	-	-	N/A	-	-
1934	-	-	1	-	-	N/A	1	-
1935	-	-	3	-	-	N/A	3	-
1936	-	-	5	-	-	N/A	5	-
1937	-	-	8	-	-	N/A	8	-
1938	-	-	10	-	-	N/A	10	-
1939	-	-	11	-	-	N/A	11	-
1940	-	-	16	-	-	N/A	16	-
1941	-	-	17	-	-	N/A	17	-
1942	-	-	16	-	-	N/A	16	-
1943	-	-	18	-	-	N/A	18	-
1944	-	-	26	-	-	N/A	26	-
1945	5	5	31	3	-	N/A	36	8
1946	39	21	33	3	-	N/A	72	24
1947	99	72	37	4	-	N/A	136	76
1948	129	91	43	9	-	N/A	172	100
1949	157	95	49	5	-	N/A	206	100
1950	191	152	55	9	-	N/A	246	161
1951	237	188	60	10	-	N/A	297	198
1952	447	268	79	13	-	N/A	526	281
1953	760	454	99	22	-	N/A	859	476
1954	1 094	796	120	33	-	N/A	1 214	829
1955	1 655	1 251	130	47	4	N/A	1 789	1 302
1956	2 414	2 047	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	203	98	186	N/A	4 824	3 969

HISTORICAL YEAREND SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1961	4 827	3 910	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	243	102	688	N/A	6 218	5 443
1964	5 636	4 837	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	327	195	1 083	N/A	7 594	6 662
1966	6 468	5 635	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	712	439	1 752	N/A	9 885	8 563
1973	7 652	6 522	803	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	1 015	605	1 [illegible]	N/A	10 589	8 349
1977	8 063	6 777	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	1 122	576	1 807	N/A	11 658	9 657
1979	9 586	8 071	1 174	698	1 860	N/A	12 622	10 629
1980	10 594	8 343	1 235	724	1 879	1 452	13 708	10 519
1981	11 072	7 915	1 264	767	1 923	1 364	14 259	10 046
1982	11 692	9 020	1 287	795	1 928	1 324	14 907	11 139
1983	12 961	10 182	1 479	930	1 936	1 336	16 376	12 448
1984	15 004	12 071	1 972	1 357	2 014	1 354	18 990	14 782
1985	17 107	14 080	2 118	1 614	2 254	1 489	21 479	17 183
1986	17 845	13 332	2 441	1 918	2 403	1 676	22 689	16 923
1987	18 287	14 371	2 995	2 106	2 597	1 787	23 879	18 264
1988	18 940	14 096	4 013	3 215	2 799	1 950	25 752	19 261

Table 5 - 2 - 4

Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value of Petroleum And Natural Gas Rights Sales

YEAREND SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

TYPE OF DISPOSITION	1988 NUMBER	1988 AREA (HECTARES)	1987 NUMBER	1987 AREA (HECTARES)
Petroleum and Natural Gas				
Permits	117	872 648	109	751 235
Drilling Reservations	10	15 375	18	28 365
Leases	11 268	2 806 976	10 536	2 553 188
Oil Shale				
Permits	7	213 225	4	161 166
Leases	0	0	0	0
Helium				
Permits	20	533 667	1	30 109
Leases	9	21 548	9	21 548
Coal				
Permits	81	44 886	74	40 710
Leases	598	99 400	603	99 429
Alkali				
Leases	36	13 370	34	10 288
Subsurface Minerals				
Permits	7	168 139	6	144 276
Leases	9	198 483	9	196 178
Quarrying				
Permits	14	27 672	22	63 032
Leases	1 139	28 984	1 106	27 742
Metal Mining				
Claims*	3 851	3 804 360	3 778	3 591 052
Leases	668	850 487	731	1 064 853
Mineral Prospecting Permits	12	897 261	19	1 229 409
TOTAL - HECTARES		6 133 042		6 466 969

* Based on 16.187 hectares (one Lsd) per claim.

Table 6 - 1 - 2

ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

1988	March 8	June 7	September 13	December 6	Total
Permits					
Number	5	20	1	15	41
Area (Hectares)	27 454	263 416	2 587	88 493	381 950
Value ($)	$1,368,707.46	$2,094,782.38	$106,196.35	$1,540,865.32	$5,110,551.51
Drilling Reservations					
Number	2	0	3	2	7
Area (Hectares)	2 809	0	4 667	3 367	10 843
Value ($)	$126,650.00	$0.00	$277,543.74	$312,325.51	$716,519.25
Leases					
Number	275	215	211	188	889
Area (Hectares)	44 797	34 547	40 925	40 531	160 800
Value ($)	$11,400,328.49	$7,139,805.68	$5,192,997.15	$5,394,109.44	$29,127,240.76
TOTAL VALUE ($)	$12,895,685.95	$9,234,588.06	$5,576,737.24	$7,247,300.27	$34,954,311.52